

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

AMENDED

Operator: License # 33629
Name: Great Plains Energy, Inc.
Address: 429 N. Linden PO Box 292
City/State/Zip: Wahoo/NE/68066
Purchaser: N/A
Operator Contact Person: Dan Blankenau
Phone: (402) 277.5336
Contractor: Name: WW Drilling, LLC
License: 33575
Wellsite Geologist: Richard Bell

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:

Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back _____ Plug Back Total Depth _____
 Commingled _____ Docket No. _____
 Dual Completion _____ Docket No. _____
 Other (SWD or Enhr.?) _____ Docket No. _____

<u>11/19/07</u>	<u>11/24/07</u>	<u>11/26/07</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 147-20613-0000
County: Phillips
SE NW SW SW Sec. 10 Twp. 1 S. R. 17 East West
775 feet from S / N (circle one) Line of Section
460 feet from E / W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name: Babcock Well #: 1
Field Name: Wildcat
Producing Formation: Dry
Elevation: Ground: 2129 Kelly Bushing: 2134
Total Depth: 4050' Plug Back Total Depth: 4050'
Amount of Surface Pipe Set and Cemented at 220 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from _____
feet depth to _____ PA-Htg - 7/7/08 sx cmt.

Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit)
Chloride content 1500 ppm Fluid volume approx. 800 bbls
Dewatering method used Allow to air dry then squeeze for farming.
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with, and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]
Title: President Date: 6/17/08
Subscribed and sworn to before me this 17th day of June,
2008.
Notary Public: Carol J. Medina
Date Commission Expires: 2/5/10

GENERAL NOTARY PUBLIC
CAROL J. MEDUNA
MY COMMISSION EXPIRES
February 5, 2010

KCC Office Use ONLY

N Letter of Confidentiality Received
If Denied, Yes Date: _____
✓ Wireline Log Received **RECEIVED**
KANSAS CORPORATION COMMISSION
✓ Geologist Report Received
UIC Distribution **JUN 23 2008**
CONSERVATION DIVISION
WICHITA, KS

Operator Name: Great Plains Energy, Inc. Lease Name: Babcock Well #: 1
 Sec. 10 Twp. 1 S. R. 17 East West County: Phillips

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: CD/NL, DIL, Micro, Frac Finder	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample <table style="width:100%; border-collapse: collapse;"> <tr> <td style="width:70%;">Name</td> <td style="width:15%;">Top</td> <td style="width:15%;">Datum</td> </tr> <tr> <td>Anhydrite</td> <td>1760</td> <td>+374</td> </tr> <tr> <td>Base Anhydrite</td> <td>1765</td> <td>+369</td> </tr> <tr> <td>Topeka</td> <td>3155</td> <td>-1021</td> </tr> <tr> <td>Heebner</td> <td>3361</td> <td>-1227</td> </tr> <tr> <td>Toronto</td> <td>3391</td> <td>-1257</td> </tr> <tr> <td>Lansing</td> <td>3410</td> <td>-1276</td> </tr> <tr> <td>BKC</td> <td>3653</td> <td>-1519</td> </tr> <tr> <td>Arbuckle</td> <td>3922</td> <td>-1788</td> </tr> </table>	Name	Top	Datum	Anhydrite	1760	+374	Base Anhydrite	1765	+369	Topeka	3155	-1021	Heebner	3361	-1227	Toronto	3391	-1257	Lansing	3410	-1276	BKC	3653	-1519	Arbuckle	3922	-1788
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CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/2"	8 5/8"	23#	220	Common	175	3% CaCl, 2% gel

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth

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 WICHITA, KS

TUBING RECORD	Size	Set At	Packer At	Liner Run	<input type="checkbox"/> Yes <input type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr.			Producing Method		
			<input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)		
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity

Disposition of Gas	METHOD OF COMPLETION	Production Interval
<input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	<input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <input type="checkbox"/> Other (Specify) _____	_____

WW Drilling, LLC
WaKeeney, KS
Well Plugging Orders

Operator: Great Plains Energy, Inc. License # 33629
Address: PO Box 292 - Wahoo, Nebraska 68066

API # 15-147-20613-00-00

Lease Name: Babcock # 1
Legals: 775' FSL & 460' FWL, Sec 10-1s-17w
County: _____

Plug #	Sx.	@	Feet
1st	25	@	1765
2nd	100	@	1425
3rd	40	@	275
4th	10	@	40
5th		@	
Rathole	15		
Mousehole			

Total: 190

Type: 60/40 Poz - 4% Gel - 1/4 # per sx flo-seal

Spud Report: Herb Deines Date: 11/19/2007 Time: 8:15 AM
 Orders From: Herb Deines Date: 11/21/2007 Time: 11:30 AM
 Reported to: Herb Deines Date: 11/27/2007 Time: 11:15 AM
 Results: D & A

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CONSERVATION DIVISION
WICHITA, KS

REMIT TO
RR 1 BOX 90 D
HOXIE KS 67740

SCHIPPERS OIL FIELD SERVICE L.L.C.

136

DATE	SEC.	RANGE/TWP.	CALLED OUT	ON LOCATION	JOB START	JOB FINISH
11/19/07	SEC 10	T015 R17W	1400 HRS	1900 HRS	COUNTY PHELPS	STATE KS
BABCOCK			WELL # # 1			

CONTRACTOR	OWNER		
WVH	GREAT PLAINS		
TYPE OF JOB	SURFACE CASING		
HOLE SIZE	T.D.	CEMENT	175 Common
CASING SIZE 8 5/8	DEPTH 213.22'	AMOUNT ORDERED	
TUBING SIZE	DEPTH		
DRILL PIPE	DEPTH		
TOOL	DEPTH		
PRES. MAX	MINIMUM	COMMON	175 @ 12.60 2205
DISPLACEMENT	SHOE JOINT	POZMIX	@
CEMENT LEFT IN CSG.		GEL	4 @ 16.50 66-
PERFS		CHLORIDE	5 @ 46.50 232.50
		ASC	@
EQUIPMENT			@
PUMP TRUCK			@
# P1 - JARROD			@
BULK TRUCK			@
B1 - CHRIS			@
BULK TRUCK			@
#			@
		HANDLING	184 @ 1.90 349.60
		MILEAGE	108 @ 16.56 1788.48
		TOTAL	\$ 4641.58

REMARKS	SERVICE	DEPT OF JOB	
	SERVICE JOB	@	
	PUMP TRUCK CHARGE	1 @ 815.00	815-
	EXTRA FOOTAGE	@	
PLUG DOWN @ 1:55 PM	MILEAGE	108 @ 6.00	648-
	MANIFOLD	@	
		@	
	TOTAL		1463-

CHARGE TO: GREAT PLAINS ENERGY	
STREET 429 N LINDEN	STATE NE
CITY WAHOO	ZIP 68066

To: Schippers Oil Field Service LLC
 You are hereby requested to rent cementing equipment and furnish staff to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

Thank you TC

Kidney Smith

SIGNATURE

PRINTED NAME

PLUG & FLOAT EQUIPMENT	
	@
	@
	@
	@
	@
	TOTAL \$ 16104.58
TAX 5.8%	11/3/20
TOTAL CHARGE	
DISCOUNT (IF PAID IN 20 DAYS) 10%	

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JUN 23 2008

CONSERVATION DIVISION
WICHITA, KS

REMIT TO
RR 1 BOX 90 D
HOE KS 67740

SCHIPPERS OIL FIELD SERVICE L.L.C.

139

11/26 SEC. 10	RANGE/TWP. 1 17	CALLED OUT	ON LOCATION 10:00 AM	JOB START 12:30 PM	JOB FINISH 2:00 PM
LEASE Hoback		WELL # #1			
		COUNTY Wagon STATE KS			

CONTRACTOR WW 4	OWNER Great Plains				
TYPE OF JOB					
HOLE SIZE 7 7/8	T.D. 4050	CEMENT			
CASING SIZE	DEPTH	AMOUNT ORDERED	190 sacks		
TUBING SIZE	DEPTH				
DRILL PIPE 4 1/2	DEPTH				
TOOL	DEPTH				
PRES. MAX	MINIMUM	COMMON	114 @ 12.00	1428.00	
DISPLACEMENT	SHOE JOINT	POZMIX	76 @ 6.25	475.00	
CEMENT LEFT IN CSG.		GEL	8 @ 16.50	132.00	
PERFS		CHLORIDE	@		
		ASC	@		
EQUIPMENT		Flo-Seal	5016 @ 2.25	112.50	
			@		
PUMP TRUCK			@		
PI Turret			@		
BULK TRUCK			@		
# B2 Mo			@		
BULK TRUCK			@		
#			@		
			@		
		HANDLING	198 @ 1.90	376.20	
		MILEAGE	104 @ 17.42	1921.68	
		TOTAL			

REMARKS	SERVICE Rotary Plug		
1st 75 sx 1765	DEPT OF JOB	@	
2nd 100 sx 1425	PUMP TRUCK CHARGE	1 @ 9.55	9.55.00
3rd 40 sx 275	EXTRA FOOTAGE	@	
4th 10 sx 40	MILEAGE	128 @ 6.00	768.00
	MANIFOLD	@	
Rot hole 15 sx		@	
	TOTAL		

CHARGE TO: Great Plains	
REET	STATE
CITY	ZIP

PLUG & FLOAT EQUIPMENT	
plug #60 Deep hole	@ #60
	@
	@
	@
	@
	@
TOTAL	
TAX 5.8% Phillips Co	
TOTAL CHARGE	
DISCOUNT (IF PAID IN 20 DAYS)	

Schippers Oil Field Service LLC
You are hereby requested to rent cementing equipment and furnish staff to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

SIGNATURE *Kelsey Stewart*

PRINTED NAME

RECEIVED
KANSAS CORPORATION COMMISSION
JUN 23 2008
CONSERVATION DIVISION
WICHITA, KS