

Corrected

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1
September 1999
Form must be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 32309
Name: Presco Western, LLC
Address: 5665 FLATIRON PARKWAY
City/State/Zip: BOULDER CO 80301
Purchaser: High Sierra Crude Mktg (Oil); BP (Gas)
Operator Contact Person: Randy M. Verret
Phone (303) 305-1163
Contractor: Name: Xtreme Coil Tubing
License: 33976
Wellsite Geologist: Not Applicable

Designate Type of Completion
 New Well Re-Entry Workover
 Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc.)

If Workover/Reentry: Old Well Info as follows:
Operator: _____
Well Name: _____
Original Comp. Date _____ Original Total Depth _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back _____ Plug Back Total Depth _____
 Commingled _____ Docket No. _____
 Dual Completion _____ Docket No. _____
 Other (SWD or Enhr?) _____ Docket No. _____
8/18/07 9/8/07 1/25/2008
Spud Date or Date Reached TD Completion Date or
Recompletion Date Recompletion Date

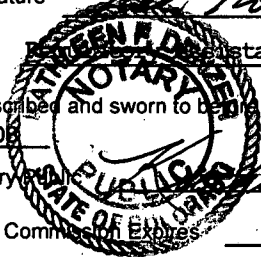
API NO. 15- 081-21721-0000
County Haskell
SE - SE - SW - NW Sec. 30 Twp. 30 S. R. 33 E W
2,417 Feet from S/N (circle one) Line of Section
1,023 Feet from E/W (circle one) Line of Section
Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name SWLVLU Well # I18
Field Name Lemon Victory
Producing Formation Lansing
Elevation: Ground 2,957.1' Kelley Bushing 2,969'
Total Depth 4,405' Plug Back Total Depth 4,364'
Amount of Surface Pipe Set and Cemented at 1,759 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set 3,278 Feet
If Alternate II completion, cement circulated from
feet depth to API-WM-12-19-07 w/ _____ sx crnt.

Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit)
Chloride content _____ ppm Fluid volume _____ bbls
Dewatering method used _____
Location of fluid disposal if hauled offsite: _____
Operator Name _____
Lease Name _____ License No. _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ E W
County _____ Docket No. _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. MarkeT - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the information herein are complete and correct to the best of my knowledge.

Signature [Signature]
Title Assistant Date 03/11/2008
Subscribed and sworn to before me this 11th day of March,
20 08
Notary Public [Signature]
Date Commission Expires 2-12-2011



RECEIVED
MAR 17 2008
KCC Office Use ONLY
 Letter of Confidentiality Attached
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

ORIGINAL

Side Two

Operator Name Presco Western, LLC

Lease Name SMLVIJ

Well # I18

Sec. 30 Twp. 30 S.R. 33 East West

County Haskell

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken (Attach Additional Sheets.) Yes No

Samples Sent to Geological Survey Yes No

Cores Taken Yes No

Electric Log Run (Submit Copy.) Yes No

List All E.Logs Run:
 Cement Bond/Gamma Ray/OCL/Variable Density & Compensated Neutron/Gamma Ray/OCL

Log Formation (Top), Depth and Datums Sample

Name	Top	Datum
Heebner	4,002'	-1,033'
Lansing	4,103'	-1,134'

CASING RECORD New Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	11"	7"	17.0	1,759'	Class C	150	3%CC
					Lite	550	3%CC 1/4 Flo
Production	6-1/4"	4-1/2"	10.5	4,400'	Lite/ASC	250/100	10%Salt/2%Gel

ADDITIONAL CEMENTING/SQUEEZE RECORD

Purpose	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
Perforate				
Protect Casing				
Plug Back TD				
Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	4,103'-4,113' (Lansing)	12 bbls 15% HCL Acid/60 bbls Flush	
4	4,124'-4,134' (Lansing)	24 bbls 15% HCL Acid/30 bbls Flush	
		(2% KCL)	

TUBING RECORD Size 2-3/8" Set At 4,058' Packer At 4,050' Liner Run Yes No

Date of First Resumed Production, SWD or Enhr. Converted to Injection Service Producing Method Flowing Pumping Gas Lift Other (Explain)

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
	N/A				

Disposition of Gas: Vented Sold Used on Lease Open Hole Perforation Dually Comp. Commingled Other (Specify)

METHOD OF COMPLETION Perforation Production Interval 4,050' - 4,134'

(If vented, submit ACO-18.)