

**KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION  
WELL COMPLETION FORM  
WELL HISTORY - DESCRIPTION OF WELL & LEASE**

Form ACO-1  
September 1999  
Form Must Be Typed

**ORIGINAL**

Operator: License # 32887  
 Name: Endeavor Energy Resources, LP  
 Address: PO Box 40  
 City/State/Zip: Delaware, OK 74027  
 Purchaser: NA  
 Operator Contact Person: Joe Driskill  
 Phone: ( 918 ) 467-3111  
 Contractor: Name: Well Refined Drilling  
 License: 33072  
 Wellsite Geologist: \_\_\_\_\_  
 Designate Type of Completion:  
 New Well     Re-Entry     Workover  
 Oil     SWD     SLOW     Temp. Abd.  
 Gas     ENHR     SIGW  
 Dry     Other (Core, WSW, Expl., Cathodic, etc)  
 If Workover/Re-entry: Old Well Info as follows:  
 Operator: \_\_\_\_\_  
 Well Name: \_\_\_\_\_  
 Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
 Deepening     Re-perf.     Conv. to Enhr./SWD  
 Plug Back     Plug Back Total Depth  
 Commingled    Docket No. \_\_\_\_\_  
 Dual Completion    Docket No. \_\_\_\_\_  
 Other (SWD or Enhr.?)    Docket No. \_\_\_\_\_  

<u>2-1-07</u>	<u>2-8-07</u>	<u>6-5-07</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 099-24169-0000  
 County: Labette  
S2 NW SW SW Sec. 26 Twp. 33 S. R. 17  East  West  
825 feet from (S) / N (circle one) Line of Section  
330 feet from E / (W) (circle one) Line of Section  
 Footages Calculated from Nearest Outside Section Corner:  
 (circle one) NE SE NW SW  
 Lease Name: Harshaw Trust Well #: 26-2  
 Field Name: Coffeyville  
 Producing Formation: Riverton Coal  
 Elevation: Ground: 776.3' Kelly Bushing: \_\_\_\_\_  
 Total Depth: 980' Plug Back Total Depth: NA  
 Amount of Surface Pipe Set and Cemented at 21' 6" Feet  
 Multiple Stage Cementing Collar Used?  Yes  No  
 If yes, show depth set \_\_\_\_\_ Feet  
 If Alternate II completion, cement circulated from 21' 6"  
 feet depth to surface w/ 4 sx cmt.

**Drilling Fluid Management Plan** AH II WFM 2-13-08  
 (Data must be collected from the Reserve Pit)  
 Chloride content \_\_\_\_\_ ppm Fluid volume \_\_\_\_\_ bbls  
 Dewatering method used \_\_\_\_\_  
 Location of fluid disposal if hauled offsite: \_\_\_\_\_  
 Operator Name: \_\_\_\_\_  
 Lease Name: \_\_\_\_\_ License No.: \_\_\_\_\_  
 Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West  
 County: \_\_\_\_\_ Docket No.: \_\_\_\_\_

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Joe Driskill  
 Title: Operations Superintendent Date: 6-12-07

Subscribed and sworn to before me this 12 day of June,  
 2007.

Notary Public: Stephanie Lahey  
 Date Commission Expires: April 18, 2009  
 NOTARY PUBLIC-STATE OF OKLAHOMA  
 NOWATA COUNTY  
 MY COMMISSION EXPIRES APRIL 18, 2009  
 COMMISSION # 05003715

**KCC Office Use ONLY**

Letter of Confidentiality Received  
 If Denied, Yes  Date: \_\_\_\_\_  
 Wireline Log Received  
 Geologist Report Received  
 UIC Distribution

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**JUN 14 2007**

CONSERVATION DIVISION  
 WICHITA, KS

Operator Name: Endeavor Energy Resources, LP Lease Name: Harshaw Trust Well #: 26-2  
 Sec. 26 Twp. 33 S. R. 17  East  West County: Labette

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken  Yes  No  
 (Attach Additional Sheets)  
 Samples Sent to Geological Survey  Yes  No  
 Cores Taken  Yes  No  
 Electric Log Run  Yes  No  
 (Submit Copy)

List All E. Logs Run:

Compensated Density Neutron Log  
 Dual Induction Log

<input checked="" type="checkbox"/> Log	Formation (Top), Depth and Datum	<input type="checkbox"/> Sample
Name	Top	Datum
Peru	312	349
Oswego	370	407
Summit	409	411
Bartlesville	712	725
Riverton	892	895
Mississippi	927	980

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Production	6.75"	4.5"	10.5#	969'	OWC	100	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	893-895	500 gal 15% HCL	
		10,000# 20/40 Sd	
		2,500# 12/20 Sd	
		500 bbl 7# gelled water	

TUBING RECORD	Size	Set At	Packer At	Liner Run
	2 3/8	920		<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No

Date of First, Resumed Production, SWD or Enhr.	Producing Method
NA	<input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
		NA	NA		

Disposition of Gas  Vented  Sold  Used on Lease (If vented, Submit ACO-18.)

METHOD OF COMPLETION  Open Hole  Perf.  Dually Comp.  Commingled  Other (Specify)

Production Interval

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CONSOLIDATED OIL WELL SERVICES, INC.  
 P.O. BOX 884, CHANUTE, KS 66720  
 620-431-9210 OR 800-467-8676

TICKET NUMBER 09159  
 LOCATION Bville  
 FOREMAN Coop

TREATMENT REPORT & FIELD TICKET  
 CEMENT

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
2-14-07	2520	Acstom # 26-2	26	17	33	Labette
CUSTOMER Endeavor			TRUCK #	DRIVER	TRUCK #	DRIVER
MAILING ADDRESS			418	Bell		
CITY			460	Dallas		
STATE			45777	Jac		
ZIP CODE			428	Mark		

JOB TYPE L.S. HOLE SIZE 6 7/8 HOLE DEPTH 980 CASING SIZE & WEIGHT 4 1/2  
 CASING DEPTH 968 DRILL PIPE \_\_\_\_\_ TUBING \_\_\_\_\_ OTHER \_\_\_\_\_  
 SLURRY WEIGHT \_\_\_\_\_ SLURRY VOL \_\_\_\_\_ WATER gal/sk \_\_\_\_\_ CEMENT LEFT in CASING -0-  
 DISPLACEMENT 15.5 DISPLACEMENT PSI \_\_\_\_\_ MIX PSI \_\_\_\_\_ RATE \_\_\_\_\_

REMARKS: Pumped test gel ahead, circulated to surface, pumped 100 lbs cement, flushed pump + line, displaced plug to bottom set shoe, shut in.  
 -Circulated cement to surface-

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401	1	PUMP CHARGE Larry Stray		840.00
5406	50	MILEAGE		165.00
5402	968	Footage		174.24
5407	1	Bulk Truck		285.00
5501C	3hr	Transport		300.00
5508C	3hr	RO Vac		220.00
1126A	100lb	OWC cement		1540.00
1102A	80#	Pheno Seal		84.00
1110	500#	Caliprube		240.00
1123	5800, 1	Caly Wiper		74.24
4404	1	4 1/2 Rubber Plug		40.00
1118B	300 #	gel		45.00
			SALES TAX	132.52
			ESTIMATED TOTAL	4190.00

# 211898

AUTHORIZATION \_\_\_\_\_

TITLE \_\_\_\_\_

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 DATE \_\_\_\_\_

JUN 14 2007

**Well Refined Drilling Company, Inc.**

4230 Douglas Road - Thayer, KS 66776

Contractor License # 33072

620-839-5581/Office; 620-432-6170/Jeff Cell; 620-839-5582/FAX



Rig #:	2	Lic # 32887	S 25	T 33	R 17E
API #:	15-099-24169-0000		Location	S2, NW, SW, SW	
Operator:	Endeavor Energy Resources LP		County	Labette	
Address:	PO Box 40				
	Delaware, Ok 74027				

Well #:			Gas Tests			
Lease Name:			Depth	Oz.	Office	flow - MCF
26-2	Harkshaw Trust		Gas Tests on Page 3			
Location:	825 ft. from S	Line				
	330 ft. from W	Line				
Spud Date:	2/1/2007					
Date Completed:	2/8/2007	TD: 980				
Driller:	Josiah Kephart					
<b>Casing Record</b>	<b>Surface</b>	<b>Production</b>				
Hole Size	12 1/4"	6 3/4"				
Casing Size	8 5/8"					
Weight						
Setting Depth	21' 6"					
Cement Type	Portland					
Sacks	4					
Feet of Casing	21' 6"					
Note:	Used Booster					

**Well Log**

Top	Bottom	Formation	Top	Bottom	Formation	Top	Bottom	Formation
0	1	OB	276	284	shale	441	455	lime
1	7	clay	284	302	lime	455	466	shale
7	74	shale	302	305	shale	466	467' 6"	coal
74	77	lime	305	307	blk shale	467' 6"	490	shale
77	81	shale	307	308' 6"	coal	490	496	sand
81	109	lime	308' 6"	312	shale	496	503	shale
109	122	shale	312	349	Peru- sand	503	511	sand
122	134	lime	345		Strong Gas Odor	511	514	shale
134	136	blk shale	349	370	shale	514	518	Ardmore- lime
136	148	lime	370	407	Oswego- lime	518	521	shale
148	158	shale	515		Oil Odor	521	522	Crowburg- coal
158	159	coal	407	409	shale	522	561	shale
159	172	shale	409	411	Summit- blk shale	561	562	Fleming- coal
172	186	sand	411	413	shale	562	567	shale
186	215	shale	413	437	lime	567	568	Mineral- coal
215	225	sand	437	438	shale	568	592	shale
225	275	shale	438	440	blk shale	592	598	sandy/ shale
275	276	lime	440	441	coal	598	601	sand

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Gas Tests			
Depth	Oz.	Orifice	flow - MCF
155	No Flow		
180	No Flow		
305	No Flow		
330	2	1/4"	2.37
355	3	1/4"	2.92
380	Gas Check Same		
415	Gas Check Same		
455	12	1/4"	5.8
480	10	1/4"	5.32
530	Gas Check Same		
550	Gas Check Same		
655	Gas Check Same		
680	Gas Check Same		
680	6	1/4"	4.12
705	Gas Check Same		
730	Gas Check Same		
805	4	1/4"	3.37
830	Gas Check Same		
895	4	1 1/2"	139
905	Gas Check Same		
930	Gas Check Same		
980	Gas Check Same		

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