

Operator Name: ARES Energy, Ltd. Lease Name: Carter Family Trust Well #: 1-3
 Sec. 3 Twp. 18 S. R. 9 East West County: Rice County, Kansas

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: Dual Induction, Density - Neutron, Sonic Log, Microlog	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample <table style="width:100%; border-collapse: collapse;"> <thead> <tr> <th style="text-align: left;">Name</th> <th style="text-align: left;">Top</th> <th style="text-align: left;">Datum</th> </tr> </thead> <tbody> <tr> <td>Topeka</td> <td>2,458'</td> <td>-725'</td> </tr> <tr> <td>Heebner</td> <td>2,728'</td> <td>-995'</td> </tr> <tr> <td>Douglas</td> <td>2,762'</td> <td>-1,029'</td> </tr> <tr> <td>Brown Lime</td> <td>2,851'</td> <td>-1,118'</td> </tr> <tr> <td>Lansing</td> <td>2,880'</td> <td>-1,147'</td> </tr> <tr> <td>Penn Sand</td> <td>3,228'</td> <td>-1,495'</td> </tr> <tr> <td>Arbuckle</td> <td>3,263'</td> <td>-1,530'</td> </tr> </tbody> </table>	Name	Top	Datum	Topeka	2,458'	-725'	Heebner	2,728'	-995'	Douglas	2,762'	-1,029'	Brown Lime	2,851'	-1,118'	Lansing	2,880'	-1,147'	Penn Sand	3,228'	-1,495'	Arbuckle	3,263'	-1,530'
Name	Top	Datum																							
Topeka	2,458'	-725'																							
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Arbuckle	3,263'	-1,530'																							

CASING RECORD <input checked="" type="checkbox"/> New <input checked="" type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12-1/4"	8-5/8"	20	339'	Class A	175	2%Gel & 3% CC
Production	7-7/8"	5-1/2"	14	3,326'	65/35 POZ & ASC	125 & 100	6% Gel, 1/4#/Sk Flocc & 5#/Sk Gil-
RECEIVED							KANSAS CORPORATION COMMISSION

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				MAR 17 2008 CONSERVATION DIVISION WICHITA, KS

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4 JSPF	3,238'-46'	250 gal 10% NEFE	3,238'-46' OA
4 JSPF	3,266'-68', 3,273'-75'	Squeezed w/ 20 Sx Class A	3,266'-75' OA

TUBING RECORD		Size <u>2-3/8"</u> Set At <u>3,254'</u> Packer At _____	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr. <u>2-9-2008</u>		Producing Method <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)	
Estimated Production Per 24 Hours	Oil Bbls. <u>5</u>	Gas Mcf <u>0</u>	Water Bbls. <u>5</u> Gas-Oil Ratio _____ Gravity _____

Disposition of Gas	METHOD OF COMPLETION	Production Interval
<input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	<input type="checkbox"/> Open Hole <input checked="" type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <input type="checkbox"/> Other (Specify) _____	_____

ARES ENERGY LTD.

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KANSAS CORPORATION COMMISSION

MAR 17 2008

CONSERVATION DIVISION
WICHITA, KS

March 11, 2008

VIA FEDERAL EXPRESS

Mr Walter Moody
Kansas Corporation Commission
130 South Market, Room 2078
Wichita, Kansas 67202

RE : Carter Family Trust 1-3
Rice County, Kansas
API: 15-159-22473-0000

Dear Mr. Moody,

Enclosed please find the following:

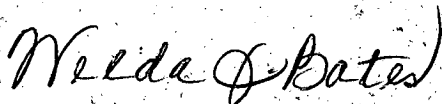
- 1) ACO-1 Well History Description of Well and Lease
- 2) Copy of letter dated 2-15-2006 from Samuel Gary Jr. & Associates, Inc. to Dave Williams at KCC.

We hereby request this ACO-1, and all data included, along with the drill cuttings sent to the Kansas Geological Survey, be held **CONFIDENTIAL FOR 2 YEARS**.

If you have any questions or need additional information, please contact me at ARES Energy, Ltd. at the telephone number shown on the letterhead.

Very truly yours,

ARES Energy, Ltd.



Welda J. Bates
Land Administrator

Enclosures

ORIGINAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

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KANSAS CORPORATION COMMISSION
Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

MAR 17 2008

CONSERVATION DIVISION
WICHITA, KS

Operator: License # 3882
Name: SAMUEL GARY JR. & ASSOCIATES, INC.
Address: 1670 BROADWAY, SUITE 3300
City/State/Zip: DENVER, CO 80202-4838
Purchaser: _____
Operator Contact Person: TOM LARSON
Phone: (620) 653-7368
Contractor Name: PETROMARK
License: 33323
Wellsite Geologist: JUSTIN CARTER

Designate Type of Completion: **Waiting on production facilities**

New Well Re-Entry Workover
 Oil SWD SLOW Temp Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:

Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back _____ Plug Back Total Depth _____
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

10/19/2005 10/26/2005 S.I Waiting on
Spud Date or Date Reached TD Completion Date or
Recompletion Date Recompletion Date production facilities

API No. 15 - 15-159-22473-0000
County: RICE
SE Sec. 3 Twp. 18 S. R. 9 East West
330 feet from SOUTH Line of Section
1800 feet from EAST Line of Section

Footages Calculated from Nearest Outside Section Corner:

(circle one) NE SE NW SW

Lease Name: CARTER FAMILY TRUST Well #: 1-3
Field Name: WILDCAT
Producing Formation: BASAL PENN SAND
Elevation: Ground: 1727' Kelly Bushing: 1733'
Total Depth: 3328' Plug Back Total Depth: 3282'
Amount of Surface Pipe Set and Cemented at 339 Feet
Multiple State Cementing Collar Used? Yes No
If yes, show depth set: _____ Feet
If Alternate II completion, cement circulated from _____
feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content _____ ppm Fluid volume _____ bbls
Dewatering method used _____
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this information shall be filed with the Kansas Corporation Commission, 130 South Market-Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

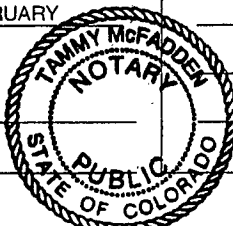
Signature: Thomas G Fernald
Title: SR. GEOLOGIST Date: 2/15/2006

Subscribed and sworn to before me this 15TH day of FEBRUARY

2006

Notary Public: Tammy McFadden

Date Commission Expires: _____



My Commission Expires
SEPTEMBER 22, 2009

KCC Office Use ONLY

Letter of Confidentiality Attached

If Denied, Yes Date: _____

Wireline Log Received

Geologist Report Received

UIC Distribution

Operator Name: SAMUEL GARY JR & ASSOCIATES, INC. Lease Name: CARTER FAMILY TRUST Well #: 1-3
 Sec. 3 Twp. 18 S. R. 9 East West County: RICE

INSTRUCTIONS: Show important tops and base of formation penetrated. Detail all cores. Report all final copes of drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geologist well site report.

Drill Stem Tests Taken <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i> Sample Sent to Geological Survey <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: DUAL INDUCTION DENSITY - NEUTRON SONIC LOG MICROLOG	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum Name TOPEKA 2458 HEEBNER 2728 DOUGLAS 2762 BRN LIME 2851 LANSING 2880 PENN SAND 3228 ARBUCKLE 3263	<input type="checkbox"/> Sample Top Datum -725 -995 -1029 -1118 -1147 -1495 -1530
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MAR 17 2008

CASING RECORD <input checked="" type="checkbox"/> New <input checked="" type="checkbox"/> Used							CONSERVATION DIVISION
Report all strings set - conductor, surface, intermediate, production, etc.							WICHITA, KS
Purpose of string	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
SURFACE	12-1/4"	8-5/8"	20	339'	CLASS A	175	2% GEL & 3% CC
PRODUCTION	7-7/8"	5-1/2"	14	3326'	65-35 POZ ASC	125 100	6% GEL, 1/4#/SK FLOCELE 5#/SK GILSONITE & 3/4% CD-31

ADDITIONAL CEMENTING/SQUEEZE RECORD					
Purpose:	Depth		Type of Cement	# Sacks Used	Type and Percent Additives
	Top	Bottom			
<input type="checkbox"/> Perforate					
<input type="checkbox"/> Protect Casing					
<input type="checkbox"/> Plug Back TD					
<input type="checkbox"/> Plug Off Zone					

Shots per Foot	PERFORATION RECORD - Bridge Plugs Set/Type		Acid, Fracture, Shot, Cement, Squeeze Record	
	Specify Footage of Each Interval Perforated		(Amount and Kind of Material Used)	Depth
4 JSPF	3238-40, 3244-46'		NONE	3238-46 OA
4 JSPF	3266-68, 3273-75,		SQUEEZED W/ 20 SX CLASS A	3266-75 OA

TUBING RECORD	Size	Set At	Packer At	Liner Run
				<input type="checkbox"/> Yes <input type="checkbox"/> No

Date of First, Resumed Production, SWD or Enhr.		Producing Method			
Shut-in waiting on facilities		<input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
	5	0	0		

Disposition of Gas METHOD OF COMPLETION Production Interval

Vented Sold Used on Lease Open Hole Perf. Dually Comp. Commingled 3238-46 OA
If vented, submit ACO-18. Other (Specify) _____

 * I N V O I C E *

Allied Cementing Co., Inc
 P.O. Box 31
 Russell, KS 67665

Invoice Number: 099037
 Invoice Date: 10/25/05

151253

old Samuel Gary, Jr. & Assoc.
 o: % Larson Engineering, Inc.
 562 W. Highway #4
 Olmitz, KS
 67561-8561

Cust I.D.....: Gary
 P.O. Number...: Carter Family *Just*
 P.O. Date.....: 10/25/05 *#1-3*

Due Date.: 11/24/05
 Terms.....: Net 30

em I.D./Desc.	Qty. Used	Unit	Price	Net	TX
mon	175.00	SKS	8.7000	1522.50	T
l	3.00	SKS	14.0000	42.00	T
loride	5.00	SKS	38.0000	190.00	T
ndling	183.00	SKS	1.6000	292.80	E
leage	30.00	MILE	10.9800	329.40	E
183 sks @.06 per sk per mi					
rface ✓	1.00	JOB	670.0000	670.00	E
leage pmp trk	30.00	MILE	5.0000	150.00	E
tra Footage	41.00	PER	0.5500	22.55	E
oden Plug	1.00	EACH	55.0000	55.00	T

1 Prices Are Net, Payable 30 Days Following
 te of Invoice. 1 1/2% Charged Thereafter.
 Account CURRENT take Discount of \$ 327.42
 LY if paid within 30 days from Invoice Date

Subtotal: 3274.25
 Tax.....: 114.00
 Payments: 0.00
 Total....: 3388.25

<327.42>

3060.83

DRLG COMP W/O LOE
 AFE # 13
 ACCT # 135/60
 APPROVED BY T. C. Larson

RECEIVED
 KANSAS CORPORATION COMMISSION
 MAR 17 2008
 CONSERVATION DIVISION
 WICHITA, KS

ALLIED CEMENTING CO., INC.

22546

SERVICE POINT:

Wichita Blvd

SHIP TO P.O. BOX 31
RUSSELL, KANSAS 67665

DATE <i>10-20-05</i>	SEC. <i>3</i>	TWP. <i>18</i>	RANGE <i>9w</i>	CALLED QLT. <i>H #m</i>	ON LOCATION <i>7 #m</i>	JOB START <i>8:30 AM</i>	JOB FINISH <i>8:15 AM</i>
WELL# <i>1-3</i>		LOCATION <i>Dushton Gas Plant</i>				COUNTY <i>Wichita</i>	STATE <i>K.S.</i>
OLD OR <u>NEW</u> (Circle one)		<i>28 1/2 x E MS</i>					

CONTRACTOR *Petromark Drilling Rig 2* OWNER _____

TYPE OF JOB *Surface*

BOREHOLE SIZE *12 1/4* T.D. *341 ft*

CASING SIZE *8 5/8* DEPTH *341 ft*

PIPE SIZE _____ DEPTH _____

DRILL PIPE _____ DEPTH _____

TOOL _____ DEPTH _____

RES. MAX _____ MINIMUM _____

TEAS. LINE _____ SHOE JOINT _____

CEMENT LEFT IN CSG. *15 ft*

PERFS. _____

DISPLACEMENT *20 bbl*

CEMENT AMOUNT ORDERED *175 Comm*

3200 229-l

COMMON	<i>175 bbl</i>	@	<i>8.70</i>	<i>1522.50</i>
POZMIX		@		
GEL	<i>3M</i>	@	<i>14.00</i>	<i>42.00</i>
CHLORIDE	<i>5 gal</i>	@	<i>38.00</i>	<i>190.00</i>
ASC		@		

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MAR 17 2008
CONSERVATION DIVISION
WICHITA, KS

HANDLING	<i>183M</i>	@	<i>1.60</i>	<i>292.80</i>
MILEAGE	<i>183M 06</i>	@	<i>30</i>	<i>329.40</i>
				TOTAL <i>2376.70</i>

REMARKS:

*Circulate Hole with Pump Truck
M. Cement Release Plug Pump
Down Plug with water*

*Cement d. Circulate
To Surface*

SERVICE

DEPTH OF JOB	<i>341 ft</i>			
PUMP TRUCK CHARGE				<i>670.00</i>
EXTRA FOOTAGE	<i>41</i>	@	<i>55</i>	<i>22.55</i>
MILEAGE	<i>30</i>	@	<i>5.00</i>	<i>150.00</i>
MANIFOLD		@		
		@		
		@		

TOTAL *842.55*

CHARGE TO: *Samuel May*

STREET _____

CITY _____ STATE _____ ZIP _____

PLUG & FLOAT EQUIPMENT

<i>1-8 5/8 wooden Plug</i>	@	<i>55.00</i>	<i>55.00</i>
	@		
	@		

*Mark
you
11/10*

Allied Cementing Co., Inc
P.O. Box 31
Russell, KS 67665

* I N V O I C E *

Invoice Number: 099222 *✓ 51548*
Invoice Date: 10/31/05

RECEIVED
KANSAS CORPORATION COMMISSION
MAR 17 2008
CONSERVATION DIVISION
WICHITA, KS

old Samuel Gary, Jr. & Assoc.
o: % Larson Engineering, Inc.
562 W. Highway #4
Olmitz, KS
67561-8561

Cust I.D.....: Gary
P.O. Number...: Carter Family *Jr*
P.O. Date.....: 10/31/05 *#1-3*

Due Date.: 11/30/05
Terms.....: Net 30

em I.D./Desc.	Qty. Used	Unit	Price	Net	TX
W	125.00	SKS	8.1500	1018.75	T
C	100.00	SKS	10.7500	1075.00	T
Flush	500.00	GAL	1.0000	500.00	T
D-31	50.00	LBS	6.2500	312.50	T
Foam	16.00	PER	5.7500	92.00	T
oSeal	31.00	LBS	1.7000	52.70	T
lt	6.00	SKS	15.7500	94.50	T
lSeal	500.00	LBS	0.6000	300.00	T
ndling	265.00	SKS	1.6000	424.00	E
leage	30.00	MILE	15.9000	477.00	E
265 sks @.06 per sk per mi					
ng String	1.00	JOB	1320.0000	1320.00	E
leage pmp trk	30.00	MILE	5.0000	150.00	E
tating head	1.00	PER	75.0000	75.00	E

1 Prices Are Net, Payable 30 Days Following
te of Invoice. 1 1/2% Charged Thereafter.
Account CURRENT take Discount of \$ 589.14
LY if paid within 30 days from Invoice Date

Subtotal: 5891.45
Tax.....: 217.06
Payments: 0.00
Total....: 6108.51
(589.14)
5519.37

DRLG COMP W/O LOE
AFE # 13
AGCT # 137/60
APPROVED BY T.C. Jansen

ALLIED CEMENTING CO., INC. 18451

EMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT: Crook Bend

DATE <u>10-27-05</u>	SEC. <u>3</u>	TWP. <u>18S</u>	RANGE <u>7W</u>	CALLED OUT <u>12:30 AM</u>	ON LOCATION <u>2:30 AM</u>	JOB START <u>6:00 AM</u>	JOB FINISH <u>7:30</u>
WELL # <u>1-3</u>				LOCATION <u>Bushton Gas Plant - 2 East</u>		COUNTY <u>Price</u>	STATE <u>KS</u>
OLD OR <input checked="" type="radio"/> NEW (Circle one)				1 south - 1 West - North into			

CONTRACTOR Robert Mark #2
 TYPE OF JOB longstring csg
 HOLE SIZE 7 7/8 T.D. 3330'
 CASING SIZE 5 1/2 DEPTH 3328'
 TUBING SIZE DEPTH
 DRILL PIPE DEPTH
 COLLAR DEPTH
 RES. MAX 1570' MINIMUM
 TEAS. LINE SHOE JOINT 42'
 CEMENT LEFT IN CSG. approx 42'
 PERFS.
 DISPLACEMENT

OWNER Samuel Gary Jr. & Ass
 CEMENT
 AMOUNT ORDERED 255 cu yds ^{25'} 35 1 1/2 gal + 1/4
16 lb seal + 100x ASC with 5# Kcl - Seal
per yd of 500 gal mud flush

COMMON	<u>ALW 125 gal</u>	@	<u>8.15</u>	<u>1018.75</u>
POZMIX		@		
GEL		@		
CHLORIDE		@		
ASC	<u>100 gal</u>	@	<u>10.75</u>	<u>1075.00</u>
ASH FLUSH	<u>500 GAL</u>	@	<u>1.00</u>	<u>500.00</u>
ACD-31	<u>50 #</u>	@	<u>6.25</u>	<u>312.50</u>
D-FOAM	<u>16 #</u>	@	<u>5.75</u>	<u>92.00</u>
FLO SEAL	<u>31 #</u>	@	<u>1.70</u>	<u>52.70</u>
SAF	<u>600 #</u>	@	<u>15.75</u>	<u>94.50</u>
KCL-SEAL	<u>500 #</u>	@	<u>.60</u>	<u>300.00</u>
		@		
HANDLING	<u>265 gal</u>	@	<u>1.60</u>	<u>424.00</u>
MILEAGE	<u>265 gal</u>	OB	<u>30</u>	<u>477.00</u>
				TOTAL <u>4346.45</u>

EQUIPMENT

PUMP TRUCK	CEMENTER	<u>Jack</u>
<u>150</u>	HELPER	<u>T.D.</u>
PUMP TRUCK	DRIVER	<u>Don</u>
<u>959</u>		
PUMP TRUCK	DRIVER	<u>Terry</u>

REMARKS:

Run 79 lbs & 2 1/2 csg - nice with mud 1.0
min - Run 5 BBLs water - flush + 15 BBL
water - plug bathole with 150y - mix
Best cement down csg - Displace plug
with 8 1/2 BBLs of fresh water

Thanks

SERVICE

DEPTH OF JOB	<u>3328'</u>
PUMP TRUCK CHARGE	<u>1320.00</u>
EXTRA FOOTAGE	@
MILEAGE	<u>30</u> @ <u>5.00</u> <u>150.00</u>
	@
RECEIVED	@
KANSAS CORPORATION COMMISSION	@

MAR 17 2008

TOTAL 1470.00

CONSERVATION DIVISION
WICHITA, KS

PLUG & FLOAT EQUIPMENT

Customer supplied float Equip -

MANIFOLD	@
<u>Rotating head</u>	@ <u>75.00</u> <u>75.00</u>
	@
	@

Allied Cementing Co., Inc
 P.O. Box 31
 Russell, KS 67665

 * I N V O I C E *

Invoice Number: 099903
 Invoice Date: 12/19/05

52449

Sold Samuel Gary, Jr. & Assoc.
 to: % Larson Engineering, Inc.
 562 W. Highway #4
 Olmitz, KS
 67561-8561

Carter Family Trust 1-3

Cust I.D.....: Gary
 P.O. Number...: Carter TR #1
 P.O. Date.....: 12/19/05

Due Date.: 01/18/06
 Terms.....: Net 30

em I.D./Desc.	Qty. Used	Unit	Price	Net	TX
mmon	20.00	SKS	8.7000	174.00	T
ndling	50.00	SKS	1.6000	80.00	T
leage min.	1.00	MILE	180.0000	180.00	T
ueeze ✓	1.00	JOB	1320.0000	1320.00	T
leage pmp trk	30.00	MILE	5.0000	150.00	T
nifold	1.00	EACH	75.0000	75.00	T

1 Prices Are Net, Payable 30 Days Following
 te of Invoice. 1 1/2% Charged Thereafter.
 Account CURRENT take Discount of \$ 197.90
 LY if paid within 30 days from Invoice Date

Subtotal: 1979.00
 Tax.....: 124.68
 Payments: 0.00
 Total....: 2103.68

<197.90>

1905.78

DRLG COMP W/O LOE
 AFE # 13
 ACCT # 137/60
 APPROVED BY T. C. Jones

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 CONSERVATION DIVISION
 WICHITA, KS

Samuel Gary Jr. & Associates, Inc.

1670 Broadway, Suite 3300, Denver, CO 80202 (303) 831-4673

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CONSERVATION DIVISION
WICHITA, KS

February 15, 2006

Mr. Dave Williams
Kansas Corporation Commission
130 South Market, Room - 2078
Wichita, KS 67202

Re: Carter Family Trust 1-3
Rice County, Kansas
API# 15-159-22473-0000

Dear Dave,

Attached please find the ACO-1, Well History Description of Well and Lease, along with Geologist Report, Electric Logs, DST's, and all cementing tickets for the subject Well. The Well has been perforated, but is currently shut-in waiting on a completion rig to run the tubing string and the completion of all of the surface facilities. We will send in a revised ACO-1 when the well finally begins to produce (and sell) oil from the Basal Penn Sand interval.

We hereby request that this ACO-1, and all data included, be held **CONFIDENTIAL**.

If there are any questions, or if you need any additional information, please contact me at Samuel Gary Jr. & Associates, Inc. at the telephone number shown on the letterhead.

Sincerely,

SAMUEL GARY JR. & ASSOCIATES, INC.



Thomas G. Fertal
Sr. Geologist

Enclosures