

ORIGINAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form ACO-1
September 1999
Form Must Be Typed

*Wm
Mann
6/23/08*

WELL COMPLETION FORM

WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 32639
Name: CORAL PRODUCTION CORP.
Address: 1600 STOUT ST, SUITE 1500
City/State/Zip: DENVER, CO 80202
Purchaser: NCRA
Operator Contact Person: JIM WEBER
Phone: (303) 623-3573
Contractor: Name: DISCOVERY DRILLING
License: 31548

Wellsite Geologist: ROBERT STOLZLE

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:

Operator: _____

Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____

Deepening Re-perf. Conv. to Enhr./SWD

Plug Back Plug Back Total Depth

Commingled: _____ Docket No. _____

Dual Completion _____ Docket No. _____

Other (SWD or Enhr.?) _____ Docket No. _____

6/9/08 6/15/08
Spud Date or Date Reached TD Completion Date or
Recompletion Date Recompletion Date

API No. 15 - 163-23718-00-00

County: ROOKS

SW SW SW Sec. 2 Twp. 10 S. R. 18 East West

600 feet from S / N (circle one) Line of Section

450 feet from E / W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:

(circle one) NE SE NW SW

Lease Name: VANDOREN TRUST Well #: 2-2

Field Name: WILDCAT

Producing Formation: N/A

Elevation: Ground: 2145' Kelly Bushing: 2153'

Total Depth: 3755 Plug Back Total Depth: _____

Amount of Surface Pipe Set and Cemented at 213.78' Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set _____ Feet

If Alternate II completion, cement circulated from _____

feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan DN 7/7/08
(Data must be collected from the Reserve Pit)

Chloride content 6,000 ppm Fluid volume 240 bbls

Dewatering method used ALLOWED TO DRY & BACKFILL

Location of fluid disposal if hauled offsite: _____

Operator Name: _____

Lease Name: _____ License No.: _____

Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West

County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: J.R. Webb

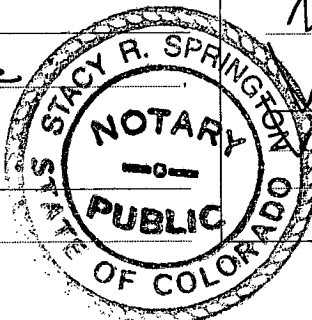
Title: PRESIDENT Date: 6/23/08

Subscribed and sworn to before me this 23 day of June

20 08

Notary Public: Stacy R. Springston

Date Commission Expires: 2/1/2009



KCC Office Use ONLY

Letter of Confidentiality Received

If Denied, Yes Date: _____

Wireline Log Received

Geologist Report Received

UIC Distribution

RECEIVED

KANSAS CORPORATION COMMISSION

JUN 25 2008

CONSERVATION DIVISION
WICHITA, KS

Operator Name: CORAL PRODUCTION CORP. Lease Name: VANDOREN TRUST Well #: 2-2
 Sec. 2 Twp. 10 S. R. 18 East West County: ROOKS

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: RADIATION GUSRD LOG 3754'-SURFACE	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample <table style="width:100%; border-collapse: collapse;"> <tr> <td style="width:60%;">Name</td> <td style="width:20%;">Top</td> <td style="width:20%;">Datum</td> </tr> <tr> <td>ANHYDRITE</td> <td>1501'</td> <td>652'</td> </tr> <tr> <td>TOPEKA</td> <td>3122'</td> <td>-969'</td> </tr> <tr> <td>HEEBNER</td> <td>3340'</td> <td>-1187'</td> </tr> <tr> <td>TORONTO</td> <td>3358'</td> <td>-1205'</td> </tr> <tr> <td>LANSING</td> <td>3380'</td> <td>-1227'</td> </tr> <tr> <td>ARBUCKLE</td> <td>3732'</td> <td>-1579'</td> </tr> </table>	Name	Top	Datum	ANHYDRITE	1501'	652'	TOPEKA	3122'	-969'	HEEBNER	3340'	-1187'	TORONTO	3358'	-1205'	LANSING	3380'	-1227'	ARBUCKLE	3732'	-1579'
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CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
SURFACE	12 1/4"	8 5/8" NEW	20	213.78'	COMM	150	3% CC, 2% GEL

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth

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JUN 25 2008

 CONSERVATION DIVISION
 WICHITA, KS

TUBING RECORD	Size	Set At	Packer At	Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr.		Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)		
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio Gravity

Disposition of Gas Vented Sold Used on Lease *(If vented, Submit ACO-18.)*

METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled Other (Specify) _____

Production Interval _____

ALLIED CEMENTING CO., LLC. 32258

TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:
Russell KS

DATE <u>6-9-08</u>	SEC. <u>2</u>	TWP. <u>10</u>	RANGE <u>18</u>	CALLED OUT	ON LOCATION	JOB START <u>2:15 pm</u>	JOB FINISH <u>3:00 pm</u>
LEASE <u>Anderson Trust</u>		WELL # <u>2-2</u>	LOCATION <u>Plainville KS S to Rd Z 3/4W</u>		COUNTY <u>Rooks</u>	STATE <u>KS</u>	
OLD OR <input checked="" type="radio"/> NEW (Circle one)			<u>N into</u>				

CONTRACTOR Discovery Drilling Rig #1

TYPE OF JOB Surface

HOLE SIZE 12 1/4 T.D. 214'

CASING SIZE 8 5/8 23" DEPTH 213.78'

TUBING SIZE _____ DEPTH _____

DRILL PIPE _____ DEPTH _____

TOOL _____ DEPTH _____

PRES. MAX _____ MINIMUM _____

MEAS. LINE _____ SHOE JOINT _____

CEMENT LEFT IN CSG. 15'

PERFS. _____

DISPLACEMENT 12.65 Bbl

EQUIPMENT _____

PUMP TRUCK # 409 CEMENTER John Roberts

HELPER Adrian

BULK TRUCK # 410 DRIVER Doug

BULK TRUCK # _____ DRIVER _____

REMARKS:

Est. Circulation Mix 150sk cement

Displace w/ 12.65 bbl H₂O.

Cement Did Circulate!

CHARGE TO: Coral Production

STREET _____

CITY _____ STATE _____ ZIP _____

To Allied Cementing Co., LLC.
You are hereby requested to rent cementing equipment and furnish cementer and helper(s) to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read and understand the "GENERAL TERMS AND CONDITIONS" listed on the reverse side.

PRINTED NAME _____

SIGNATURE [Signature]

OWNER _____

CEMENT AMOUNT ORDERED 150com 3%cc 2% Gel

COMMON	<u>150</u>	@	<u>12.15</u>	<u>1822.50</u>
POZMIX		@		
GEL	<u>3</u>	@	<u>18.25</u>	<u>54.75</u>
CHLORIDE	<u>5</u>	@	<u>51.00</u>	<u>255.00</u>
ASC		@		
		@		
		@		
		@		
		@		
		@		
		@		
		@		
HANDLING	<u>158</u>	@	<u>2.05</u>	<u>323.90</u>
MILEAGE	<u>57/mi/09</u>			<u>568.80</u>
				<u>3024.95</u>

TOTAL

SERVICE

DEPTH OF JOB _____

PUMP TRUCK CHARGE _____ 893.00

EXTRA FOOTAGE @ _____

MILEAGE 40 @ 7.00 280.00

MANIFOLD @ _____

@ _____

@ _____

TOTAL 1173.00

PLUG & FLOAT EQUIPMENT

	@	
	@	
<u>8 5/8 Wood Plug</u>	@	<u>66.00</u>
	@	
	@	

TOTAL 66.00

SALES TAX (If Any) _____

TOTAL CHARGES _____

DISCOUNT _____ IF PAID IN 30 DAYS

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KANSAS CORPORATION COMMISSION
JUN 25 2008
CONSERVATION DIVISION
WICHITA, KS

ALLIED CEMENTING CO., LLC. 30244

TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:

Russell

DATE <u>6-15-08</u>	SEC. <u>2</u>	TWP. <u>10</u>	RANGE <u>18</u>	CALLED OUT	ON LOCATION	JOB START <u>10:00PM</u>	JOB FINISH <u>11:00PM</u>
LEASE <u>VANDOREN TRUST</u>		WELL # <u>2-2</u>	LOCATION <u>Phainville 1s 1w 4N TRD</u>	COUNTY <u>Rooks</u>	STATE <u>Kansas</u>		
OLD OR NEW (Circle one) <u>NEW</u>							

CONTRACTOR Discovery Drilling Rig #1

TYPE OF JOB Rotary Plug

HOLE SIZE 7 7/8 T.D. 3755

CASING SIZE 8 5/8 DEPTH 213

TUBING SIZE DEPTH

DRILL PIPE 4 1/2 X-H @ DEPTH 3700

TOOL DEPTH

PRES. MAX MINIMUM

MEAS. LINE SHOE JOINT

CEMENT LEFT IN CSG.

PERFS.

DISPLACEMENT

OWNER _____

CEMENT AMOUNT ORDERED 225 SK 60/40 4% Gel

Y4 # F10-Seal

Per SK.

COMMON	<u>135</u>	@	<u>12.15</u>	<u>1640.25</u>
POZMIX	<u>90</u>	@	<u>6.00</u>	<u>540.00</u>
GEL	<u>8</u>	@	<u>18.25</u>	<u>146.00</u>
CHLORIDE		@		
ASC		@		
<u>Flo Seal 57 lbs</u>		@	<u>2.20</u>	<u>125.40</u>
		@		
		@		
		@		
		@		
		@		
		@		
HANDLING	<u>233</u>	@	<u>2.00</u>	<u>477.00</u>
MILEAGE	<u>40 Ton/Mile @</u>			<u>838.80</u>
				TOTAL <u>3840.10</u>

EQUIPMENT

PUMP TRUCK CEMENTER Calvin

398 HELPER Gary

BULK TRUCK

345 DRIVER Neale

BULK TRUCK

DRIVER

REMARKS:

- 25 SK @ 3700
- 25 SK @ 1510
- 100 SK @ 920
- 40 SK @ 265
- 10 SK @ 40' + plug
- 15 SK @ Rathole
- 10 SK @ Mousehole

THANKS

CHARGE TO: CORAL PRODUCTION CORP.

STREET _____

CITY _____ STATE _____ ZIP _____

SERVICE

DEPTH OF JOB				
PUMP TRUCK CHARGE				<u>1045.00</u>
EXTRA FOOTAGE		@		
MILEAGE	<u>40</u>	@	<u>7.00</u>	<u>280.00</u>
MANIFOLD		@		
		@		
		@		
				TOTAL <u>1325.00</u>

PLUG & FLOAT EQUIPMENT

<u>8 5/8 Dry Hole Plug</u>				<u>39.00</u>
		@		
		@		
		@		
		@		
				TOTAL <u>39.00</u>

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PRINTED NAME _____

SIGNATURE [Signature]

SALES TAX (If Any) _____

TOTAL CHARGES _____

DISCOUNT _____ IF PAID IN 30 DAYS

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WICHITA, KS