

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Form ACO-1
September 1999
Form Must Be Typed

ORIGINAL

Operator: License # 5030
Name: Vess Oil Corporation
Address: 1700 Waterfront Parkway, Bldg. 500
City/State/Zip: Wichita, KS 67206
Purchaser: Eaglwing Trading, LP
Operator Contact Person: W.R. Horgan
Phone: (316) 682-1537 X103
Contractor: Name: C&G Drilling Company
License: 32701
Wellsite Geologist: Herb Johnson

Designate Type of Completion:

☒ New Well ☐ Re-Entry ☐ Workover
☒ Oil ☐ SWD ☐ SIOW ☐ Temp. Abd.
☐ Gas ☐ ENHR ☐ SIGW
☐ Dry ☐ Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:

Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
☐ Deepening ☐ Re-perf. ☐ Conv. to Enhr./SWD
☐ Plug Back ☐ Plug Back Total Depth
☐ Commingled ☐ Docket No. _____
☐ Dual Completion ☐ Docket No. _____
☐ Other (SWD or Enhr.?) ☐ Docket No. _____

4/9/07 4/11/07 5/1/07
Spud Date or Date Reached TD Completion Date or
Recompletion Date Recompletion Date

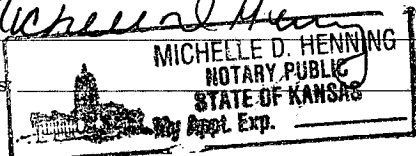
API No. 15 - 015-23720-00-00
County: Butler
150's NE SE SE Sec. 21 Twp. 25S S. R. 05E ☒ East ☐ West
840' feet from S N (circle one) Line of Section
330 feet from E W (circle one) Line of Section
Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name: Chesney A Well #: 240
Field Name: El Dorado
Producing Formation: Admire, White Cloud
Elevation: Ground: 1372' Kelly Bushing: 1379'
Total Depth: 1092' Plug Back Total Depth: 1034'
Amount of Surface Pipe Set and Cemented at 257 Feet
Multiple Stage Cementing Collar Used? ☐ Yes ☒ No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from _____
feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan A1+INH 7-9-08
(Data must be collected from the Reserve Pit)
Chloride content 1200 ppm Fluid volume 300 bbls
Dewatering method used evaporation
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ ☐ East ☐ West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Gary Bonta
Title: Operations Engineer Date: 5/21/07
Subscribed and sworn to before me this 21st day of May,
20 07.
Notary Public: Michelle D. Henning
Date Commission Expires: _____



KCC Office Use ONLY	
<u>N</u>	Letter of Confidentiality Attached
<input type="checkbox"/>	If Denied, Yes <input type="checkbox"/> Date: _____
<input checked="" type="checkbox"/>	Wireline Log Received
<input checked="" type="checkbox"/>	Geologist Report Received
<input type="checkbox"/>	UIC Distribution
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MAY 25 2007

CONSERVATION DIVISION
WICHITA, KS

Operator Name: Vess Oil Corporation Lease Name: Chesney A Well #: 240
 Sec. 21 Twp. 25S S. R. 05E ☒ East ☐ West County: Butler

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken ☐ Yes ☒ No
 (Attach Additional Sheets)

Samples Sent to Geological Survey ☒ Yes ☐ No

Cores Taken ☐ Yes ☒ No

Electric Log Run ☒ Yes ☐ No
 (Submit Copy)

List All E. Logs Run:

Dual Induction, Density Neutron

☒ Log Formation (Top), Depth and Datum ☐ Sample

Name Top Datum

SEE ATTACHED

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacs Used	Type and Percent Additives
surface	12-1/4"	8-5/8"	23	257'	Class A	150	2% gel 3% cc
production	7-7/8	4-1/2"	10.5	1083'	60/40 pozmix	80	
					thick set	125	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
2	856-870'	120 bbl gel wtr 3000# 20/40 snd 2000# 12/20	856-70'
2	604-624'	100 bbl gel wtr 3000# 20/40 snd 1000# 12/20	604-24'

TUBING RECORD			Size	Set At	Packer At	Liner Run		
			2-3/8	909'	none	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No		
Date of First, Resumerd Production, SWD or Enhr.				Producing Method				
5/13/07				<input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)				
Estimated Production Per 24 Hours	Oil	Bbls.	Gas	Mcf	Water	Bbls.	Gas-Oil Ratio	Gravity
	12		0		130			

Disposition of Gas

METHOD OF COMPLETION

Production Interval

☐ Vented ☐ Sold ☐ Used on Lease
 (If vented, Submit ACO-18.)

☐ Open Hole ☒ Perf. ☐ Dually Comp. ☒ Commingled
☐ Other (Specify)

604-24

856-870

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ATTACHMENT TO ACO-1

Chesney A-240
840'FSL, 330'FEL
Sec. 21-25S-05E
Butler County, KS

	<u>SAMPLE T OPS</u>	<u>LOG TOPS</u>
Admire	605	602 +774
Burlingame		760 +616
White Cloud Lm		
White Cloud Sd	853	856 +476

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CONSERVATION DIVISION
WICHITA, KS

TICKET NUMBER 17037
LOCATION ELDorado #10
FOREMAN Jim Thomas

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
4-10-07	8511	Chesney A #240	21	25	5 E	Dallas
CUSTOMER Vess Oil Corporation						
MAILING ADDRESS 1700 Water Front Parkway, Bldg 500						
CITY Wichita	STATE KS	ZIP CODE 67206				
JOB TYPE <u>Surface</u>			HOLE SIZE <u>12 1/4"</u>			
CASING DEPTH <u>262 ft.</u>			HOLE DEPTH <u>262 ft.</u>			
SLURRY WEIGHT _____			CASING SIZE & WEIGHT <u>8 7/8" 25# New</u>			
DISPLACEMENT <u>150 BBL</u>			OTHER _____			
DISPLACEMENT PSI _____			TUBING _____			
MIX PSI _____			WATER gal/sk _____			
RATE _____			CEMENT LEFT in CASING <u>20 ft.</u>			
REMARKS <u>Safety Meeting. Ran 8 7/8" surface pipe to 262 ft. Brake Circulation. Mix Pump 150 sks class A 2% gel 3% cc + displacement to 242 ft. + shut in Cement did circulate in the cellar.</u>						

[illegible]

AUTHORIZATION _____

TITLE _____

DATE _____

CONSOLIDATED OIL WELL SERVICES, LLC

P.O. BOX 884, CHANUTE, KS 66720

620-431-9210 OR 800-467-8676

TICKET NUMBER

17039

LOCATION El Dorado #80

FOREMAN Jim Thomas

TREATMENT REPORT & FIELD TICKET
CEMENT

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
4-11-07	8511	Chesney A #240	21	25	SE	Butler
CUSTOMER Vess Oil Corporation						
MAILING ADDRESS 1700 Waterfront Parkway						
CITY Wichita	STATE Ks	ZIP CODE 67206	TRUCK #	DRIVER	TRUCK #	DRIVER
			446	Jacob		
			515	Calin		
			508	Shanon		

JOB TYPE Long String HOLE SIZE 7 7/8" HOLE DEPTH 1092ft. CASING SIZE & WEIGHT 4 1/2" 10.50"
 CASING DEPTH 1094.57ft. DRILL PIPE _____ TUBING _____ OTHER New
 SLURRY WEIGHT 13-15# SLURRY VOL _____ WATER gal/sk 7 CEMENT LEFT in CASING _____
 DISPLACEMENT 16.60 BBL DISPLACEMENT PSI 500# MIX PSI 200# RATE PSI Bump Plug 1250#

REMARKS: Safety Meeting Ran 4 1/2" casing to 1092ft tagged. Brought up to 1084ft. Circulate 30min. Drop Ball & Flooke up to 4 1/2" casing. Pump Ball thru ew, Mirk pump head 85skts lite. Start tail 125skts Thick set Cement. Finish Shut down. Wash up pump. Release loc-down Plug & dis. cement to 1084ft. landed Plug at 1250#. Release PST Plug held. Pulled out Kelly & plugged Ret hole with 15skts lite weight.

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401 .80	1	PUMP CHARGE	740.00	740.00
5606 .80	6	MILEAGE		Q
1131 .80	100 sks	60/40 Pozmix 40% gel	9.80	980.00
1126A .80	125 sks	Thick set Cement	15.40	1925.00
1178A .80	400 lbs	gel 4%	.15	60.00
4161 .80	1	4 1/2" Float Shoe	248.00	248.00
4453 .80	1	4 1/2" Lock-set Plug	200.00	200.00
4103 .80	2	4 1/2" Baskets	190.00	380.00
4129 .80	6	4 1/2" Centerizers	36.00	216.00
1110A .80	1075 lbs	Kol-Seal	.38	408.50
1102 .80	300 lbs	Calcium Chlorid	.67	201.00
1101 .80	75 lbs	Flo-Seal	1.90	142.50
1135 .80	50 lbs	CEH 110	6.85	342.50
5407A .70	1	Min. Bulk Charge	285.00	285.00
		Subtotal		6221.50
		SALES TAX		810.48
		ESTIMATED TOTAL		6498.98

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WICHITA, KS

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TITLE _____

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