

ORIGINAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 33355
Name: IA Operating, Inc.
Address: 9915 W. 21st Street, Ste B
City/State/Zip: Wichita, KS 67205
Purchaser: None

Operator Contact Person: Hal Porter
Phone: (316) 721-0036
Contractor: Name: Murfin Drilling Co., Inc.
License: 30606

Wellsite Geologist: Bradford Rine
Designate Type of Completion:

- New Well Re-Entry Workover
- Oil SWD SLOW Temp. Abd.
- Gas ENHR SIGW
- Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:

Operator: _____
Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____

Deepening Re-perf. Conv. to Enhr./SWD

Plug Back _____ Plug Back Total Depth _____

Commingled _____ Docket No. _____

Dual Completion _____ Docket No. _____

Other (SWD or Enhr.?) _____ Docket No. _____

03/12/08 03/15/08 03/16/08
Spud Date or Date Reached TD Completion Date or
Recompletion Date Recompletion Date

API No. 15 - 065-23403-0000
County: Graham
SE SW SW Sec. 19 Twp. 8 S. R. 25 East West
330 feet from (S) N (circle one) Line of Section
1000 feet from (W) E (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name: Leila Well #: 19-1
Field Name: Wildcat

Producing Formation: None
Elevation: Ground: 2442' Kelly Bushing: 2447'
Total Depth: 4015' Plug Back Total Depth: 4015'
Amount of Surface Pipe Set and Cemented at 220' Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set: _____ Feet
If Alternate II completion, cement circulated from _____
feet depth to PA-Dlg w/ 7/7/08 sx cmt.

Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit)

Chloride content 1,200 ppm Fluid volume 400 bbls
Dewatering method used Evaporation/Backfill

Location of fluid disposal if hauled offsite: _____

Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Handwritten Signature]

Title: President Date: 5/1/08

Subscribed and sworn to before me this 1 day of May

20 08
Notary Public: Julie Burrows

Date Commission Expires: March 10, 2009

KCC Office Use ONLY

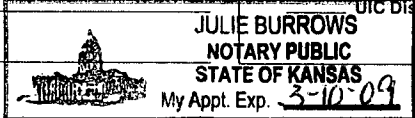
Letter of Confidentiality Received

If Denied, Yes Date: _____

Wireline Log Received

Geologist Report Received

UIC Distribution



Operator Name: IA Operating, Inc. Lease Name: Leila Well #: 19-1
 Sec. 19 Twp. 8 S. R. 25 East West County: Graham

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken Yes No
 (Attach Additional Sheets)

Samples Sent to Geological Survey Yes No

Cores Taken Yes No

Electric Log Run Yes No
 (Submit Copy)

List All E. Logs Run:

<input checked="" type="checkbox"/> Log	Formation (Top), Depth and Datum	<input type="checkbox"/> Sample
Name	Top Datum	
Anhydrite	2170 +277	
Topeka	3493 -1046	
Heeb. Sh	3700 -1253	
Toronto	3725 -1278	
Lansing	3740 -1293	
Total Depth	4014 -1567	

Geologist's Well Report, Micro Log, Compensated Density/Neutron Log, Dual Induction Log

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./ Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4'	8 5/8"	23#	220'	Common	160	3%CC, 2% gel

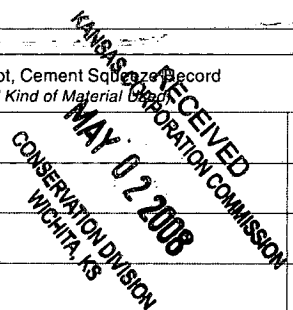
ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input checked="" type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone		60/40 Poz	200	4% gel, 1/4# flo-seal

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type	Acid, Fracture, Shot, Cement Squeeze Record	Depth
	Specify Footage of Each Interval Perforated	(Amount and Kind of Material Used)	

TUBING RECORD		Size	Set At	Packer At	Liner Run
					<input type="checkbox"/> Yes <input type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr.			Producing Method		
			<input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)		
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
	0	0	0		

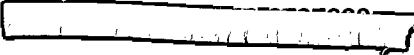
Disposition of Gas **METHOD OF COMPLETION** Production Interval

Vented Sold Used on Lease Open Hole Perf. Dually Comp. Commingled
 (If vented, Submit ACO-18.) Other (Specify) _____



ALLIED CEMENTING CO., INC.

32177



REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:
Oakley, KS

DATE <u>3-11-08</u>	SEC. <u>19</u>	TWP. <u>8</u>	RANGE <u>25</u>	CALLED OUT	ON LOCATION	JOB START <u>11:00am</u>	JOB FINISH <u>11:30am</u>
LEASE <u>Leila</u>	WELL # <u>19-1</u>	LOCATION <u>Studley 16-11'25-314</u>		COUNTY <u>Graham</u>	STATE <u>Ks</u>		
OLD OR <u>NEW</u> (Circle one)			<u>W + S + W</u>				

CONTRACTOR Murphy Dals #16 OWNER same

TYPE OF JOB Surface

HOLE SIZE 12 1/4 T.D. 220'

CASING SIZE 8 5/8 DEPTH 220'

TUBING SIZE DEPTH

DRILL PIPE DEPTH

TOOL DEPTH

PRES. MAX MINIMUM

MEAS. LINE SHOE JOINT

CEMENT LEFT IN CSG. 15'

PERFS.

DISPLACEMENT 13 BBLs.

EQUIPMENT

PUMP TRUCK CEMENTER Fuzzy

431 HELPER Kelly

BULK TRUCK

347 DRIVER Rex

BULK TRUCK

DRIVER

REMARKS:

cement did circulate

Job complete @ 11:15pm

Thanks Fuzzy + crew

CHARGE TO: IA Oper.

STREET

CITY STATE ZIP

CEMENT AMOUNT ORDERED 160 com 390cc

290 gel

COMMON 160 @ 14²⁰ 2272⁰⁰

POZMIX @ 18²⁵ 56²⁵

GEL 3 @ 52⁴⁵ 262²⁵

CHLORIDE 5 @

ASC @

@

@

@

@

@

@

@

@

HANDLING 168 @ 2¹⁵ 361²⁰

MILEAGE 109.5 mile 937⁴⁴

TOTAL 3889¹⁴

SERVICE

DEPTH OF JOB 220'

PUMP TRUCK CHARGE 917⁰⁰

EXTRA FOOTAGE @

MILEAGE 62 @ 7⁰⁰ 434⁰⁰

MANIFOLD @

@

@

TOTAL 1351⁰⁰

RECEIVED FLOATED EQUIPMENT
KANSAS CORPORATION COMMISSION

MAY 02 2008

CONSERVATION DIVISION
WICHITA, KS

@

@

@

@

@

TOTAL

TAX

TOTAL CHARGE

DISCOUNT IF PAID IN 30 DAYS

SIGNATURE Amy [Signature]

AFD

PRINTED NAME

To Allied Cementing Co., Inc.
You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

ALLIED CEMENTING CO., INC.

24832

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:
Russell KS

DATE <u>3-16-08</u>	SEC. <u>19</u>	TWP. <u>8</u>	RANGE <u>25</u>	CALLED OUT	ON LOCATION	JOB START	JOB FINISH <u>12:45pm</u>
LEASE <u>Leila</u>	WELL # <u>19-1</u>	LOCATION <u>Studley KS 1 East 1 1/2 South</u>			COUNTY <u>Graham</u>	STATE <u>KS</u>	
<input checked="" type="radio"/> OLD <input type="radio"/> NEW (Circle one)			<u>West into</u>				

CONTRACTOR Mirfin Rig #16

TYPE OF JOB Plug

HOLE SIZE 7 7/8 T.D. 4015'

CASING SIZE _____ DEPTH _____

TUBING SIZE _____ DEPTH _____

DRILL PIPE _____ DEPTH 2193'

TOOL _____ DEPTH _____

PRES. MAX _____ MINIMUM _____

MEAS. LINE _____ SHOE JOINT _____

CEMENT LEFT IN CSG. _____

PERFS. _____

DISPLACEMENT _____

OWNER _____

CEMENT AMOUNT ORDERED 200 60/40 4% gel 1/4" Flo

EQUIPMENT

PUMP TRUCK CEMENTER John Roberts

409 HELPER Adrian

BULK TRUCK DRIVER Rocky

378

BULK TRUCK DRIVER _____

COMMON	<u>120</u>	@	<u>12.15</u>	<u>1458.00</u>
POZMIX	<u>80</u>	@	<u>6.80</u>	<u>544.00</u>
GEL	<u>8</u>	@	<u>18.25</u>	<u>146.00</u>
CHLORIDE		@		
ASC		@		
<u>Flt seal 55 lbs.</u>		@	<u>2.20</u>	<u>121.00</u>
		@		
		@		
		@		
		@		
		@		
		@		
HANDLING	<u>210</u>	@	<u>2.05</u>	<u>430.50</u>
MILEAGE	<u>SK/mi/09</u>			<u>1171.80</u>

REMARKS:

2193' 25 sks

1292' 100 sks

270' 40 sks

40' 10 sks

Rathole 15 sks

Mouse hole 10 sks

RECEIVED
KANSAS CORPORATION COMMISSION
MAY 02 2008
CONSERVATION DIVISION
WICHITA, KS

SERVICE

DEPTH OF JOB _____

PUMP TRUCK CHARGE 893.00

EXTRA FOOTAGE @ _____

MILEAGE 62 @ 7.00 434.00

MANIFOLD @ _____

@ _____

@ _____

CHARGE TO: IA Operating Inc.

STREET _____

CITY _____ STATE _____ ZIP _____

TOTAL 1327.00

PLUG & FLOAT EQUIPMENT

@ _____

@ _____

Dry Hole Plug @ 39.00

@ _____

@ _____

TOTAL 39.00

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You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

Thanks!

TAX _____

TOTAL CHARGE _____

DISCOUNT _____ IF PAID IN 30 DAYS

SIGNATURE Andy Dilkes

Andy Dilkes
PRINTED NAME