RECEIVED KANSAS CORPORATION COMMISSION

Kansas Corporation Commission OIL & GAS CONSERVATION DIVISION

MAR 17 2008

Form ACO-1 September 1999 Form Must Be Typed

33770

ARES Energy, Ltd.

Managing Partner

Subscribed and sworn to before me this

Date Commission Expires 2:02:2010

Date:

303 West Wall Street, Suite 900

Midland, TX 79701

Operator: License #

Name:

Address:

City/State/Zip: __

WELL COMPLETION FORM CONSERVATION DIVISION WELL HISTORY - DESCRIPTION OF WELL & LEASE WICHITA, KS

API No. 15 - 159-22473-0000 County: Rice County, Kansas SE_SW_SE Sec. 3 Twp18 S. R. 9 East \[\] We 330' feet from \[\beta] / N \(\text{circle one} \) Line of Section 1,800' feet from \[\beta] / W \(\text{circle one} \) Line of Section Footages Calculated from Nearest Outside Section Corner: \((\text{circle one} \) NE \(\beta] \) NW SW Lease Name: Carter Family Trust Well #: 1-3 Field Name: Wildcat Producing Formation: Basal Penn Sand Elevation: Ground: 1,727'				-	
SE_SW_SESec. 3Twp18S. R. 9East \very We 330'					
feet from S / N (circle one) Line of Section 1,800' feet from Nearest Outside Section Corner: (circle one) NE NW SW Lease Name: Carter Family Trust Well #: 1-3 Field Name: Wildcat Producing Formation: Basal Penn Sand Elevation: Ground: 1,727' Kelly Bushing: 1,733' Total Depth: 3,328' Plug Back Total Depth: 3,282' Amount of Surface Pipe Set and Cemented at 339 Fe Multiple Stage Cementing Collar Used? Yes Vil If yes, show depth set Fe If Alternate II completion, cement circulated from feet depth to Wilding Fluid Management Plan (Data must be collected from the Reserve Pit) Chloride content Plan (Data must be collected from the Reserve Pit) Chloride content Lease Name: License No.: Quarter Sec. Twp. S. R. East Well County: Docket No.: Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, in conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply.	County: Rice County,	Kansas			
feet from		Sec. 3 Tw	p. <u>18</u> S.	R. <u>9</u>	East ☑ We
feet from E/ W (circle one) Line of Section Footages Calculated from Nearest Outside Section Corner: (circle one) NE E NW SW Lease Name: Carter Family Trust Well #: 1-3 Field Name: Wildcat Producing Formation: Basal Penn Sand Elevation: Ground: 1,727' Kelly Bushing: 1,733' Total Depth: 3,328' Plug Back Total Depth: 3,282' Amount of Surface Pipe Set and Cemented at 339 Fe Multiple Stage Cementing Collar Used? Yes Vil If yes, show depth set Feet depth to W/ Sx cn Drilling Fluid Management Plan (Data must be collected from the Reserve Pit) Chloride content ppm Fluid volume bt Dewatering method used Location of fluid disposal if hauled offsite: Operator Name: License No:: Quarter Sec. Twp. S. R. East We County: Docket No.: Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, r conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply.	330'	feet from	(S)/ N (G	ircle one)	Line of Section
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Lease Name:			•		
Lease Name:	(circle one)	NE SE	NW (sw	
Producing Formation: Basal Penn Sand Elevation: Ground: 1,727' Kelly Bushing: 1,733' Total Depth: 3,328' Plug Back Total Depth: 3,282' Amount of Surface Pipe Set and Cemented at 339 Fe Multiple Stage Cementing Collar Used? Yes Vi If yes, show depth set Fe If Alternate II completion, cement circulated from sx cn Prilling Fluid Management Plan (Data must be collected from the Reserve Pit) Chloride content ppm Fluid volume bt Dewatering method used Location of fluid disposal if hauled offsite: Operator Name: Lease Name: License No.: Quarter Sec. Twp. S. R. East We County: Docket No.: Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, r conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply.	Lease Name: Carte				: 1-3
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Elevation: Ground: 1,727' Kelly Bushing: 1,733' Total Depth: 3,328' Plug Back Total Depth: 3,282' Amount of Surface Pipe Set and Cemented at 339 Fe Multiple Stage Cementing Collar Used? Yes Vi If yes, show depth set Fe If Alternate II completion, cement circulated from sx cn Feet depth to Sx cn Drilling Fluid Management Plan (Data must be collected from the Reserve Pit) Chloride content ppm Fluid volume bt Dewatering method used Location of fluid disposal if hauled offsite: Operator Name: Lease Name: License No: Quarter Sec. Twp. S. R. East We County: Docket No.: Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, r conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply.	Producing Formation:	Basal Pen	n Sand		
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Amount of Surface Pipe Set and Cemented at 339 Femolitiple Stage Cementing Collar Used? Yes Vision Stage Cementing Collar Used? Yes Vision Stage Cementing Collar Used? Yes Vision Stage Cement Set Vision Set Vi					
Multiple Stage Cementing Collar Used? If yes, show depth set		-			
If yes, show depth set					
If Alternate II completion, cement circulated from feet depth to W SX cn Drilling Fluid Management Plan (Data must be collected from the Reserve Pit) Chloride content ppm Fluid volume bt Dewatering method used Location of fluid disposal if hauled offsite: Operator Name: Lease Name: License No.: Quarter Sec. Twp. S. R. East We County: Docket No.: Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, r conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply.	•	-			
sx cn County: Sec. Twp. S. R. East We County: Docket No.:					
Drilling Fluid Management Plan (Data must be collected from the Reserve Pit) Chloride content ppm Fluid volume bt Dewatering method used Location of fluid disposal if hauled offsite: Operator Name: License No.: Quarter Sec Twp S. R East We County: Docket No.: Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, r conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply.					
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Dewatering method used	•		e Pit)		
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Operator Name: License No.: License No.: Quarter Sec Twp S. R East County: Docket No.: Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, r conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply.	Dewatering method us	ed	· · · · · · · · · · · · · · · · · · ·	·····	
Lease Name: License No.:	Location of fluid dispos	sal if hauled	offsite:		
Lease Name: License No.:	Operator Name:				
Quarter Sec TwpS. R East We County: Docket No.: East We County: Docket No.: Docket No.: East We County: Docket No.: Docket	Lease Name:		License	No.:	
County: Docket No.: Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, r conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply.					
Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, r conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply.					
r conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply.			001101 110		
r conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply.					
· · ·	· ·				

Letter of Confidentiality Received

If Denied. Yes \ Date:

Wireline Log Received **Geologist Report Received**

UIC Distribution

Purchaser:_ Henry N. Clanton Operator Contact Person: Phone: (_432_) _ 685-1960 Contractor: Name: PETROMARK License:_33323 Wellsite Geologist: Justin Carter Designate Type of Completion: ____ New Well ____Re-Entry ___SWD _____SIOW _____Temp. Abd. _ENHR __ __ SIGW __ Gas _____ Other (Core, WSW, Expl., Cathodic, etc) . Drv If Workover/Re-entry: Old Well Info as follows: Operator:_ Well Name:_ Original Comp. Date: _____ Original Total Depth: ____ _ Deepening Re-perf. __Conv. to Enhr./SWD Plug Back_ Plug Back Total Depth __ Commingled Docket No.___ _ Dual Completion Docket No. Other (SWD or Enhr.?) Docket No.__ 10-19-2005 10-26-2005 12-1-2006 Spud Date or Date Reached TD Completion Date or Recompletion Date Recompletion Date INSTRUCTIONS: An original and two copies of this form shall be filed with Kansas 67202, within 120 days of the spud date, recompletion, workove Information of side two of this form will be held confidential for a period of 1 107 for confidentiality in excess of 12 months). One copy of all wireline logs TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge. **KCC Office Use ONLY** Signature:

> LORI A ELLIS Notary Public, State of Texas
> My Commission Expires

December 02, 2010

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Operator Name:	ARES Ener	gy, Ltd.	Lease	Name:	Carter Famil	y Trust	_ Well #: <u>1-3</u>	
Sec. 3 Twp	18 S. R. 9	East ✓ West	County	Rice	County, Kans	as		
tested, time tool ope temperature, fluid re	en and closed, flowin ecovery, and flow rate	and base of formations pag and shut-in pressures es if gas to surface test, final geological well site	, whether sh along with fi	ut-in pre	essure reached	l static level, hydro	static pressur	res, bottom hole
Drill Stem Tests Tak		Yes No		Δr	og Forma	tion (Top), Depth a	nd Datum	Sample
Samples Sent to Ge	eological Survey	✓ Yes		Nam	e		Тор	Datum
Cores Taken		Yes V No		Торе	eka		2,458'	-725'
Electric Log Run (Submit Copy)		✓ Yes 🗌 No		Hee	bner		2,728'	-995'
List All E. Logs Run:				Doug	glas		2,762'	-1,029'
LIST AII E. LOGS Hull.	•			Brov	vn Lime		2,851'	-1,118'
	n, Density - Ne	eutron, Sonic Lo	g,	Lans	.		2,880'	-1,147'
Microlog				Pen	n Sand		3,228'	-1,495'
				Arbu	ıckle	.	3,263'	-1,530'
		CASING Report all strings set-	RECORD		ew Vused	rtion etc		
Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weig	tht	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12-1/4"	8-5/8"	20		339'	Class A	175	2%Gel & 3% CC
Production	7-7/8"	5-1/2"	14		3,326'	65/35 POZ & ASC	125 & 100	6% Gel, 1/4#/SK Flocele & 5# /Sk Gir
						-		CEIVED
Purpose:	5.11	ADDITIONAL	CEMENTIN	IG / SQL	JEEZE RECOR			
Perforate	Depth Top Bottom	Type of Cement	#Sacks l	Used		Type and Pe		1.7,2008
Protect Casing Plug Back TD Plug Off Zone			-					RVATION DIVISION /ICHITA, KS
Shots Per Foot		ON RECORD - Bridge Plu Footage of Each Interval Pe				cture, Shot, Cement amount and Kind of Mat		d Depth
4 JSPF	3,238'-46'				250 gal 109	% NEFE		3,238'-46' OA
4 JSPF 3,266'-68', 3,273'-75' Squeezed w/ 20 Sx Class A				4	3,266'-75' OA			
	-					· · · · · · · · · · · · · · · · · · ·		
TUBING RECORD 2-	Size 3/8"	Set At 3,254'	Packer At		Liner Run	Yes ☑ No	,	
Date of First, Resumer 2-9-2008	d Production, SWD or E	nhr. Producing Met	hod	Flowing	√ Pump	ng Gas Lift	Othe	r (Explain)
Estimated Production Per 24 Hours	Oil 5	Bbls. Gas	Mof	Wate	r E	Bbls. Ga	s-Oil Ratio	Gravity
Disposition of Gas	METHOD OF C			-	Production Inte	rval		
Vented Sold	Used on Lease	Open Hole	✓ Perf.	D	ually Comp.	Commingled	·	
(romea, oa	,,,,,	Other (Spec	ify)			<u> </u>		





MAR 17 2008

CONSERVATION DIVISION WICHITA, KS

March 11, 2008

VIA FEDERAL EXPRESS

Mr Walter Moody Kansas Corporation Commission 130 South Market, Room 2078 Wichita, Kansas 67202

RE: Carter Family Trust 1-3
Rice County, Kansas

API: 15-159-22473-0000

Dear Mr. Moody,

Enclosed please find the following:

1) ACO-1 Well History Description of Well and Lease

 Copy of letter dated 2-15-2006 from Samuel Gary Jr. & Associates, Inc. to Dave Williams at KCC.

We hereby request this ACO-1, and all data included, along with the drill cuttings sent to the Kansas Geological Survey, be held **CONFIDENTIAL FOR 2 YEARS.**

If you have any questions or need additional information, please contact me at ARES Energy, Ltd. at the telephone number shown on the letterhead.

Very truly yours,

ARES Energy, Ltd.

Welda J. Bates Land Administrator

Enclosures

KAN S CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

RECEIVED Form ACO-1
KANSAS CORPORATION COMMISSION September 1999
Form Must Be Typed

WELL COMPLETION FORM WELL HISTORY - DESCRIPTION OF WELL & LEASE

MAR 1,7,2008

	CONSERVATION DIVISION
Operator: License # 3882	WICHITA, KS API No. 15 - 15-159-22473-0000
Name: SAMUEL GARY JR. & ASSOCIATES, INC.	County: RICE
Address: _1670 BROADWAY, SUITE 3300	SE Sec. 3 Twp. 18 S. R. 9 🗆 East 🗵 West
City/State/Zip: DENVER, CO 80202-4838	330 feet from SOUTH Line of Section
Purchaser:	1800 feet from EAST Line of Section
Operator Contact Person: TOM LARSON	Footages Calculated from Nearest Outside Section Corner:
Phone: (620) 653-7368	(circle one) NE SE NW SW
Contractor: Name: PETROMARK	Lease Name: CARTER FAMILY TRUST Well #: 1-3
License: 33323	Field Name: WILDCAT
Wellsite Geologist:JUSTIN CARTER	Producing Formation: BASAL PENN SAND
Designate Type of Completion: Waiting on production facilities	Elevation: Ground: 1727' Kelly Bushing: 1733'
X New Well Re-Entry Workover	Total Depth: 3328' Plug Back Total Depth: 3282'
XOil SWDX SIOW Temp Abd.	Amount of Surface Pipe Set and Cemented at 339 Feet
Gas ENHR SIGW	Multiple State Cementing Collar Used? ☐ Yes ☒ No
Dry Other (Core, WSW, Expl., Cathodic, etc)	If yes, show depth set Feet
If Workover/Re-entry: Old Well Info as follows:	If Alternate II completion, cement circulated from
Operator:	feet depth to w/ sx cmt.
Well Name:	
Original Comp. Date: Original Total Depth:	Drilling Fluid Management Plan
Deepening Re-perf Conv. to Enhr./SWD	(Data must be collected from the Reserve Pit)
Plug Back Plug Back Total Depth	Chloride content ppm Fluid volume bbls
Commingled Docket No	Dewatering method used
Dual Completion Docket No	Location of fluid disposal if hauled offsite:
Other (SWD or Enhr.?) Docket No.	Operator Name:
S I Moiting on	Lease Name: License No.:
S.I Waiting on production facilities	Quarter Sec. Twp. S. R. East West
Spud Date or Date Reached TD Completion Date or Recompletion Date	County: Docket No.:
Kansas 67202, within 120 days of the spud date, recompletion, workov Information on side two of this form will be held confidential for a period of	with the Kansas Corporation Commission, 130 South Market-Room 2078, Wichita, the conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. 12 months if requested in writing and submitted with the form (see rule 82-3-s and geologist well report shall be attached with this form. ALL CEMENTING ubmit CP-111 form with all temporarily abandoned wells.
	te the oil and gas industry have been fully complied with and the statements
herein are complete and correct to the best of my knowledge.	
1/2-11	KCC Office Use ONLY
Signature: Vinas // Inlan	Letter of Confidentiality Attached
Title: SR. GEOLOGIST Date: 2/15/2006	If Denied, Yes □ Date:
Subscribed and sworn to before me this 15TH day of FEBRUARY	Wireline Log Received
2006	MCF Geologist Report Received
	40 A 12 A
Notary Public: /WMMy M Juddlen &	UIC Distribution

My Commission Expires SEPTEMBER 22, 2009

Date Commission Expires:

a *·								TOURT	141-11.4. 4.9
Operator Name:	SAMUEL GA	ARY JR & ASS	SOCIATES, IN	C	Le	ease Name:	CARTER F	AMILY TRUST	Well #: 1-3
Sec3	Twp18	S. R	9 🗆	East 🛛 We	est Co	ounty:	RICE		
tool open and close	ed, flowing an s to surface to	d shut-in press est, along with	ures, whether	shut-in pres	sure reached	l static level, i	hydrostatic pre	es of drill stem tests giv ssures, bottom hole te copy of all Electric Wire	ring interval tested, time imperature, fluid recovery, eline Logs surveyed.
Drill Stem Tests Ta		⊠ Yes		No	□ Log		Formation (To	p), Depth and Datum	☐ Sample
Sample Sent to Ge		ey 🛭 Yes	1	lo	Name TOPEKA HEEBNEI	o.		2	op Datum 458 -725 728 -995
Cores Taken	•	☐ Yes	×	lo	DOUGLA	S ·		2	762 -1029
Electric Log Run (Submit Copy)		⊠ Yes	_ h	lo	BRN LIME LANSING PENN SA ARBUCKI	AND		2i 3:	851 -1118 880 -1147 228 -1495 263 -1530
List All E. Logs Run			N						RECEIVED ANSAS CORPORATION COMMISS MAR 17 2008
			CASING REC		⊠ New	⊠ Use			**
	T	T	T	1			production, etc.		CONSERVATION DIVISION WICHITA, KS
Purpose of string	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs./Ft.	Setting Depth		Type of Cement	# Sack	. I voe a	nd Percent Additives
SURFACE	12-1/4"	8-5/8"	20	339'	CLASS A		175	2% GEL & 3% CO	
PRODUCTION	7-7/8"	5-1/2"	14	3326'	65-35 PO		125 100	6% GEL, ¼#/SK 5#/SK GILSONITI	
				DITIONAL (CEMENTING	/SOLIFEZE E	RECORD		Market Control of the
Duana	T	Depth	AD		of Cement	OGULLEL 1	# Sacks Use	ed Type at	nd Percent Additives
Purpose: Perforate Protect Casi Plug Back T	D [Top Botto	om	Турс	or comen				
Plug Off Zor	ne								
Shots per Foot		ORATION REC						ture, Shot, Cement, So Kind of Material Used)	queeze Record Depth
	3238-40, 3244					NONE			3238-46 OA
. 4 JSPF 3	3266-68, 3273	3-75,				SQUEEZE) W/ 20 SX (CLASS A	3266-75 OA
							•		
TUBING RECORD		Size	Set At	Pa	acker At	Liner Run	☐ Yes	□ No	<u> </u>
Date of First, Resum	ed Production	n, SWD or Enh	r. Produc	ng Method		l			
	aiting on fac					Flowing	Pumpi		Other (Explain)
Estimated Production Per 24 Hours	n (Oil Bb 5	s. Gas	0 0	of Wat	er Bbl	s.	Gas-Oil Ratio	Gravity
Disposition of Gas					METHOD C	F COMPLET	ION		Production Interval
☐ Vented ☐ If vented, submi		Used on	Lease	□Оре	en Hole	⊠ Perf.	☐ Dually Co	omp. Commin	gled <u>3238-46 OA</u>
n verneu, susini	17.00-10.)			Othe	er <i>(Specify)</i>				

Allied Cementing Co., Inc P.O. Box 31

Russell, KS 67665 I.N V O I C E

Invoice Number: 099037

Invoice Date: 10/25/05

old Samuel Gary, Jr. & Assoc. % Larson Engineering, Inc. 0: 562 W. Highway #4

Olmitz, KS 67561-8561

Cust I.D....: Gary

P.O. Number ..: Carter Family Just

P.O. Date...: 10/25/05

Due Date.: 11/24/05 Terms....: Net 30

em I.D./Desc.	Qty. Used		Unit	Price	Net	TX
mmon l loride ndling leage	175.00 3.00 5.00 183.00 30.00		SKS SKS SKS SKS MILE	8.7000 14.0000 38.0000 1.6000 10.9800	1522.50 42.00 190.00 292.80 329.40	T T E E
183 sks @.06 per rface ✓ leage pmp trk tra Footage oden Plug	1.00 30.00 41.00 1.00	31	JOB MILE PER EACH	670.0000 5.0000 0.5500 55.0000	670.00 150.00 22.55 55.00	E E T

l Prices Are Net, Payable 30 Days Following te of Invoice. l 1/2% Charged Thereafter. 3274.25 Subtotal: 114.00 Tax...: 0.00 Account CURRENT take Discount of \$ 327.42 Payments: 3388.25 Total...: LY if paid within 30 days from Invoice Date

☑ DRLG □ COMP

RECEIVED KANSAS CORPORATION COMMISSION

MAR 17 2008

CONSERVATION DIVISION WICHITA, KS

ALLIED CEMENTING CO., INC. 22546

EMIT TO P.O. BOX 31		SERV	ICE POINT:	Bus 3
RUSSELL. KANSAS-67665				
ATE/0-20-05 SEC. 3 TWP. RANGE 9 W	CALLED OUT	ON LOCATION	IOB START	JOB FINISH STATE
			COUNTY	STATE //
EASE Trust WELL# 1-3 LOCATION BLASHTO	M Has pla.	<u> </u>	11762	<u> </u>
OLD OR NEW (Circle one) 28 /5 1	E M5]	
24 2 112 114 016	OWNER			·
CONTRACTOR P. TIOMARK Dr. 11 ing Ring 5	OWNER			
YPE OF JOB Surface IOLE SIZE 124 T.D. 34/4	CEMENT		<i>_</i>	
IOLE SIZE 12 12 T.D. 34/12 CASING SIZE 5" 8"/5 DEPTH 34/12"	AMOUNT OR	DERED <u>175</u>	123-	
UBING SIZE DEPTH		3700	223-	<u> </u>
PRILL PIPE DEPTH				
OOL DEPTH				
RES. MAX MINIMUM	COMMON	175NJ.	_@ <i>\&</i> _70	1522,50
TEAS. LINE SHOE JOINT	POZMIX		- [@]	1120
EMENT LEFT IN CSG. 15 17	GEL	3M	@ <u>14.00</u>	4800
ERFS.	CHLORIDE _	5 AU	_@_ 3%. 00	19000
DISPLACEMENT 20 661	ASC		_ @ @ KANSAS (RECEIVED CORPORATION COMMISSI
EQUIPMENT				SOUL OLONION COMMISSI
		· · · · · · · · · · · · · · · · · · ·	-@- -	AR 17 2008
UMPTRUCK CEMENTER M. // M.				
UMPTRUCK CEMENTER M. K. M. HELPER J. D. D.				VSERVATION DIVISION WICHITA, KS
ULK TRUCK			@	
342 DRIVER DOA D			@	
ULK TRUCK	,		@	
DRIVER	HANDLING_	18314	_@ <i>_160</i> _	<u> 293.80</u>
•	MILEAGE	183240	630	329.40
REMARKS:			TOTAL	2376.70
	÷			
Circulate Hills with Punt Truck		SERVI	CIE	
M. , Coment Rlease That Pomp				
Down Place with weather	DEPTH OF JO	B 3411	<i>ft</i>	
	PUMP TRUCK			670æ
Camunit del Erralate	EXTRA FOOT			
To Surfaces	MILEAGE		_@ _S 00_	
	MANIFOLD _		_@	•
			_ @ @	
CHARGE TO: Samuel Mary		,	ጥ ረጥል ፤	842,56
TREET			TOTAL	0,0
CITYSTATEZIP]	PLUG & FLOAT	EQUIPMEN	T
Mank				
Mark	1-53 cm	eaden Phay	@_\$\$ <i>n</i> a	55.00
9000		·····	@	

Allied Cementing Co., Inc P.O. Box 31

Russell, KS 67665

INVOICE

Invoice Number: 099222

Invoice Date: 10/31/05

RECEIVED KANSAS CORPORATION COMMISSION

MAR 17 2008

CONSERVATION DIVISION WICHITA, KS

old Samuel Gary, Jr. & Assoc. o: % Larson Engineering, Inc.

562 W. Highway #4

Olmitz, KS 67561-8561

Cust I.D....: Gary

P.O. Number..: Carter Family June

P.O. Date...: 10/31/05

4/-3

Due Date.: 11/30/05 Terms....: Net 30

em I.D./Desc. (Oty. Used		Unit	Price	Net	TX
W C Flush D-31 Foam oSeal lt lSeal ndling leage	125.00 100.00 500.00 50.00 16.00 31.00 6.00 500.00 265.00 30.00	, · · · · · · · · · · · · · · · · · · ·	SKS SKS GAL LBS PER LBS SKS LBS SKS MILE	8.1500 10.7500 1.0000 6.2500 5.7500 1.7000 15.7500 0.6000 1.6000 15.9000	1018.75 1075.00 500.00 312.50 92.00 52.70 94.50 300.00 424.00 477.00	TTTTTTEE
265 sks @.06 per ng String leage pmp trk tating head	1.00 30.00 1.00		JOB MILE PER	1320.0000 5.0000 75.0000	1320.00 150.00 75.00	E E E

l Prices Are Net, Payable 30 Days Following te of Invoice. 1 1/2% Charged Thereafter. Account CURRENT take Discount of \$ 589.14 ILY if paid within 30 days from Invoice Date

Subtotal:
Tax...:
Payments:
Total..:

5891.45 217.06 0.00 6108.51

(589-14)

5519,37

□ DALG XCOMP □ W/O □ LOE

AFE #

APPROVED BY

ALLIED CEMENTING CO., INC. 18451

TO COMMON DO POY 21	· • • • • • • • • • • • • • • • • • • •	SERVICE POINT: 1	
EMIT TO P.O. BOX 31 RUSSELL, KANSAS 67665	•	/6 / /)	nd_
KOSSELL, MINONS 6, 665			
SEC. TWP. RANGE	ALLED OUT ON LOCA	11011	FINISH 120
ATE 10-27-20 3 183 961	12:30 pm 2:30		
	-on GAD Plant -0	FAST TICE STAT	<u> </u>
	12 1 1 2 1 1 1 1	/ 	
DLD OR NEW (Circle one)	1857- Worth into		
ONTRACTOR P. LED MARK #2	OWNER Samue	Gory de ta	55
YPE OF JOB Lange Rine CS9		1	
IOLE SIZE 77/81 / T.D. 3330/	CEMENT	25-1 25/ 1 % as	1.121
ASING SIZE DEPTH 33.28	AMOUNT ORDERED _		<u> </u>
UBING SIZE DEPTH	16 flo seal & max		
RILL PIPE DEPTH	persy \$ 500971.	mud fligh	
OOL DEPTH	۸	00 10 10 10 10	10 70
RES. MAX 15779' MINIMUM	COMMITTOR 1	<u>25a4@ 8.15</u> 10	10-13
1EAS. LINE SHOE JOINT	POZMIX		
EMENT LEFT IN CSG. ADDRES 1/21	GEL	@	
ERFS.	CHLORIDE		
DISPLACEMENT	ASC		<u> </u>
, EQUIPMENT			<u>≈</u> 2000
EQUITABLE	AC 6-31 50-	<u>* </u>	312.SD
· · · · · · · · · · · · · · · · · · ·	D-Form 16	<u>* </u>	92.00
UMPTRUCK CEMENTER	TO SEAC 31#		52.70
HELPER TO.	SAL+ 60	<u> الحجر @اك</u>	14.SD
ULKTRUCK	KOL-SEAL SE	<u></u>	∞
3.59, DRIVER Om		@	
JULK TRUCK		@	
DRIVER LORRY	HANDLING 2651	<u> 4 </u>	24.00
λ ^ο .	MILEAGE	4 06 30 4	77.00
REMARKS:		TOTAL 43	46.45
D was a d i // 110	•		
Trul 19 15 co 3 csg - cine with mid lily		ERVICE	
min- Tun 5 18 Iswatca - Aught 15 BBK		ERVICE	
2) Aten-plug Rathole with 1554-Mix	DEDELLOE IOD 22	0021	
Kestil nemit down as a Displace plag	DEPTH OF JOB <u>33</u> PUMP TRUCK CHARGE		3200
with 812 DDISCH TRENCIATER			
	EXTRA FOOTAGE		150.00
	MILEAGE 30		بطاريحا
, K	RECEIVED ANSAS CORPORATION COMMISSION	@ <u>·</u> @	
CHARGE TO: Samuel Capy JR, & Ass.	MAR 1 7 2008		170 00
TREET	#	TOTAL _/L	10.00
	CONSERVATION DIVISION WICHITA, KS		
CITYSTATEZIP		LOAT EQUIPMENT	
		,	
	Customer supe	dird final Egip.	
	MANIFOLD		
	Potating head		15.00
Fo Allied Cementing Co., Inc.			

Allied Cementing Co., Inc P.O. Box 31

Russell, KS 67665

INVOICE

Invoice Number: 099903

Invoice Date: 12/19/05

5244

old Samuel Gary, Jr. & Assoc.
o: % Larson Engineering, Inc.
562 W. Highway #4
Olmitz, KS
67561-8561

Carter Family Trent 1-3

Cust I.D....: Gary

.P.O. Number..: Carter TR #1

P.O. Date...: 12/19/05

Due Date.: 01/18/06 Terms...: Net 30

em I.D./Desc.	Qty. Used	Unit	Price	Net	TX
mmon ndling leage min. ueeze leage pmp trk nifold	20.00 50.00 1.00 1.00 30.00 1.00	SKS SKS MILE JOB MILE EACH	8.7000 1.6000 180.0000 1320.0000 5.0000 75.0000	174.00 80.00 180.00 1320.00 150.00 75.00	T

<u> </u>		
l Prices Are Net, Payable 30 Days Following	Subtotal:	1979.00
te of Invoice. 1 1/2% Charged Thereafter.	Tax:	124.68
Account CURRENT take Discount of \$ /97.90	Payments:	0.00
LY if paid within 30 days from Invoice Date	Total:	2103.68
•		19790

1905.78

AFE# 137/60 D

APPROVED BY 7.C. Journal APPROV

RECEIVED KANSAS CORPORATION COMMISSION

MAR 1.7, 2008

CONSERVATION DIVISION WICHITA, KS

ALLIED CENENTING CO., INC. 24730

יי ארא איי איי איי איי איי איי איי איי א	OV 21	,	C			SERV	VICE POINT:	
RUSS		NSAS 676	65 `					Band
	SEC.	TWP.	RANGE	CALLED OU	r C	N LOCATION	JOB START	JOB FINISH
DATE / 2-10-05	7	12	92	Sida A	m 1	1100 Ans	COUNTY	STATE
Aten-Prinily EASE TRUST	WELL#	1	LOCATION /	the way Hot his	Pushton	cras	5	Kis)
OLD OR NEW (Cir	·	/	7			st-north	Rida Kic	تع ت
JLD OK NEW (CII	tie one)		plant o					4
CONTRACTOR	EXIETIS	5/1/4	1 Serve	OWNER	₹ 5aa	neil G	very JR. 9	1 A35 -
YPE OF JOB	20/ 300	was					/	•
HOLE SIZE	V -Z	T.D	١,	CEME		(ئىچە	· P	
CASING SIZE ,	<u> </u>	DE	PTH 3226				Sif Come	ra
TUBING SIZE	بر چک ^۱	DE	PTH 3256		20 054	of comen	/-	
ORILL PIPE		DE	PTH					
OOL		DE.	PTH	<u> </u>		20	410	174.00
RES. MAX		MII	VIMUM	COMM(ON	20	@ <i>8.70</i>	117,00
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EMENT LEFT IN	CSG.	0-		GEL .			_ @	
PERFS.				CHLOR	IDE		_@	
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	7	IPMENT					_ @ <u>Kansas cor</u> f	ORATION COMMISSION
	in and the	JJ 113320 1 3					-@- 	1 7 2008
PUMP TRUCK (CEMENT	ED /	a a ka	<u> </u>		شي ر ده د ر		17 2000
_	JEMEN I. HELPER	CR Ja		· · · · · · · · · · · · · · · · · · ·			- @ - conser	VATION DIVISION
	1ELPEK_	-49	i Di			-	_ @ W	CHITA, KS
BULK TRUCK	מייו צו מי	<u></u>	<i>-</i>			·	_ @	
	DRIVER	Ter	rt/	,			_ @	
BULK TRUCK	ממעזמכ	,		· · ·	—— <u> </u>		-@	80.00
<u> </u>	DRIVER			HANDL	ING 2		@ 1.60	
				MILEA	GE <u>30</u>	.6.50	min	180,00
	REI	MARKS:					TOTAL	434,00
11. 1. 1.21		1 1	Steluter	1:	÷			
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an an	7-51		shit in a					<u> </u>
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Ila, arlocard-	٠,				FOOTAG		<u>@</u>	
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CITY	ST	ATE	ZIP		PI.	UG & FLOAT	r equipmen	T
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1670 Broadway, Suite 3300, Denver, CO 80202 (303) 831-4673

RECEIVED KANSAS CORPORATION COMMISSION

MAR 17 2008

CONSERVATION DIVISION WICHITA, KS

February 15, 2006

Mr. Dave Williams
Kansas Corporation Commission
130 South Market, Room – 2078
Wichita, KS 67202

Re: Carter Family Trust 1-3 Rice County, Kansas API# 15-159-22473-0000

Dear Dave,

Attached please find the ACO-1, Well History Description of Well and Lease, along with Geologist Report, Electric Logs, DST's, and all cementing tickets for the subject Well. The Well has been perforated, but is currently shut-in waiting on a completion rig to run the tubing string and the completion of all of the surface facilities. We will send in a revised ACO-1 when the well finally begins to produce (and sell) oil from the Basal Penn Sand interval.

We hereby request that this ACO-1, and all data included, be held CONFIDENTIAL.

If there are any questions, or if you need any additional information, please contact me at Samuel Gary Jr. & Associates, Inc. at the telephone number shown on the letterhead.

Sincerely,

SAMUEL GARY JR. & ASSOCIATES, INC.

Thomas G. Fertal Sr. Geologist

Enclosures