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6/26/08

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1  
September 1999  
Form Must Be Typed

WELL COMPLETION FORM  
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 4419  
Name: Bear Petroleum, Inc.  
Address: P.O. Box 438  
City/State/Zip: Haysville, KS 67060  
Purchaser: Coffeyville Resources  
Operator Contact Person: Dick Schremmer  
Phone: (316) 524-1225  
Contractor: Name: Warren Energy, Inc.  
License: 33724  
Wellsite Geologist: James Musgrove

API No. 15 - 165-21821-0000  
County: Rush  
NE - NW Sec. 30 Twp. 19 S. R. 20  East  West  
664 feet from S / (N) (circle one) Line of Section  
2091 feet from E / (W) (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:  
(circle one) NE SE NW SW  
Lease Name: Moran Well #: 3  
Field Name: Schadel NE

Producing Formation: Mississippi  
Elevation: Ground: 2289 Kelly Bushing: 2296  
Total Depth: 4475 Plug Back Total Depth: 4475  
Amount of Surface Pipe Set and Cemented at 1261 Feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set \_\_\_\_\_ Feet  
If Alternate II completion, cement circulated from \_\_\_\_\_  
feet depth to \_\_\_\_\_ w/ \_\_\_\_\_ sx cmt.

**Drilling Fluid Management Plan** DB 7/7/08  
(Data must be collected from the Reserve Pit)  
Chloride content 20,000 ppm Fluid volume 1440 bbls  
Dewatering method used Trucked  
Location of fluid disposal if hauled offsite:  
Operator Name: Gressel Oil Field Service, Inc.  
Lease Name: Roth F SWD License No.: 3004  
Quarter SE Sec. 21 Twp. 16 S. R. 17  East  West  
County: Rush Docket No.: D-21544

Designate Type of Completion:  
 New Well  Re-Entry  Workover  
 Oil  SWD  SIOW  Temp. Abd.  
 Gas  ENHR  SIGW  
 Dry  Other (Core, WSW, Expl., Cathodic, etc)  
If Workover/Re-entry: Old Well Info as follows:  
Operator: \_\_\_\_\_  
Well Name: \_\_\_\_\_  
Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
 Deepening  Re-perf.  Conv. to Enhr./SWD  
 Plug Back  Plug Back Total Depth  
 Commingled Docket No. \_\_\_\_\_  
 Dual Completion Docket No. \_\_\_\_\_  
 Other (SWD or Enhr.?) Docket No. \_\_\_\_\_  

<u>4-13-08</u>	<u>4-24-08</u>	<u>4-24-08</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]  
Title: President Date: 6/20/08  
Subscribed and sworn to before me this 20th day of June,  
2008.  
Notary Public: Shannon Howland  
Date Commission Expires: 3/10/2012

**SHANNON HOWLAND**  
Notary Public - State of Kansas  
My Appt. Expires 3/10/2012

**KCC Office Use ONLY**  
 Letter of Confidentiality Received  
If Denied, Yes  Date: \_\_\_\_\_  
 Wireline Log Received **RECEIVED**  
**KANSAS CORPORATION COMMISSION**  
 Geologist Report Received  
 UIC Distribution  
**JUN 23 2008**  
CONSERVATION DIVISION  
WICHITA, KS

Operator Name: Bear Petroleum, Inc. Lease Name: Moran Well #: 3  
 Sec. 30 Twp. 19 S. R. 20  East  West County: Rush

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken  Yes  No  
 (Attach Additional Sheets)  
 Samples Sent to Geological Survey  Yes  No  
 Cores Taken  Yes  No  
 Electric Log Run  Yes  No  
 (Submit Copy)

List All E. Logs Run:

**Bore Hole Compensated Sonic, Dual Induction,  
 Dual Compensated Porosity**

<input checked="" type="checkbox"/> Log	Formation (Top), Depth and Datum	<input type="checkbox"/> Sample
	Name	Datum
	Anhydrite	1514 +782
	Heebner	3788 -1492
	Lansing	3832 -1536
	Base Kansas City	4160 -1864
	Pawnee	4277 -1981
	Ft. Scott	4308 -2012
	Solid Mississippi	4395 -2099
	RTD	4475 -2179

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4"	8 5/8"	24	1271' 1269'	60/40 - Common	650 500	3% cc

*Rev  
 of 73  
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 in  
 sup.*

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth

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TUBING RECORD		Size	Set At	Packer At	Liner Run	CONSERVATION DIVISION WICHITA, KS	
					<input type="checkbox"/> Yes <input type="checkbox"/> No		
Date of First, Resumerd Production, SWD or Enhr.			Producing Method				
			<input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)				
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity		

Disposition of Gas      METHOD OF COMPLETION      Production Interval

Vented  Sold  Used on Lease     
  Open Hole  Perf.  Dually Comp.  Commingled  
 (If vented, Submit ACO-18.)       Other (Specify)



Cement 1261' 8 5/8"  
Surface pipe

FIELD ORDER N° C 33738

BOX 438 • HAYSVILLE, KANSAS 67060  
316-524-1225

DATE 4-16 2008

IS AUTHORIZED BY: BEAR PETROLEUM  
(NAME OF CUSTOMER)  
Address \_\_\_\_\_ City \_\_\_\_\_ State \_\_\_\_\_  
To Treat Well \_\_\_\_\_  
As Follows: Lease MORAN Well No. 3 Customer Order No. \_\_\_\_\_  
Sec. Twp. \_\_\_\_\_  
Range \_\_\_\_\_ County RUSH State KS

CONDITIONS: As a part of the consideration hereof it is agreed that Copeland Acid Service is to service or treat at owners risk, the hereinbefore mentioned well and is not to be held liable for any damage that may accrue in connection with said service or treatment. Copeland Acid Service has made no representation, expressed or implied, and no representations have been relied on, as to what may be the results or effect of the servicing or treating said well. The consideration of said service or treatment is payable. There will be no discount allowed subsequent to such date. 6% interest will be charged after 60 days. Total charges are subject to correction by our invoicing department in accordance with latest published price schedules.

The undersigned represents himself to be duly authorized to sign this order for well owner or operator.

THIS ORDER MUST BE SIGNED BEFORE WORK IS COMMENCED

Well Owner or Operator

By

Agent

CODE	QUANTITY	DESCRIPTION	UNIT COST	AMOUNT
MILE	52	MILEAGE PICKUP	1.00	52.00
2101	52	MILEAGE PUMP TRUCK	3.00	156.00
2100	1	PUMP CHARGE 1271'		75.00
11009	1	8 5/8 WOODEN PLUG		85.00
EVE	1	8 5/8 ALUMINUM BAFFLE		75.00
21051	60	CALCIUM CHLORIDE	8.00	480.00
21000	400	60/40 POZ	9.00	<del>4072.50</del>
21001	250	COMMON	11.05	2762.50
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21200	650	Bulk Charge	1.25	812.50
21201		Bulk Truck Miles 29.35 T x 52m = 611 TM	1.10	672.10
		Process License Fee on _____ Gallons		
TOTAL BILLING				9917.60

I certify that the above material has been accepted and used; that the above service was performed in a good and workmanlike manner under the direction, supervision and control of the owner, operator or his agent, whose signature appears below.

Copeland Representative A.C. CURTIS  
Station OB

DICK  
Well Owner, Operator or Agent

Remarks \_\_\_\_\_

NET 30 DAYS





PTA  
well

FIELD ORDER N° C 33581

BOX 438 • HAYSVILLE, KANSAS 67060  
316-524-1225

DATE 4-24 20 08

IS AUTHORIZED BY: BEAR Petroleum  
(NAME OF CUSTOMER)

Address \_\_\_\_\_ City \_\_\_\_\_ State \_\_\_\_\_  
To Treat Well \_\_\_\_\_  
As Follows: Lease MORAN Well No. 3 Customer Order No. \_\_\_\_\_  
Sec. Twp. \_\_\_\_\_  
Range \_\_\_\_\_ County RUSH State KS

CONDITIONS: As a part of the consideration hereof it is agreed that Copeland Acid Service is to service or treat at owners risk, the hereinbefore mentioned well and is not to be held liable for any damage that may accrue in connection with said service or treatment. Copeland Acid Service has made no representation, expressed or implied, and no representations have been relied on, as to what may be the results or effect of the servicing or treating said well. The consideration of said service or treatment is payable. There will be no discount allowed subsequent to such date. 6% interest will be charged after 60 days. Total charges are subject to correction by our invoicing department in accordance with latest published price schedules.

The undersigned represents himself to be duly authorized to sign this order for well owner or operator.

THIS ORDER MUST BE SIGNED BEFORE WORK IS COMMENCED

Well Owner or Operator

By

Agent

CODE	QUANTITY	DESCRIPTION	UNIT COST	AMOUNT
<del>MILE</del>	50	MILEAGE Pickup	<u>1 00</u>	<u>50 00</u>
<del>1106</del>	50	MILEAGE Pump Trk	<u>3 00</u>	<u>150 00</u>
<del>1106</del>	1	PUMP CHARGE		<u>700 00</u>
<del>4000</del>	185	60/40 2% Gel Allowed	<u>9 05</u>	<u>1674.25</u>
<del>4050</del>	4	2% ADDITIONAL GEL	<u>12 50</u>	<u>50 00</u>
<del>4006</del>	189	Bulk Charge	<u>1 25</u>	<u>236 25</u>
<del>4009</del>		Bulk Truck Miles $8.316 \times 50m = 415.8$	<u>1 10</u>	<u>457 38</u>
		Process License Fee on _____ Gallons		
TOTAL BILLING				

I certify that the above material has been accepted and used; that the above service was performed in a good and workmanlike manner under the direction, supervision and control of the owner, operator or his agent, whose signature appears below.

Copeland Representative A.G. CURTIS  
Station GB

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Dech  
Well Owner, Operator or Agent

JUN 23 2008

Remarks \_\_\_\_\_

NET 30 DAYS

CONSERVATION DIVISION  
WICHITA, KS



TREATMENT REPORT

Acid Stage No. ....

Date: 4-24-08 District: 6B F. O. No. C 33581  
 Company: BEAR Petroleum  
 Well Name & No.: MORAN 3  
 Location: Rust Field State KS  
 Casing: Size 8 5/8 Type & Wt. Set at 1271 ft.  
 Formation: Perf. to  
 Formation: Perf. to  
 Formation: Perf. to  
 Liner: Size Type & Wt. Top at ft. Bottom at ft.  
 Cemented: Yes/No. Perforated from ft. to ft.  
 Tubing: Size & Wt. Swung at ft.  
 Perforated from ft. to ft.  
 Open Hole Size T.D. ft. P.B. to ft.

Type Treatment: Amt. Type Fluid Sand Size Pounds of Sand  
 Bkdown: Bbl./Gal.  
 Bbl./Gal.  
 Bbl./Gal.  
 Bbl./Gal.  
 Flush: Bbl./Gal.  
 Treated from ft. to ft. No. ft.  
 from ft. to ft. No. ft.  
 from ft. to ft. No. ft.  
 Actual Volume of Oil/Water to Load Hole: Bbl./Gal.  
 Pump Trucks: No. Used: Std. 320 Sp. Twin.  
 Auxiliary Equipment  
 Packer: Set at ft.  
 Auxiliary Tools  
 Plugging or Sealing Materials: Type Gal. lb.

Company Representative: Dick Treater: A.G. CURTIS

TIME a.m /p.m.	PRESSURES		Total Fluid Pumped	REMARKS
	Tubing	Casing		
17:00				ON LOCATION
				1560' w/ 50SK 60/40 4% gel
				1290' w/ 50SKS 60/40 4% gel
				600' w/ 50SKS 60/40 4% gel
				60' w/ 20SK 60/40 4% gel
20:10				15SK IN RAT HOLE
				JOB COMPLETE
				THANK YOU
				A.G. CURTIS
				RECEIVED
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				JUN 23 2008
				CONSERVATION DIVISION
				WICHITA, KS