

WELL COMPLETION FORM

WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 5278

Name: EOG Resources, Inc.

Address 3817 NW Expressway, Suite 500

City/State/Zip Oklahoma City, Oklahoma 73112

Purchaser: _____

Operator Contact Person: MINDY BLACK

Phone (405) 246-3130

Contractor: Name: AFERCROMBIE RTD, INC.

License: 30684

Wellsite Geologist: _____

Designate Type of Completion

New Well Re-Entry Workover

 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc.)

If Workover/Reentry: Old Well Info as follows:

Operator: _____

Well Name: _____

Original Comp. Date _____ Original Total Depth _____

Deepening Re-perf. Conv. to Enhr./SWD

Plug Back _____ Plug Back Total Depth _____

Commingled _____ Docket No. _____

Dual Completion _____ Docket No. _____

Other (SWD or Enhr?) _____ Docket No. _____

2/11/06 3/2/06 N/A
Spud Date or Date Reached TD Completion Date or
Recompletion Date Recompletion Date

API NO. 15- 189-22506-00-00

County STEVENS

 - C - NE - SE Sec. 36 Twp. 33 S. R. 39 E W

1980 Feet from SN (circle one) Line of Section

660 Feet from EW (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:

(circle one) NE SE NW SW

Lease Name BANE Well # 36 #1

Field Name _____

Producing Formation ATOKA

Elevation: Ground 3240' Kelley Bushing 3251'

Total Depth 6425' Plug Back Total Depth 6378'

Amount of Surface Pipe Set and Cemented at 1665' Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set _____ Feet

If Alternate II completion, cement circulated from _____

feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan ATI WHM 3-19-07
(Data must be collected from the Reserve Pit)

Chloride content 4000 ppm Fluid volume 1000 bbls

Dewatering method used EVAPORATION

Location of fluid disposal if hauled offsite: _____

Operator Name _____

Lease Name _____ License No. _____

Quarter _____ Sec. _____ Twp. _____ S R. _____ E W

County _____ Docket No. _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Mindy Black

Title REGULATORY OPERATIONS ASSISTANT Date 6-9-06

Subscribed and sworn to before me this 9TH day of JUNE

20 06 Notary Public Heather Nealson

Date Commission Expires 4-26-08 Commission # 04003796 Expires 4/26/08



KCC Office Use ONLY

Letter of Confidentiality Attached
If Denied, Yes Date: _____

Wireline Log Received

Geologist Report Received

UIC Distribution

Operator Name EOG RESOURCES, INC.

Lease Name EANE

Well # 36 #1

Sec. 36 Twp. 33 S.R. 39 East West

County STEVENS

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken (Attach Additional Sheets.) Yes No
Samples Sent to Geological Survey Yes No
Cores Taken Yes No
Electric Log Run (Submit Copy.) Yes No

Log Formation (Top), Depth and Datums Sample

Name Top Datum

SEE ATTACHED SHEET

List All E.Logs Run:

MICROLOG, HIGH RESOLUTION INDUCTION LOG, SPECTRAL DENSITY DUAL SPACED NEUTRON MICROLOG, SPECTRAL DENSITY DUAL SPACED NEUTRON LOG, MUDLOG

CASING RECORD New Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
SURFACE	11"	8 5/8	24#	1665'	MIDCON PP	210	3%CC, 1/4FLOC
					PREM PLUS	1180	2%CC, 1/4FLOC
PRODUCTION	7 7/8	4 1/2	10.5#	6425'	50/50POZ P	220	SEE CMT TTX

ADDITIONAL CEMENTING/SQUEEZE RECORD

Purpose	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
Perforate				
Protect Casing				
Plug Back TD	5911-5917	THIX & CLASS H	50 & 75	1% CC
Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	6236'-6248'	N/A	N/A
4	5911'-5917'	21000# 20/40 SAND, 6804G. 60%Q CO2	5911-5917
2	5768'-5804'	2000G. 15%HCL, 26882G. 5%HCL, 26600	5768-5804
		20/40 SAND, 64092G. GELLED ACID&2%	

TUBING RECORD	Size	Set At	Packer At	Liner Run
	2 3/8	5880'		<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No

Date of First, Resumed Production, SWD or Enhr. Producing Method Flowing Pumping Gas Lift Other (Explain) Swabbing

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
	0	0	144		

Disposition of Gas: METHOD OF COMPLETION Production Interval
 Vented Sold Used on Lease Open Hole Perforation Dually Comp. Commingled
(If vented, submit ACO-18.) Other (Specify)

ACO-1Well Name : **Bane HJV 36 #1**

FORMATION	TOP	DATUM
chase	2575	-676
council grove	2882	-369
topeka	3705	454
heebner	4160	909
cherokee	5272	2021
atoka	5680	2429

The Road to Excellence Starts with Safety

Sold To #: 302122	Ship To #: 2478440	Quote #:	Sales Order #: 4232409
Customer: EOG RESOURCES INC		Customer Rep: RAUH, DANNY	
Well Name: Bane HJV	Well #: 36#1	API/UWI #: 1518922506	
Field:	City (SAP): UNKNOWN	County/Parish: Stevens	State: Kansas
Legal Description: Section 36 Township 33S Range 39W			
Contractor: Abercrombie		Rig/Platform Name/Num: N/A 5	
Job Purpose: Plug-Lost Circulation Service			
Well Type: Development Well		Job Type: Cementing	
Sales Person: SMITH, LARRY		Srvc Supervisor: SMITH, BOBBY	MBU ID Emp #: 106036

Job Personnel

HES Emp Name	Exp Hrs	Emp #	HES Emp Name	Exp Hrs	Emp #	HES Emp Name	Exp Hrs	Emp #
ARNETT, JAMES Ray	4.0	226567	SMITH, BOBBY Wayne		106036	SMITH, BOBBY Wayne	4.0	106036

Equipment

HES Unit #	Distance-1 way	HES Unit #	Distance-1 way	HES Unit #	Distance-1 way	HES Unit #	Distance-1 way
10251401C	50 mile	422831	50 mile				

Job Hours

Date	On Location Hours	Operating Hours	Date	On Location Hours	Operating Hours	Date	On Location Hours	Operating Hours

TOTAL Total is the sum of each column separately

Job

Job Times

Formation Name	Formation Depth (MD) Top	Bottom	Called Out	Date	Time	Time Zone
			On Location	20 - Feb - 2006	13:00	CST
Form Type	BHST		Job Started	20 - Feb - 2006	15:00	CST
Job depth MD	1783 ft	Job Depth TVD	Job Completed	20 - Feb - 2006	16:00	CST
Water Depth		Wk Ht Above Floor	Departed Loc	20 - Feb - 2006	17:00	CST
Perforation Depth (MD) From		To				

Well Data

Description	New / Used	Max pressure	Size In	ID In	Weight lbm/ft	Thread	Grade	Top MD ft	Bottom MD ft	Top TVD ft	Bottom TVD ft
Surface Hole				11				0	1667		
Surface Casing	Used		8.625	8.097	24			0	1667		
Production Hole				7.875				1667	7000		

Tools and Accessories

Type	Size	Qty	Make	Depth	Type	Size	Qty	Make	Depth	Type	Size	Qty	Make
Guide Shoe					Packer					Top Plug			
Float Shoe					Bridge Plug					Bottom Plug			
Float Collar					Retainer					SSR plug set			
Insert Float										Plug Container			
Stage Tool										Centralizers			

Miscellaneous Materials

Gelling Agt	Conc	Surfactant	Conc	Acid Type	Qty	Conc	%
Treatment Fld	Conc	Inhibitor	Conc	Sand Type	Size	Qty	

Fluid Data

Stage/Plug #: 1										
Fluid #	Stage Type	Fluid Name	Qty	Qty uom	Mixing Density lbm/gal	Yield ft ³ /sk	Mix Fluid Gal/sk	Rate bbl/min	Total Mix Fluid Gal/sk	

Stage/Plug #: 1										
Fluid #	Stage Type	Fluid Name	Qty	Qty uom	Mixing Density lbm/gal	Yield ft ³ /sk	Mix Fluid Gal/sk	Rate bbl/min	Total Mix Fluid Gal/sk	
1	Lead Cement	CMT - PREMIUM PLUS CEMENT (100012205)		sacks	13.8	1.8	8.53		8.53	
	10 %	CAL-SEAL 60, BULK (100064022)								
	4 %	BENTONITE, BULK (100003682)								
	2 %	CALCIUM CHLORIDE - HI TEST PELLET (100005053)								
	6 lbm	GILSONITE, BULK (100003700)								
	8.526 Gal	FRESH WATER								
2	Tail Cement	CMT - PREMIUM PLUS CEMENT (100012205)		sacks	13.8	1.79	9.13		9.13	
	10 %	CAL-SEAL 60, BULK (100064022)								
	4 %	BENTONITE, BULK (100003682)								
	2 %	CALCIUM CHLORIDE - HI TEST PELLET (100005053)								
	9.128 Gal	FRESH WATER								
3	Displacement		0.00	bbl				.0		
Calculated Values			Pressures			Volumes				
Displacement		Shut In: Instant		Lost Returns		Cement Slurry		Pad		
Top Of Cement		5 Min		Cement Returns		Actual Displacement		Treatment		
Frac Gradient		15 Min		Spacers		Load and Breakdown		Total Job		
Rates										
Circulating		Mixing		Displacement		Avg. Job				
Cement Left In Pipe	Amount	40 ft	Reason	Shoe Joint						
Frac Ring # 1 @	ID	Frac ring # 2 @	ID	Frac Ring # 3 @	ID	Frac Ring # 4 @	ID			
The Information Stated Herein is Correct				Customer Representative Signature						
				<i>Nancy Paul</i>						

The Road to Excellence Starts with Safety

Sold To #: 302122	Ship To #: 2478440	Quote #:	Sales Order #: 4232409
Customer: EOG RESOURCES INC		Customer Rep: RAUH, DANNY	
Well Name: Bane HJV	Well #: 36#1	API/UWI #: 1518922506	
Field:	City (SAP): UNKNOWN	County/Parish: Stevens	State: Kansas
Legal Description: Section 36 Township 33S Range 39W			
Lat: N 0 deg. OR N 0 deg. 0 min. 0 secs.		Long: E 0 deg. OR E 0 deg. 0 min. 0 secs.	
Contractor: Abercrombie		Rig/Platform Name/Num: N/A 5	
Job Purpose: Plug-Lost Circulation Service			Ticket Amount: \$ 6,969.45
Well Type: Development Well		Job Type: Cementing	
Sales Person: SMITH, LARRY		Srvc Supervisor: SMITH, BOBBY	MBU ID Emp #: 106036

Activity Description	Date/Time	Cht #	Rate bbl/min	Volume bbl		Pressure psig		Comments
				Stage	Total	Tubing	Casing	
Call Out	02/20/2006 10:00							
Depart Yard Safety Meeting	02/20/2006 12:00							
Arrive at Location from Service Center	02/20/2006 13:00							
Assessment Of Location Safety Meeting	02/20/2006 13:02							
Rig-Up Equipment	02/20/2006 13:05							
End Job	02/20/2006 14:00							
Post-Job Safety Meeting (Pre Rig-Down)	02/20/2006 14:02							
Rig-Down Equipment	02/20/2006 14:05							
Other	02/20/2006 14:20							rig is going in the hole with drill pipe
Safety Meeting	02/20/2006 14:40							location safety meeting
Rig-Up Equipment	02/20/2006 14:50							on drill floor
Start Job	02/20/2006 14:56							
Pump Spacer 1	02/20/2006 14:57				5			fill the hole
Pressure Test	02/20/2006 15:05						3000	burst 3520 kick outs 2000
Pressure Up Well	02/20/2006 15:52				0.5		25	25 psi increaments up to 200 psi
Depart Location for Service Center or Other Site	02/20/2006 17:00							

Sold To # :

Ship To # :

Prpsl # :

Sales Order # :

7.00.248

SUMMIT Version:

Monday, February 20, 2006 04:32:00

HALLIBURTON JOB SUMMARY

REGION Central Operations		MNA / COUNTRY Mid Continent/USA		SALES ORDER NUMBER 4228287		TICKET DATE 02/17/06	
MBU ID / EMPL # MCL0110 / 217398		H.E.S. EMPLOYEE NAME Mickey Cochran		BDA / STATE MC/Ks		COUNTY STEVENS	
LOCATION LIBERAL		COMPANY EOG RESOURCES		3021		PSL DEPARTMENT Cement	
TICKET AMOUNT \$107,493.67		WELL TYPE 01 Oil		CUSTOMER REP / PHONE DANNY RAUH		580-461-0844	
WELL LOCATION FETERITA,KS		DEPARTMENT ZI		SAP BOMB NUMBER 12145		Description Sq	
LEASE NAME BANE HJV		Well No. 36#1		SEC / TWP / RNG 36 - 33S - 39W		HES FACILITY (CLOSEST TO WELL SITE) Liberal, Ks	

HES EMP NAME / EMP # / (EXPOSURE HOURS)	HRS	HRS	HRS	HRS
Cochran, M 217398	158.0	Schawo, N 222552	8.0	
Beasley, J 299920	56.0	Lopez, C 321975	18.0	
Sinard, T 362921	4.0	Carrilo, E 317263	8.0	
Chavez, I 340270	8.0			

H.E.S. UNIT #S / (R / T MILES)	R / T MILES	R / T MILES	R / T MILES	R / T MILES
10704310	100			
10589801	100			
10002297/10011591	50			
10010752/10011277	50			

Form. Name _____ Type: _____
 Form. Thickness _____ From _____ To _____
 Packer Type _____ Set At _____
 Bottom Hole Temp. _____ Pressure _____
 Retainer Depth _____ Total Depth _____

Date	Called Out	On Location	Job Started	Job Completed
	2/17/2006	2/17/2006	2/17/2006	2/19/2006
Time	1045	1330	1602	1407

Tools and Accessories

Type and Size	Qty	Make
Float Collar		H
Float Shoe		O
Centralizers		W
Top Plug	HWE	C
HEAD		H O
Limit clamp		O
Weld-A		W
Guide Shoe		C
BTM PLUG		O

Well Data

	New/Used	Weight	Size	Grade	From	To	Max. Allow
Casing	NEW	24#	8 5/8		KB	1,667	
Liner							
Liner							
Tubing			4 1/2 XH		KB	1,645	
Drill Pipe							
Open Hole							Shots/Ft.
Perforations							
Perforations							
Perforations							

Materials

	Density	Lb/Gal
Mud Type		
Disp. Fluid		
Prop. Type	Size	Lb
Prop. Type	Size	Lb
Acid Type	Gal.	%
Acid Type	Gal.	%
Surfactant	Gal.	In
NE Agent	Gal.	In
Fluid Loss	Gal/Lb	In
Gelling Agent	Gal/Lb	In
Fric. Red.	Gal/Lb	In
Breaker	Gal/Lb	In
Blocking Agent	Gal/Lb	
Perfpac Balls	Qty.	
Other		
Other		
Other		
Other		

Hours On Location		Operating Hours		Description of Job
Date	Hours	Date	Hours	
2/17	10.5	2/17	1.3	Squeeze - Loss Circulation SEE JOB PROCEDURE
2/18	24.0	2/18	4.0	
2/19	15.5	2/19	2.5	
Total	50.0	Total	7.8	

Ordered _____ Hydraulic Horsepower _____
 Avail. _____ Used _____
 Treating _____ Average Rates in BPM _____
 Disp. _____ Overall _____
 Feet _____ Cement Left in Pipe _____
 Reason _____ SHOE JOINT

Cement Data

Stage	Sacks	Cement	Additives	W/Rq.	Yield	Lbs/Gal
1	300	PREM PLUS	2% CC - 1/2# FLOCELE - 6# GILSONITE	5.68	1.35	14.80
2	200	THIXOTROPIC	10% CALSEAL - 4% GEL - 2% CC - 6# GILSONITE	9.42	1.83	13.80
3	450	PREM PLUS	2% CC	6.34	1.34	14.80
4	400	THIXOTROPIC	10% CALSEAL - 4% GEL - 2% CC	9.38	1.81	13.80

Summary

Circulating	Displacement	Preflush: BBI	130	Type: FRESH H2O
Breakdown	MAXIMUM	Load & Bkdn: Gal - BBI		Pad:Bbl -Gal
Lost Returns-YES	Lost Returns-NO	Excess /Return BBI		Calc. Disp Bbl
Cmt Rtn#Bbl	Actual TOC	Calc. TOC:		Actual Disp.
Average	Frac. Gradient	Treatment: Gal - BBI		Disp:Bbl
Shut In: Instant	5 Min. 15 Min.	Cement Slurry: BBI	374	
		Total Volume BBI	550	

Frac Ring #1 _____ Frac Ring #2 _____ Frac Ring #3 _____ Frac Ring #4 _____

THE INFORMATION STATED HEREIN IS CORRECT
 CUSTOMER REPRESENTATIVE _____

 SIGNATURE

HALLIBURTON JOB LOG

TICKET #	4228287	TICKET DATE	02/17/06
BDA / STATE	MC/Ks	COUNTY	STEVENS
PSL DEPARTMENT	Cement		
CUSTOMER REP / PHONE	3021 DANNY RAUH	580-461-0844	
API/MI #			
JOB PURPOSE CODE	Squeeze - Loss Circulation		
HES FACILITY (CLOSEST TO WELL)	LIBERAL		

REGION	Central Operations	NWA / COUNTRY	Mid Continent/USA
MBU ID / EMPL #	MCLI0110 / 217398	H.E.S EMPLOYEE NAME	Mickey Cochran
LOCATION	LIBERAL	COMPANY	EOG RESOURCES
TICKET AMOUNT	\$107,493.67	WELL TYPE	01 Oil
WELL LOCATION	FETERITA,KS	DEPARTMENT	ZI
LEASE NAME	BANE HJV	SEC / TWP / RNG	36 - 33S - 39W

HES EMP NAME/EMP # (EXPOSURE HOURS)	HRS	HES EMP NAME/EMP # (EXPOSURE HOURS)	HRS	HES EMP NAME/EMP # (EXPOSURE HOURS)	HRS	HES EMP NAME/EMP # (EXPOSURE HOURS)	HRS
Cochran, M 217398	150	Schawo, N 222552	5				
Beasley, J 299920	50	Lopez, C 321975	10				
Sinard, T 362921	4	Carrillo, E 317263	9				
Chavez, I 340270	0						

Chart No.	Time	Rate (BPM)	Volume (BBL/GAL)	Rate			Press.(PSI)			Job Description / Remarks
				N2	CSG.	Tbg	N2	CSG.	Tbg	
	1400									JOB READY
	1030									CALLING FOR JOB
2/17/2006	1130									PRETRIP SAFETY MEETING
	1330									ARRIVE ON LOCATION
	1415									PREJOB SAFETY MEETING W/ HALLIBURTON CREW
	1420									SPOT EQUIPMENT
	1430									RIG UP EQUIPMENT
	1602							2500		PRESSURE TEST PUMPS & LINES
	1603	3.0	30.0					120		GET INJECTION RATE W/ FRESH H2O
	1614	2.5	36.0					175		START CEMENT 150 SKS @ 14.8#
	1632									SHUT DOWN & WASH PUMP & LINES
	1638	2.2	0					25		START DISPLACEMENT W/ FRESH H2O
	1647	2.0	22.0					60		DISPLACEMENT CAUGHT CEMENT
	1648		23.0					75		SHUT DOWN
	1649									RIG TRIPPING DRILL PIPE
	1716	3.0	57.0					110		HOOK UP TO REVERSE OUT
	1743	0.5	0					50		SHUT DOWN & START SQUEEZING
	1840		26.0					100		SHUT DOWN & WAIT
	1848	1.0						60		PUMP
	1901		43.0					125		SHUT DOWN & WAIT
	1905	1.0						90		PUMP
	1909		48.0					125		SHUT DOWN & WAIT
	1912	1.0						90		PUMP
	1917		53.0					125		SHUT DOWN & WAIT
	1925							68		SHUT IN WELL & WAIT 4 HOURS
	2337									HOOK UP TO PRESSURE UP
2/18/2006	0025	0.5	0					300-40		PRESSURE UP ON WELL
	0029	1.0	3.5					25		SHUT DOWN & KNOCK LOOSE
	0045									ORDER MORE CEMENT
	0245									BULK ON LOCATION
	0330									RIG UP EQUIPMENT WHILE RIG TRIPS IN DRILL PIPE
	0400									RIGS LIGHT PLANT BROKE DOWN (SHUT DOWN RIG UP)
										WAIT ON DAYLIGHT
										FINISH RIGGING UP PUMP TRUCK
										THAW OUT IRON
	0927							2500		PRESSURE TEST PUMPS & LINES
	0928	3.0	30.0					110		GET INJECTION RATE W/ FRESH H2O
	0940	2.0	36.0					120		START CEMENT 150 SKS @ 14.8#
	1001	2.0	0					30		START DISPLACEMENT W/ FRESH H2O
	1025									SHUT DOWN & WASH PUMP & LINES
	1027									RIG TRIPPING DRILL PIPE

SEE JOB LOG CONT.

HALLIBURTON JOB LOG CONT SHEET 2

TICKET #

4228287

TICKET DATE

02/17/06

Chart No.	Time	Rate (BPM)	Volume (BBL)(GAL)	Rate			Press.(PSI)			Job Description / Remarks
				N2	CSG.	Tbg.				
	1041	3.0	0						125	HOOK UP TO REVERSE OUT
	1051		24.0						0	SHUT DOWN
	1053	1.0	0						100	START SQUEEZING
	1102		10.0						100	SHUT DOWN
	1109	1.0							30	PUMP
	1110		12.0						70	SHUT DOWN
	1114									KNOCK LOOSE & WAIT ON ORDERS
	1540									HOOK UP TO PUMP FRESH H2O
	1551	1.0	0						20	START PUMPING FRESH H2O
	1553	1.0	1.7						50	HOLE LOADED
	1555		4.0						50	SHUT DOWN
	1555								18	RELEASE PRESSURE & KNOCK LOOSE
	1557									RIG TRIPPING DRILL PIPE OUT TO RUN ESV
	1630									PICK-UP ESV TO RUN IN HOLE
	1730									DONE RUNNING ESV (SET @ 1624')
	1836	3.0	3.0							PUMP FRESH H2O
	1839								3000	PRESSURE TEST PUMP & LINES
	1840	3.0	30.0						150	GET INJECTION RATE
	1851	3.0	65.0						150	START LEAD CEMENT 200 SKS @ 13.8#
	1912	2.0	48.0						100	START TAIL CEMENT 200 SKS @ 14.8#
	1946	2.0	0						50	START DISPLACEMENT W/ FRESH H2O
	2008		22.0						100	SHUT DOWN & WAIT 5 MIN.
	2013	1.0							25	PUMP
	2015		24.0						125	SHUT DOWN & WAIT 5 MIN.
	2020	1.0							30	PUMP
	2023		26.0						125	SHUT DOWN & WAIT 5 MIN.
	2029	1.0							38	PUMP
	2032		28.0						125	SHUT DOWN & WAIT 5 MIN.
	2038	1.0							42	PUMP
	2042		30.0						150	SHUT DOWN & WAIT 5 MIN.
	2046	1.0							38	PUMP
	2052		31.0						150	SHUT DOWN & WAIT 5 MIN.
	2059								30	RELEASE PRESSURE & HOOK UP TO REVERSE OUT
	2102								0	STING OUT OF ESV
	2103	2.0	0						30	REVERSE OUT
	2131									SHUT DOWN & WAIT 2 HRS.
	2320									RIG UP & STING BACK IN TO ESV
	2324	1.3	0						100	PUMP
	2343		23.0						80	SHUT DOWN & ORDER MORE CEMENT
2/19/2006	0100									CEMENT ON LOCATION
	0149									START IN HOLE W/ DRILL PIPE
	0214								3000	TEST PUMP & LINES
	0216	2.0	22.0						100	GET INJECTION RATE
	0227	2.0	60.0						100	START CEMENT 250 SKS @ 14.8#
	0258	2.0	0						0	START DISPLACEMENT W/ FRESH H2O
	0312		21.0						50	SHUT DOWN & WAIT 5 MIN.
	0317	1.0							20	PUMP

SEE CONT. SHEET 2

HALLIBURTON JOB SUMMARY

SALES ORDER NUMBER 4213798	TICKET DATE 02/13/06
BDA / STATE MC/Ks	COUNTY STEVENS
PSL DEPARTMENT ZI / CEMENT	CUSTOMER REP / PHONE JIM PURSER 580-461-0844
WELL TYPE GAS	API/WI #
SAP BOMB NUMBER 7521	Description Cement Surface Casing
HES FACILITY (CLOSEST TO WELL SITE) LIBERAL KS	

REGION NORTH AMERICA LAND	NWA / COUNTRY Central / USA
MBU ID / EMPL # 10004 / 243055	H.E.S. EMPLOYEE NAME CHESTER OLIPHANT
LOCATION LIBERAL	COMPANY EOG RESOURCES 302122
TICKET AMOUNT \$50,850.44	DEPARTMENT CEMENT
WELL LOCATION FETERITA KS	SEC / TWP / RNG 36 - 33S - 39W
LEASE NAME BANE HVJ 2478440	Well No. 36#1

HES EMP NAME / EMP # / (EXPOSURE HOURS)	HRS	HRS	HRS	HRS
OLIPHANT C 243055	44	Olds, R 306196	11	
BEASLEY J 299920	30	Wiman, R 315572	7.0	
SINARD T 362921	18			
Cochran, M 217398	18			

H.E.S. UNIT #S (R / T/ILES)	R / T/ILES	R / T/ILES	R / T/ILES
10704310	100		
10589601	100		
10002297-10011591	50		
10244148-10286731	50		

Form. Name _____ Type: _____
 Form. Thickness _____ From _____ To _____
 Packer Type _____ Set At _____
 Bottom Hole Temp. _____ Pressure _____
 Retainer Depth _____ Total Depth **1700 FT**

Date	Called Out	On Location	Job Started	Job Completed
	2/13/2006	2/13/2006	2/14/2006	2/15/2006
Time	1500	1730	0200	1300

Tools and Accessories

Type and Size	Qty	Make
Insert Float TROPHY	1	H
Float Shoe		
Centralizers		O
Top Plug HWE	1	
HEAD QL	1	W
Limit clamp	1	
Weld-A		C
Guide Shoe TIGER	1	
BASKET STEEL	1	O

Well Data

	New/Used	Weight	Size	Grade	From	To	Max. Allow
Casing	New/Used	24#	8 5/8		KB	1,666	
Liner							
Liner							
Tubing							
Drill Pipe							
Open Hole			11 INCH				Shots/Ft.
Perforations							
Perforations							
Perforations							

Materials

Mud Type _____	Density _____	Lb/Gal _____
Disp. Fluid _____	Density _____	Lb/Gal _____
Prop. Type _____	Size _____	Lb _____
Prop. Type _____	Size _____	Lb _____
Acid Type _____	Gal. _____	% _____
Acid Type _____	Gal. _____	% _____
Surfactant _____	Gal. _____	in _____
NE Agent _____	Gal. _____	in _____
Fluid Loss _____	Gal/Lb _____	in _____
Gelling Agent _____	Gal/Lb _____	in _____
Fric. Red. _____	Gal/Lb _____	in _____
Breaker _____	Gal/Lb _____	in _____
Blocking Agent _____	Gal/Lb _____	
Perfpac Balls _____	Qty. _____	
Other _____		
Other _____		
Other _____		
Other _____		

Hours On Location

Date	Hours
2/13	6.0
2/14	24.0
2/15	14.0
Total	44.0

Operating Hours

Date	Hours
2/14	2.0
2/15	1.0
Total	3.0

Description of Job
Cement Surface Casing
SEE JOB PROCEDURE

Ordered _____ Hydraulic Horsepower _____
 Avail. _____ Used _____
 Treating _____ Average Rates in BPM _____
 Disp. _____ Overall _____
 Feet **43** Cement Left in Pipe _____
 Reason **SHOE JOINT**

Cement Data

Stage	Sacks	Cement	Additives	W/Rq.	Yield	Lbs/Gal
1	210	MIDCON PP	3% CC - 1/4# FLOCELE - .1% FWCA	17.97	2.93	11.40
2	180	PREM PLUS	2% CC - 1/4# FLOCELE	6.32	1.34	14.80
3						
4	1000	PREM PLUS	2% CC TOP OUT CEMENT	6.32	1.34	14.80

Summary

Circulating _____	Displacement _____	Preflush: BBI	5.00	Type: FRESH WATER
Breakdown _____	MAXIMUM	Load & Bkdn: Gal - BBI		Pad: Bbl - Gal _____
Lost Returns-YES _____	Lost Returns-NO	Excess /Return BBI		Calc. Disp Bbl 103.2
Cmt Rtn#Bbl _____	Actual-TOC	Calc. TOC: _____	0	Actual Disp. 103
Average _____	Frac. Gradient _____	Treatment: Gal - BBI		Disp: Bbl 103.00
Shut In: Instant _____	5 Min. _____ 15 Min. _____	Cement Slurry: BBI	392.0	
		Total Volume BBI	500.00	

Frac Ring #1 _____ | Frac Ring #2 _____ | Frac Ring #3 _____ | Frac Ring #4 _____

THE INFORMATION STATED HEREIN IS CORRECT
 CUSTOMER REPRESENTATIVE _____
 SIGNATURE *James M. Purser*

HALLIBURTON JOB LOG				TICKET #	4213798	TICKET DATE	02/13/06
REGION NORTH AMERICA LAND		NWA / COUNTRY Central / USA		BDA / STATE MC/Ks	COUNTY STEVENS		
MBU ID / EMPL # 10004 / 243055		H.E.S. EMPLOYEE NAME CHESTER OLIPHANT		PSL DEPARTMENT ZI / CEMENT			
LOCATION LIBERAL		COMPANY EOG RESOURCES		3021	CUSTOMER REP / PHONE JIM PURSER		580-461-0844
TICKET AMOUNT \$50,850.44		WELL TYPE GAS		API/WVI #			
WELL LOCATION FETERITA KS		DEPARTMENT CEMENT		JOB PURPOSE CODE Cement Surface Casing			
LEASE NAME BANE HJV		Well No. 247844	SEC / TWP / RNG 36#1	SEC - 33S - 39W		HES FACILITY (CLOSEST TO WELL'S) LIBERAL KS	

HES EMP NAME/EMP # (EXPOSURE HOURS)	HRS	HES EMP NAME/EMP # (EXPOSURE HOURS)	HRS	HES EMP NAME/EMP # (EXPOSURE HOURS)	HRS	HES EMP NAME/EMP # (EXPOSURE HOURS)	HRS
OLIPHANT C 243055	44	Olds, R 306196	11				
BEASLEY J 299920	30	Wiman, R 315572	7				
SINARD T 362921	16						
Cochran, M 217398	18						

Chart No.	Time	Rate (BPM)	Volume (BBL)(GAL)	Rate			Press.(PSI)		Job Description / Remarks
				N2	CSG.	Tbg			
02/13/06	19:00								JOB READY
	1500								CALLED FOR JOB
	1730								PUMP TRUCK ON LOCATION
	1745								FILL OUT AND REVIEW JSA
	1800								SPOT EQUIPMENT AND RIG UP
	1815								RIG BEGIN R.I.H WITH 8 5/8 CASING AND FLOAT EQUIPMENT
02/14/06	0130								CASING ON BOTTOM @ 1666 FT
	0135								RIG UP 8 5/8 PLUG CONTAINER AND LINES TO MUD PUMP
	0140								BEGIN CIRCULATING TO CONDITION HOLE
	0145								HOLD PRE JOB SAFETY MEETING WITH RIG CREW
	0150								SHUT DOWN MUD PUMP / SWITCH LINES TO HALLIBURTON
									JOB PROCEDURE
	0153						1500		PRESSURE TEST PUMP AND LINES
	0155	4.0	0-5				110		PUMP FRESH WATER SPACER
	0157	4.0	0-110				150		BEGIN MIXING 210 SACKS LEAD CEMENT @ 11.4 PPG
	0222	4.0	110.0				75		FINISHED MIXING LEAD CEMENT
	0223	4.0	0-43				170		BEGIN MIXING 180 SACKS TAIL CEMENT @ 14.8 PPG
	0233	4.0	43.0				135		FINISHED MIXING TAIL CEMENT / SHUT DOWN
	0234								DROP TOP PLUG
	0235	4.0	0-103				0		BEGIN DISPLACING WITH FRESH WATER
	0239	4.0	25.0				20		DISPLACEMENT REACHED CEMENT
	0253	1.0	80.0				50-15		SLOW RATE TO STAGE CEMENT
	0312	2.0	103.0				55-500		BUMP PLUG / PRESSURE UP TO TEST FLOAT
	0313		103.0				0		RELEASE PRESSURE / FLOAT HELD
	0315								DID NOT GET RETURNS
	0330								ORDER TOP OUT CEMENT
	0630								RUN ONE INCH PIPE INTO HOLE
	0800								HOOK UP LINES TO PIPE
	0820	2.0	0-96				565-675		BEGIN MIXING 200 SACKS CEMENT @ 14.8 PPG
	0920	2.0	96.0				565		FINISHED MIXING CEMENT
									ORDER TOP OUT CEMENT / WAIT FOR TEMP SURVEY
	1330								TEMP SURVEY FOUND CEMENT @ 1450 FT
	1730								SHOOT PERFS @ 740 FT
	1800								HOOK UP LINES TO PIPE
	1805	5.0	0-50				200		ESTABLISH CIRCULATION

HALLIBURTON JOB LOG CONT

TICKET #
4213798

TICKET DATE
02/13/06

Chart No.	Time	Rate (BPM)	Volume (BBL)(GAL)	Rate N2	Press.(PSI)		Job Description / Remarks
					CSG.	Tbg	
02/14/06	1943	4.0	0-5		135		BEGIN PUMPING FRESH WATER TO LOAD CASING
	1944	4.0	0-48		235		BEGIN MIXING 200 SACKS CEMENT @ 14.8 PPG
	1956	4.0	48.0		165		FINISHED MIXING CEMENT
	1957	4.0	0-50		35		BEGIN DISPLACING WITH FRESH WATER
	2003	4.0	20		100		DISPLACEMENT REACHED CEMENT
	2014	2.0	50.0		300-75		FINISHED DISPLACING / SHUT DOWN
	2015				75		SHUT IN CASING
	2030						WAIT FOUR HOURS FOR CEMENT TO SET UP
02/15/06	0030	3.0	0-10		365		ESTABLISH CIRCULATION ON CASING
	0100						ORDER CEMENT
	0115						BEGIN R.I.H WITH ONE INCH PIPE
	0150						ONE INCH SET @ 150 FT
	0200						WAIT FOR CEMENT TO RETURN TO LOCATION
	0215						CEMENT ON LOCATION
	0230						BEGIN TOP OUT PROCEDURE
	0230	3.0	0-5			500	PUMP FRESH WATER TO CLEAR LINES
	0234	3.0	0-96			775	BEGIN MIXING 400 SACKS CEMENT @ 14.8 PPG
	0308	1.0	96.0			475	FINISHED MIXING CEMENT / SHUT DOWN
	0310						CLEAN LINES
	0330						RIG DOWN EQUIPMENT
							CIRCULATED CEMENT TO SURFACE WITH ONE INCH PIPE
							925 SACKS TOTAL CEMENT TO CIRCULATE
	0400						SPOT TRUCKS AND WAIT FOR EZSV TOOL
	0800						RIG BEGIN R.I.H WITH EZSV AND DRILL PIPE
	1030						DRILL PIPE N BOTTOM @ 690 FT
	1115						RIG UP LINES TO DRILL PIPE
	1130						HOLD PRE JOB SAFETY MEETING WITH RIG CREW
							JOB PROCEDURE
	1151					1000	TEST LINES
	1153	2.0	0-15			250	PUMP FRESH WATER SPACER
	1200	2.0	0-60			100	BEGIN MIXING 200 SACKS CEMENT @ 14.8 PPG
	1208	2.0	14.0			110-200	HAVE 14 BBL GONE CEMENT REACHES PERFS
	1214	2.0	30.0			500	HAVE 30 BBL GONE PRESSURE REACHES 500 PSI @ 2 BPM
	1215	1.0	31.0			300	SLOW RATE TO MINIMIZE PRESSURE
	1220	1.0	35.0			10	HAVE 35 GONE FORMATION BROKE BACK
	1222	1.0	40.0			300	HAVE 40 GONE PRESSURE INCREASES
	1242	0.5	50.0			500	HAVE 50 BBL GONE PRESSURE @ 500 PSI @ .5 BPM
	1243		50.0			0	SHUT DOWN / RELEASE PRESSURE
	1245						STING OUT OF RETAINER / RIG REVERSE CIRCULATES WELL
	1259						CLEAN LINES TO PIT
	1310						RIG DOWN EQUIPMENT
	1315						RIG PULL DRILL PIPE
							HAVE 200 SACKS BEHIND CASING

The Road to Excellence Starts with Safety

Sold To #: 302122	Ship To #: 2478440	Quote #:	Sales Order #: 4249980
Well Name: Bane HJV	Well #: 36#1	API/UWI #: 1518922506	
Field:	City (SAP): UNKNOWN	County/Parish: Stevens	State: Kansas
Legal Description: Section 36 Township 33S Range 39W			
Contractor: ABERCROMBIE		Rig/Platform Name/Num: 5	
Job Purpose: Cement Production Casing			
Well Type: Development Well		Job Type: Cementing	
Sales Person: BLAKEY, JOSEPH		Srvc Supervisor: COCHRAN, MICKEY	MBU ID Emp #: 217398

Job Personnel

HES Emp Name	Exp Hrs	Emp #	HES Emp Name	Exp Hrs	Emp #	HES Emp Name	Exp Hrs	Emp #
ARCHULETA, MIGUEL A	0.0	226381	BEASLEY, JEREMY W	0.0	299920	COCHRAN, MICKEY R	0.0	217398

Equipment

HES Unit #	Distance-1 way	HES Unit #	Distance-1 way	HES Unit #	Distance-1 way	HES Unit #	Distance-1 way
10243558	50 mile	10589601	50 mile	10704310	50 mile	6612	50 mile

Job Hours

Date	On Location Hours	Operating Hours	Date	On Location Hours	Operating Hours	Date	On Location Hours	Operating Hours
TOTAL								

Total is the sum of each column separately

Job

Formation Name	Formation Depth (MD) Top	Bottom	Called Out	Date	Time	Time Zone
Form Type	BHST		On Location	01 - Mar - 2006	08:15	CST
Job depth MD	6425 ft	Job Depth TVD	Job Started	01 - Mar - 2006	20:00	CST
Water Depth		Wk Ht Above Floor	Job Completed	01 - Mar - 2006	21:15	CST
Perforation Depth (MD) From		To	Departed Loc	01 - Mar - 2006	22:30	CST

Job Times

Well Data

Description	New / Used	Max pressure	Size in	ID in	Weight lbm/ft	Thread	Grade	Top MD ft	Bottom MD ft	Top TVD ft	Bottom TVD ft
Surface Casing	Used		8.625	8.097	24			0	1700		
Production Hole				7.875				1700	6425		
Production Casing	Used		4.5	4.052	10.5			0	6425		

Sales/Rental/3rd Party (HES)

Description	Qty	Qty uom	Depth	Supplier
CTRZR ASSY,TURBO,API,4 1/2 CSG X 7 7/8	20	EA		
CTRZR ASSY,TURBO,API,4 1/2 CSG X 7 7/8	20	EA		
CLAMP-LIMIT-4 1/2-FRICT-W/DOGS	1	EA		
CLAMP-LIMIT-4 1/2-FRICT-W/DOGS	1	EA		
HALLIBURTON WELD-A KIT	2	EA		
HALLIBURTON WELD-A KIT	2	EA		
SHOE,IFS,4-1/2 8RD,INSR FLPR V	1	EA		
PLUG ASSY - 3W LATCHDOWN - 4-1/2 IN	1	EA		
BAFFLE ASSY - 4-1/2 8RD LATCHDOWN PLUG	1	EA		
FILUP ASSY,1.250 ID,4 1/2,5 IN INSR	1	EA		

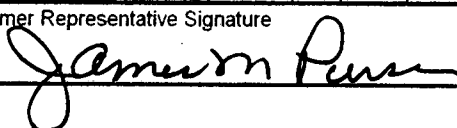
Tools and Accessories

Type	Size	Qty	Make	Depth	Type	Size	Qty	Make	Depth	Type	Size	Qty	Make
Guide Shoe					Packer					Top Plug			

Price Book 2/8/2006
 Date:Price Book
 Date:Summit
 Version:
 Prosl #: 83282 v 2

Price Book/Cntrct#:

Mid Continent

Fluid Data									
Stage/Plug #: 1									
Fluid #	Stage Type	Fluid Name	Qty	Qty uom	Mixing Density lbm/gal	Yield ft ³ /sk	Mix Fluid Gal/sk	Rate bbl/min	Total Mix Fluid Gal/sk
1	50/50 Premium Plus/Pozmix Cement	POZ PREMIUM PLUS 50/50 - SBM (14239)	220	sacks	13.5	1.62	6.68		6.68
	6 %	CAL-SEAL 60, BULK (100064022)							
	10 %	SALT, BULK (100003695)							
	6 lbm	GILSONITE, BULK (100003700)							
	0.6 %	HALAD(R)-322, 50 LB (100003646)							
	0.5 %	D-AIR 3000 (101007446)							
	6.684 Gal	FRESH WATER							
2	Clayfix II Displacement		102.00	bbl	8.33	.0	.0	.0	
	0.084 gal/bbl	CLAYFIX II, 55 GAL DRUM (100003725)							
	0.042 gal/bbl	CLA-STA(R) XP, 55 GAL DRUM (100003734)							
	0.042 gal/bbl	LOSURF-300, 53 GAL DRUM (100003651)							
Calculated Values		Pressures		Volumes					
Displacement		Shut In: Instant		Lost Returns		Cement Slurry		Pad	
Top Of Cement		5 Min		Cement Returns		Actual Displacement		Treatment	
Frac Gradient		15 Min		Spacers		Load and Breakdown		Total Job	
Rates									
Circulating		Mixing		Displacement		Avg. Job			
Cement Left In Pipe	Amount	40 ft	Reason	Shoe Joint					
Frac Ring # 1 @	ID	Frac ring # 2 @	ID	Frac Ring # 3 @	ID	Frac Ring # 4 @	ID		
The Information Stated Herein Is Correct				Customer Representative Signature					
									

Price Book 2/8/2006
 Date: Price Book
 Date: Summit
 Version:
 Prosl #: 83282 v 2

Price Book/Cntrct#:

Mid Continent

The Road to Excellence Starts with Safety

Sold To #: 302122	Ship To #: 2478440	Quote #:	Sales Order #: 4249980
Customer: EOG RESOURCES INC		Customer Rep:	
Well Name: Bane HJV	Well #: 36#1	API/UWI #: 1518922506	
Field:	City (SAP): UNKNOWN	County/Parish: Stevens	State: Kansas
Legal Description: Section 36 Township 33S Range 39W			
Lat: N 0 deg. OR N 0 deg. 0 min. 0 secs.		Long: E 0 deg. OR E 0 deg. 0 min. 0 secs.	
Contractor: ABERCROMBIE		Rig/Platform Name/Num: 5	
Job Purpose: Cement Production Casing			Ticket Amount: \$ 17,106.23
Well Type: Development Well		Job Type: Cementing	
Sales Person: BLAKEY, JOSEPH		Srvc Supervisor: COCHRAN, MICKEY	MBU ID Emp #: 217398

Activity Description	Date/Time	Cht #	Rate bbl/min	Volume bbl		Pressure psig		Comments
				Stage	Total	Tubing	Casing	
Call Out	03/01/2006 04:00							
Depart Yard Safety Meeting	03/01/2006 06:00							
Arrive At Loc	03/01/2006 08:15							
Rig-Up Equipment	03/01/2006 08:20							
Casing on Bottom	03/01/2006 18:30							
Start Job	03/01/2006 20:22							
Test Lines	03/01/2006 20:22						2500	
Pump Cement	03/01/2006 20:27		6	63			500	
Clean Lines	03/01/2006 20:45							
Drop Top Plug	03/01/2006 20:46							
Pump Displacement	03/01/2006 20:50		6	0			65	
Displ Reached Cmnt	03/01/2006 21:03		6	70			200	
Bump Plug	03/01/2006 21:12		2	102			1700	
Check Floats	03/01/2006 21:13		0				0	
End Job	03/01/2006 21:14						0	

Sold To # :

Ship To # :

Quote # : 7.00.248

Sales Order # :

SUMMIT Version:

Wednesday, March 01, 2006 09:31:00



6-9-2008

3817 NW Expressway, Suite 500

June 9, 2006

Kansas Corporation Commission
Conservation Division
Finney State Office Building
130 S. Market, Room 2078
Wichita, KS 67202-3802

Re: Electronic Logs and Information Confidentiality
Bane 36 #1
API No. 15-189-22506-00-00

Dear Sir or Madam:

EOG Resources, Inc. requests that all Electronic Logs and Applicable Information pertaining to the Bane 36 #1 lease are held confidential for the maximum applicable time period allowed by the Kansas Corporation Commission to include any future allowable extensions.

Regards,

A handwritten signature in black ink that reads "Mindy Black".

Mindy Black
Regulatory Operations Assistant