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KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form ACO-1 September 1999 Form Must Be Typed

WELL COMPLETION FORM WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License #33019	API No. 15 - 023-20632-0000			
Name: Rosewood Resources, Inc.	County: Cheyenne			
Address: 2711 N. Haskell Ave., Suite 2800, LB 22	NW -NE - SE - SE Sec. 8 Twp. 3 S. R. 41 ☐ East West			
City/State/Zip: Dallas, TX 75201	1186 feet from S / N (circle one) Line of Section			
Purchaser:	370 feet from E / W (circle one) Line of Section			
Operator Contact Person: Tom Roelfs	Footages Calculated from Nearest Outside Section Corner:			
Phone: (785) 332-0374				
Contractor: Name: Advanced Drilling Technologies LLC	(circle one) NE (SE) NW SW Lease Name: Alvin Well #: 44-8			
License: 33532	Field Name: Well #:			
Wellsite Geologist: Steven VonFeldt	Producing Formation: Niobrara			
Designate Type of Completion:	Elevation: Ground: 3600 Kelly Bushing: 3612			
New Well Re-Entry Workover	Total Depth: 1550' Plug Back Total Depth: 1537'			
·				
Oil SWD SIOW Temp. Abd.	Amount of Surface Pipe Set and Cemented at 284' csg @ 297 Feet			
✓ Gas ENHR SIGW	Multiple Stage Cementing Collar Used?			
Dry Other (Core, WSW, Expl., Cathodic, etc)	If yes, show depth setFeet			
If Workover/Re-entry: Old Well Info as follows:	If Alternate II completion, cement circulated from			
Operator:	feet depth tow/sx cmt.			
Well Name:	Drilling Fluid Management Plan ALT WHM 3-8-0			
Original Comp. Date: Original Total Depth:	(Data must be collected from the Reserve Pit)			
Deepening Re-perf Conv. to Enhr./SWD	Chloride content 5000 ppm Fluid volume 220 bbls			
Plug Back Plug Back Total Depth	Dewatering method used Evaporation			
Commingled Docket No	Location of fluid disposal if hauled offsite:			
Dual Completion Docket No				
Other (SWD or Enhr.?) Docket No	Operator Name:			
9/28/2005 9/30/2005 10/22/2005	Lease Name: License No.:			
Spud Date or Date Reached TD Completion Date or	Quarter Sec Twp S. R East West			
Recompletion Date Recompletion Date	County: Docket No.:			
Kansas 67202, within 120 days of the spud date, recompletion, workov Information of side two of this form will be held confidential for a period of	h the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, ver or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. 12 months if requested in writing and submitted with the form (see rule 82-3-s and geologist well report shall be attached with this form. ALL CEMENTING s. Submit CP-111 form with all temporarily abandoned wells.			
All requirements of the statutes, rules and regulations promulgated to regulation are complete and correct to the best of my knowledge.	ate the oil and gas industry have been fully complied with and the statements			
signature: Janul Gerver	KCC Office Use ONLY			
ritle: Production ASSIState: 4-24-0	Letter of Confidentiality Received			
Subscribed and sworn to before me this 26 day of April	If Denied, Yes Date:			
20 07	, Wireline Log Received			
	Geologist Report Received			
Notary Public HUH Dall &	UIC Distribution RECEIVED			
Date Commission Expires 16-3-091	KANSAS CORPORATION COMMIS			
Notani ro	ATHY BOELFS MAY U 8 2007			
	pt. Exp. 6-3-09			

Side Two

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Operator Name: Ro	erator Name: Rosewood Resources, Inc.			Lease Name: Alvin		Well #:		
Sec. 8 Twp.	S. R. 41	East ✓ West	County: Che	yenne				
tested, time tool ope temperature, fluid re	en and closed, flowin covery, and flow rate	and base of formations p g and shut-in pressures, is if gas to surface test, a final geological well site	enetrated. Detail whether shut-in palong with final ch	all cores. Repor pressure reached	static level, hydro	ostatic pressur	es, bottom hole	
Drill Stem Tests Taken		☐ Yes 🗸 No	V	✓ Log Formation (Top), Depth and Datum Sample				
Samples Sent to Ge	ological Survey	Yes 🗸 No	Na	me		Тор	Datum	
Cores Taken Electric Log Run (Submit Copy)		☐ Yes ☑ No ☑ Yes ☐ No	Nic	bbrara		1415'	КВ	
List All E. Logs Run:								
Platform Expr	ress Resitivity,	Porosity, Densit	y ML-					
		CASING Report all strings set-		New Used ntermediate, produc	etion, etc.			
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives	
Surface	7 7/8"	5 1/2"	15.5#	306'	Neat	50		
Production	4 3/4"	2 7/8"	6.5#	1552'	Neat	60	2% Cal.	
		ADDITIONAL	. CEMENTING / SO	QUEEZE RECORI)			
Purpose: Perforate Protect Casing Plug Back TD Plug Off Zone	Depth Top Bottom	Type of Cement	#Sacks Used		Type and F	Percent Additives		
Shots Per Foot		ON RECORD - Bridge Plug Footage of Each Interval Per			cture, Shot, Cemen		rd Depth	
2 1419' to 1451'			Frac w/57,91	Frac w/57,910 gals MavFoam 30 100,060#				
				16/30 Badger	16/30 Badger Sand. scf N2			
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TUBING RECORD	Size one	Set At	Packer At	Liner Run	Yes ✓ No			
Date of First, Resumer 11/22/2005	d Production, SWD or E	nhr. Producing Meti	hod ☑ Flow	ing Pumpi	ng Gas Lif	t Othe	er (Explain)	
Estimated Production Per 24 Hours	Oil none	Bbls. Gas	Mcf Wa	iter E	bls. G	as-Oil Ratio	Gravity ,	
Disposition of Gas	METHOD OF C	·		Production Inter	val			
Vented ✓ Sold (If vented, Su	Used on Lease	Open Hole Other (Speci		Dually Comp.	Commingled	NSAS CORPO	CEIVED RATION COMMISSION	
						MAY	h 8 2007	

CONSERVATION DIVISION WICHITA, KS