

**KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE**

ORIGINAL

Form ACO-1
September 1999
Form Must Be Typed

Operator: License # 33344
 Name: Quest Cherokee, LLC
 Address: 211 W. 14th Street
 City/State/Zip: Chanute, KS 66720
 Purchaser: Bluestem Pipeline, LLC
 Operator Contact Person: Jennifer R. Ammann
 Phone: (620) 431-9500
 Contractor: Name: TXD Services LP
 License: 33837
 Wellsite Geologist: Ken Recoy

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:
 Operator: _____
 Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

12/29/06	1/1/07	1/2/07
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 205-27046-6000
 County: Wilson
 _____ - se - nw Sec. 26 Twp. 27 S. R. 16 East West
1980 feet from S (N) (circle one) Line of Section
1980 feet from E (W) (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
 (circle one) NE SE (NW) SW
 Lease Name: Marple, Florence Living Trust Well #: 26-1
 Field Name: Cherokee Basin CBM

Producing Formation: Multiple
 Elevation: Ground: 1004 Kelly Bushing: n/a
 Total Depth: 1316 Plug Back Total Depth: 1308.86
 Amount of Surface Pipe Set and Cemented at 20 Feet
 Multiple Stage Cementing Collar Used? Yes No
 If yes, show depth set _____ Feet
 If Alternate II completion, cement circulated from 1308.86
 feet depth to surface w/ 163 sx cmt.

Drilling Fluid Management Plan AH # NH 7-9-08
 (Data must be collected from the Reserve Pit)

Chloride content _____ ppm Fluid volume _____ bbls
 Dewatering method used _____

Location of fluid disposal if hauled offsite: _____
 Operator Name: _____
 Lease Name: _____ License No.: _____
 Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
 County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Jennifer R. Ammann
 Title: New Well Development Coordinator Date: 5/4/07
 Subscribed and sworn to before me this 4th day of May,
 20 07.
 Notary Public: Sereia Klauman
 Date Commission Expires: 8-4-2010

TERRA KLAUMAN
 Notary Public - State of Kansas
 My Appt. Expires 8-4-2010

KCC Office Use ONLY

Letter of Confidentiality Received

If Denied, Yes Date: _____

Wireline Log Received

Geologist Report Received

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MAY 08 2007

KCC Distribution

CONSERVATION DIVISION
 WICHITA, KS

Operator Name: Quest Cherokee, LLC Lease Name: Marple, Florence Living Trust Well #: 26-1
 Sec. 26 Twp. 27 S. R. 16 East West County: Wilson

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: Gamma Ray Neutron Log Dual Induction Log Compensated Density Neutron Log	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum See attached
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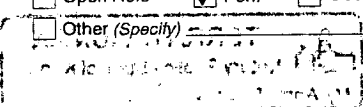
CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12-1/4	8-5/8"	20	20	"A"	5	
Production	6-3/4	4-1/2	10.5	1308.86	"A"	163	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	1200-1202	100gal 15% HCL w/ 32 bbbs 2% kcal water, 276bbbs water w/ 2% KCL, Biocide 100# 30/70 sand	1200-1202
4	972-974/958-960/921-924	300gal 15% HCL w/ 46 bbbs 2% kcal water, 399bbbs water w/ 2% KCL, Biocide 8500# 30/70 sand	972-974/958-960 921-924
4	834-838/822-826	300gal 15% HCL w/ 56 bbbs 2% kcal water, 446bbbs water w/ 2% KCL, Biocide 10600# 30/70 sand	834-838/822-826

TUBING RECORD		Size <u>2-3/8"</u>	Set At <u>1220</u>	Packer At <u>n/a</u>	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr. <u>4/5/07</u>		Producing Method <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
Estimated Production Per 24 Hours	Oil Bbls. <u>n/a</u>	Gas Mcf <u>4.5mcf</u>	Water Bbls. <u>112.3bbbs</u>	Gas-Oil Ratio	Gravity

Disposition of Gas Vented Sold Used on Lease Open Hole Perf. Dually Comp. Commingled
(If vented, Submit ACO-18.)



TXD SERVICES LP

DRILLERS LOG

TXD SERVICES LP

RIG #	101	S. 26	T. 27	R. 16	DEPTH	REMARKS
API #	205-27046	County:	Wilson		284'	no flow
Elev:	1004'	Location	Kansas		567'	no flow
					661'	no flow
Operator:	Quest Cherokee, LLC				818'	no flow
Address:	9520 N. May Ave, Suite 300				849'	no flow
	Oklahoma City, OK. 73120				912'	no flow
Well #	26-1	Lease Name	Marple, Florence Trust		944'	no flow
Footage Location	1980 ft from the		N	Line	975'	no flow
	1980 ft from the		W	Line	1038'	no flow
Drilling Contractor:	TXD SERVICES LP				1069'	no flow
Spud Date:	12/29/2006	Geologist:			1195'	9 - 3/4" 42.5
Date Comp:	1/1/2007	Total Depth:	1320'		1226'	4 - 1 1/4" 87.8
Exact spot Location;	SE NW				1320'	GCS
Size Hole	Surface 12-1/4"	Production	6-3/4"		RECEIVED KANSAS CORPORATION COMMISSION MAY 08 2007 CONSERVATION DIVISION WICHITA, KS	
Size Casing	8-5/8"	4-1/2"				
Weight	24#					
Setting Depth	20'					
Type Cement	portland					
Sacks						

Formation	Top	Btm.	Formation	Top	Btm.	Formation	Top	Btm.
top soil	0	2	shale	461	504	lime	838	848
lime	2	16	lime	504	535	shale	848	881
shale	16	120	shale	535	541	sand	881	898
lime	120	144	b.shale	541	543	shale	898	906
shale	144	192	shale	543	596	coal	906	907
lime	192	200	lime	596	610	shale	907	924
shale	200	230	shale	610	631	coal	924	925
lime	230	240	lime	631	643	shale	925	958
shale	240	245	shale	643	644	coal	958	959
b.shale	245	247	b.shale	644	646	shale	959	980
shale	247	267	shale	646	648	sand	980	1007
coal	267	268	sand	648	718	shale	1007	1011
lime	268	274	shale	718	745	coal	1011	1012
shale	274	285	coal	745	747	shale	1012	1052
lime	285	302	lime	747	789	sand	1052	1057
shale	302	337	b.shale	789	796	coal	1052	1057
lime	337	381	shale	796	803	coal	1057	1058
shale	381	383	coal	803	804	sand	1058	1190
lime	383	390	lime	804	820	shale	1190	1191
shale	390	393	b.shale	820	822	coal	1191	1192
lime	393	436	shale	822	828	shale	1192	1202
shale	436	452	lime	828	837	coal	1202	1203
lime	452	461	coal	837	838	shale	1203	1216

829' added water, 881-898' odor, 1163-1180' no odor oil showing in pit, 1183-1190' odor

Formation	Top	Btm.	Formation	Top	Btm.	Formation	Top	Btm.
coal	1216	1217						
shale	1217	1219						
lime	1219	1320						

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CONSERVATION DIVISION
WICHITA, KS

QUEST

Resource Corporation

211 W. 14TH STREET,
CHANUTE, KS 66720
620-431-9500

TICKET NUMBER 1975

FIELD TICKET REF #

FOREMAN Craig R

TREATMENT REPORT & FIELD TICKET CEMENT

DATE	WELL NAME & NUMBER			SECTION	TOWNSHIP	RANGE	COUNTY
Jan. 2, 2007	Marple, F. Lawrence Living Trust 24-1			26	27	16	Wichita
FOREMAN / OPERATOR	TIME IN	TIME OUT	LESS LUNCH	TRUCK #	TRAILER #	TRUCK HOURS	EMPLOYEE SIGNATURE
Craig R	11:00	1:30		903427		2.5	<i>Craig R</i>
Tim A				903255			<i>Tim A</i>
Russell A.				903206			<i>Russell A.</i>
Brandon M.				903400	922705		<i>Brandon M.</i>
Paul H.				903286			<i>Paul H.</i>

JOB TYPE overstring HOLE SIZE 6 1/4 HOLE DEPTH 1316 CASING SIZE & WEIGHT 4 1/2 x 10.5
 CASING DEPTH 1308.8 DRILL PIPE _____ TUBING _____ OTHER _____
 SLURRY WEIGHT 11.5 SLURRY VOL _____ WATER gal/sk _____ CEMENT LEFT in CASING 0
 DISPLACEMENT 20.87 DISPLACEMENT PSI _____ MIX PSI _____ RATE 4.0 bpm

REMARKS:

Installed cement head, pumped 2 sacks of gel, 14 dye, and 163 sacks of cement to get dye to surface. Flushed pump, pumped wipe plug to bottom; set float valve.

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ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION OF SERVICES OR PRODUCT	TOTAL AMOUNT
		4 1/2 FD casing centralizers	
		4 1/2 float valve	
903427	2.5 hr	Foreman Pickup	
903255	2.5 hr	Cement Pump Truck	
903206	2.5 hr	Bulk Truck	
1104	157 sk	Portland Cement	
1124	2	50/50 POZ Blend Cement <u>Balls 3' to 3'</u>	
1126	1	OWC - Blend Cement <u>wipe plug 4 1/2</u>	
1110	15 sk	Gilsonite	
1107	1 sk	Flo-Seal	
1118	2 sk	Premium Gel	
1215A	1 gal	KCL	
1111B	3 sk	Sodium Silicate	
1123	7000 gal	City Water	
903400	2.5 hr	Transport Truck	
922705	2.5 hr	Transport Trailer	
903286	2.5 hr	80 Vac	

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WICHITA, KS