

**KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE**

Form ACO-1
September 1999
Form Must Be Typed

ORIGINAL

Operator: License # 33344
 Name: Quest Cherokee, LLC
 Address: 211 W. 14th Street
 City/State/Zip: Chanute, KS 66720
 Purchaser: Bluestem Pipeline, LLC
 Operator Contact Person: Jennifer R. Ammann
 Phone: (620) 431-9500
 Contractor: Name: TXD Services LP
 License: 33837
 Wellsite Geologist: Ken Recoy
 Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)
 If Workover/Re-entry: Old Well Info as follows:
 Operator: _____
 Well Name: _____
 Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

<u>1/2/07</u>	<u>1/3/07</u>	<u>1/4/07</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 205-26896-06-66
 County: Wilson
 _____ - nw - nw Sec. 21 Twp. 29 S. R. 15 East West
660 feet from S / N (circle one) Line of Section
660 feet from E / W (circle one) Line of Section
 Footages Calculated from Nearest Outside Section Corner:
 (circle one) NE SE NW SW
 Lease Name: Callarman, Eugene J. Well #: 21-1
 Field Name: Cherokee Basin CBM
 Producing Formation: not yet complete
 Elevation: Ground: 936 Kelly Bushing: n/a
 Total Depth: 1223 Plug Back Total Depth: 1184.31
 Amount of Surface Pipe Set and Cemented at 21.5 Feet
 Multiple Stage Cementing Collar Used? Yes No
 If yes, show depth set _____ Feet
 If Alternate II completion, cement circulated from 1184.31
 feet depth to surface w/ 165 sx cmt.

Drilling Fluid Management Plan AH II NH 7-9-08
 (Data must be collected from the Reserve Pit)
 Chloride content _____ ppm Fluid volume _____ bbls
 Dewatering method used _____
 Location of fluid disposal if hauled offsite: _____
 Operator Name: _____
 Lease Name: _____ License No.: _____
 Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
 County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Jennifer R. Ammann
 Title: New Well Development Coordinator Date: 5/4/07
 Subscribed and sworn to before me this 4th day of May,
 2007.
 Notary Public: Terra Klauman
 Date Commission Expires: 8-4-2010

KCC Office Use ONLY

N Letter of Confidentiality Received
 If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

RECEIVED
 KANSAS CORPORATION COMMISSION
MAY 07 2007

TERRA KLAUMAN
 Notary Public - State of Kansas
 My Appt. Expires 8-4-2010

Operator Name: Quest Cherokee, LLC Lease Name: Callaman, Eugene J. Well #: 21-1
 Sec. 21 Twp. 29 S. R. 15 East West County: Wilson

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: Dual Induction Log Compensated Density Neutron Log	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum See attached
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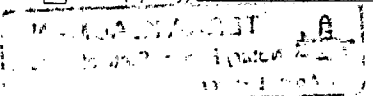
CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12-1/4	8-5/8"	20	21.5	"A"	5	
Production	6-3/4	4-1/2	10.5	1184.31	"A"	165	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
	waiting on pipeline		

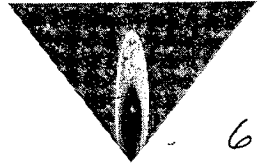
TUBING RECORD		Size	Set At	Packer At	Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr.		Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity

Disposition of Gas Vented Sold Used on Lease Open Hole Perf. Dually Comp. Commingled Other (Specify) _____
 (If vented, Submit ACO-18.)



QUEST

Resource Corporation



211 W. 14TH STREET,
CHANUTE, KS 66720
620-431-9500

TICKET NUMBER 1978

FIELD TICKET REF # _____

FOREMAN Joe

616450

TREATMENT REPORT & FIELD TICKET CEMENT

DATE	WELL NAME & NUMBER		SECTION	TOWNSHIP	RANGE	COUNTY	
1-4-08	Callarman Eugene 21-1		21	29	15	WL	
FOREMAN / OPERATOR	TIME IN	TIME OUT	LESS LUNCH	TRUCK #	TRAILER #	TRUCK HOURS	EMPLOYEE SIGNATURE
Joe B	6:45	5:00		903427		10.25	Joe B
Tim A	6:45	5:00		903255		10.25	Tim A
Russell A	0700	3:30		903206		8.5	Russell A
Don Bond	6:30	2:00		903142	932452	7.5	Don Bond
Troy W	6:45	11:00		903286		4.25	Troy W

JOB TYPE Longstring HOLE SIZE 6 3/4 HOLE DEPTH 1222.60 CASING SIZE & WEIGHT 4 1/2 10.5
 CASING DEPTH 1184.31 DRILL PIPE _____ TUBING _____ OTHER _____
 SLURRY WEIGHT 14.5 SLURRY VOL _____ WATER gal/sk _____ CEMENT LEFT in CASING 0
 DISPLACEMENT 18.88 DISPLACEMENT PSI _____ MIX PSI _____ RATE 4.8 bpm

REMARKS:

Installed Cement head RAW 2 SKS gel & 12 hbl dye & 165 SKS of cement to get dye to surface. flush pump. Pump wiper plug to bottom of set flood shoe

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION OF SERVICES OR PRODUCT	TOTAL AMOUNT
903427	10.25 hr	Foreman Pickup	
903255	10.25 hr	Cement Pump Truck	
903206	8.5 hr	Bulk Truck	
1104	155 SK	Portland Cement	
1124	2	50/50 POZ Blend Cement	
1126	1	GWC - Blend Cement	
1110	16 SK	Gilsonite	
1107	1.5 SK	Flo-Seal	
1118	2 SK	Premium Gel	
1215A	1 gal	KCL	
1111B	3 SK	Sodium Silicate	
1123	700 gal	City Water	
903142	7.5 hr	Transport Truck	
932452	7.5 hr	Transport Trailer	
903286	4.25 hr	80 Vac	
		ft 4 1/2 Casing	
	6	Centralizers	
	1	4 1/2 flood shoe	
		Baffles 3 1/2" x 3"	
		4 1/2" wiper plug	
		Calcchloride	

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MAY 07 2007

CONSERVATION DIVISION
WICHITA, KS

TXD SERVICES LP

DRILLERS LOG

TXD SERVICES LP

RIG #	101	S. 21	T. 29	R. 15E	SECTION	
API #	205-26896	County:	Wilson		410'	no flow
	Elev:	936'	Location	Kansas	473'	no flow
					504'	no flow
Operator:	Quest Cherokee, LLC				567'	no flow
Address:	9520 N. May Ave, Suite 300				598'	no flow
	Oklahoma City, OK. 73120				755'	no flow
Well #	21-1	Lease Name	Callarman, Eugene J.		787'	no flow
Footage Location	660 ft from the		N	Line	849'	no flow
	660 ft from the		W	Line	912'	no flow
Drilling Contractor:	TXD SERVICES LP				944'	9 - 1/2" 18.8
Spud Date:	12/30/2006	Geologist:			975'	9 - 1/2" 18.8
Date Comp:	1/3/2007	Total Depth:	1243'		1006'	9 - 1/2" 18.8
Exact spot Location:	NW NW				1038'	12 - 1 1/4" 152
					1132'	16 - 1 1/4" 176
					1243'	16 - 1 1/4" 176
	Surface	Production				
Size Hole	12-1/4"	6-3/4"				
Size Casing	8-5/8"	4-1/2"				
Weight	24#					
Setting Depth	20'					
Type Cement	portland					
Sacks						

Formation	Top	Btm.	Formation	Top	Btm.	Formation	Top	Btm.
top soil	0	1	lime	546	550	lime	835	846
lime	1	120	shale	550	551	b.shale	846	848
shale	120	178	lime	551	557	coal	848	849
lime	178	201	coal	557	558	lime	849	853
shale	201	223	shale	558	581	shale	853	900
sand	223	264	b.shale	581	583	coal	900	912
lime	264	273	lime	583	600	shale	912	924
shale	273	311	sand	600	613	b.shale	924	928
lime	311	402	shale	613	615	coal	928	930
b.shale	402	404	lime	615	636	sand	930	946
coal	404	405	sand	636	656	coal	946	947
lime	405	411	shale	656	675	shale	947	961
shale	411	422	sand	675	746	coal	961	962
sand	422	460	coal	746	748	shale	962	977
lime	460	467	lime	748	769	coal	977	978
coal	467	468	coal	769	771	shale	978	990
lime	468	485	shale	771	781	sand	990	1010
shale	485	503	b.shale	781	783	shale	1010	1022
coal	503	504	lime	783	794	coal	1022	1023
lime	504	539	sand	794	807	shale	1023	1030
shale	539	540	lime	807	832	coal	1030	1031
b.shale	540	542	b.shale	832	834	shale	1031	1122
shale	542	546	coal	834	835	lime	1122	1243

Comments: 253' added water, 505-518' odor, 820-850' odor

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MAY 17 2007

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WICHITA, KS