## KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

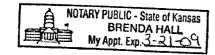
JUN 0 4 2007 September 1999 Form Must Be Typed

ORIGINAL

## WELL COMPLETION FORM WELL HISTORY - DESCRIPTION OF WELL & LEASE

CONSERVATION DIVISION WICHITA, KS

Operator: License # 5259	API No. 15 - 009-25026-0000
Name: Mai 0il Operations, Inc.	County: Barton
Address: P.O. Box 33	SE_SW_NWSec. 10 Twp. 16 S. R. 14 East \(\vec{Y}\) West
City/State/Zip: Russell, Ks. 67665	2310' FNL feet from S / N (circle one) Line of Section
Purchaser: NCRA	1010' FWL feet from E / W (circle one) Line of Section
Operator Contact Person: Allen Bangert	Footages Calculated from Nearest Outside Section Corner:
Phone: ( 785 ) 483 2169	(circle one) NE SE NW SW
Contractor: Name: Southwind Drilling, Inc.	Lease Name: Duane Popp Well #: 1
License: 33350	Field Name: Wildcat
Wellsite Geologist: Kitt Noah	Producing Formation: Lansing Kansas-City
Designate Type of Completion:	Elevation: Ground: 1921' Kelly Bushing: 1929'
New Well Re-Entry Workover	Total Depth: 3411' Plug Back Total Depth: 3368'
✓ Oil SWD SIOWTemp. Abd.	Amount of Surface Pipe Set and Cemented at 410' Feet
Gas ENHR SIGW	Multiple Stage Cementing Collar Used?
Dry Other (Core, WSW, Expl., Cathodic, etc)	If yes, show depth setFeet
If Workover/Re-entry: Old Well Info as follows:	If Alternate II completion, cement circulated from
Operator:	feet depth tosx cmt.
Well Name:	1 AUT AUT OF
Original Comp. Date: Original Total Depth:	Drilling Fluid Management Plan AHI NH 7-9-08 (Data must be collected from the Reserve Pit)
Deepening Re-perf Conv. to Enhr./SWD	Chloride content 57000 ppm Fluid volume 80 bbls
Plug Back Plug Back Total Depth	Dewatering method used_Let Dry and Backfill
Commingled Docket No	Location of fluid disposal if hauled offsite:
Dual Completion Docket No	
Other (SWD or Enhr.?) Docket No	Operator Name:
2-20-07  Spud Date or Recompletion Date  2-27-07  Date Reached TD  Completion Date or Recompletion Date	Lease Name: License No.:  Quarter Sec. Twp. S. R. East West  County: Docket No.:
Kansas 67202, within 120 days of the spud date, recompletion, workov Information of side two of this form will be held confidential for a period of	n the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, per or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. 12 months if requested in writing and submitted with the form (see rule 82-3-3 and geologist well report shall be attached with this form. ALL CEMENTING s. Submit CP-111 form with all temporarily abandoned wells.
All requirements of the statutes, rules and regulations promulgated to regul herein are complete and correct to the best of my knowledge.	ate the oil and gas industry have been fully complied with and the statements
Signature: Allen Dangut	KCC Office Use ONLY
Title: Prod. Supt. Date: 6-1-07	Letter of Confidentiality Received
Subscribed and sworn to before me thisday of	If Denied, Yes Date:
20 07	Wireline Log Received
Notary Public: Brenda Hal	Geologist Report Received
Date Commission Expires: 3 - 21-69	



Operator Name: Mai	0il Operations, Inc.			Lease	Name:_	Duane Popp		Well #: 1		
Sec. 10 Twp. 1	6 S. R. 14	Eas	t ✓ West	Count	y: Barton	!				
INSTRUCTIONS: SI tested, time tool oper temperature, fluid red Electric Wireline Logaria	n and closed, flowing covery, and flow rate	g and shut s if gas to	in pressures, surface test, a	whether si long with t	hut-in pre	ssure reached	static level, hydr	ostatic pressur	es, botto	m hole
Drill Stem Tests Taken  ✓ Yes No  (Attach Additional Sheets)			Log Formation (Top), Dep			th and Datum Sample		Sample		
Samples Sent to Geological Survey			Name Anhydrite			Top Datum 914' +1015				
Cores Taken				Base Anhydrite			946' +983			
Electric Log Run (Submit Copy)	✓ Yes No			Topeka			2840' -911		911	
List All E. Logs Run:				Heebner			3074' -1145			
Lierrin al Loge Main	List All E. Logs Rull.			Toro	nto		3088' -1159			
CNDL, DIL, M	licro				Lansing			3140' -1211		
					Base	Kansas City		3340'		1411
			rt all strings set-c	T		ermediate, produc	1			
Purpose of String	Size Hole Drilled		te Casing t (In O.D.)	We Lbs.	ight /Ft.	Setting Depth	Type of Cement	# Sacks Used		and Percent dditives
Surface	12 1/4"	8 5/8"		20#		410'	Common	225	2%Gel, 3% CC	
Production	7 7/8"	3395'		14#		3395'	60-40 Poz	135	2%Gel	, 10% Salt
Purpose:  —— Perforate  —— Protect Casing  —— Plug Back TD  —— Plug Off Zone	Depth Top Bottom					UEEZE RECORD  Type and Percent Additives				
0	PERFORATI	ON RECOR	RD - Bridge Plug	s Set/Tyne		Acid Fra	cture, Shot, Cemer	nt Squeeze Beco	rd	
Shots Per Foot	Specify England of Each Interval Bar PEGEIVED				/En	/A	manual and Kind of H	Interial Lineal		Depth
3	3324-28', 3305-09' KANSAS CORPORATION C					ISSION 1500 Gal 15% HCL, 1500 Gal 20% CRA				
			JL	JN 04	2007					
			CON	SERVATION	N DIVISION					
				WICHITA,	KS					
TUBING RECORD 27	Size	Set At 3360'		Packer /	At	Liner Run	Yes  ✓ No	)		
Date of First, Resumere 4-15-07	d Production, SWD or E	inhr.	Producing Met	hod	Flowing	g 🕢 Pumpi	ng 🔲 Gas Li	ft Oth	er (Explain,	)
Estimated Production Per 24 Hours	Oil <b>15</b>	Bbls.	Gas	Mcf	Wate	er E	bls.	Gas-Oil Ratio		Gravity
Disposition of Gas	METHOD OF C	OMPLETIC	DN .			Production Inte	val			
Vented Sold	✓ Used on Lease		Open Hole	<b>√</b> Perf	. <u> </u>	oually Comp.	Commingled _	3305-3328'		

## ALLIED CEMENTING CO., INC.

33038

SERVICE POINT: TO P.O. BOX 31 RUSSELL, KANSAS 67665 JOB START CALLED OUT ON LOCATION JQB FINISH SEC. 4:00 Am S. ON 281 HWY TO IW 25 4E OLD OR NEW Circle one) CONTRACTOR SOUTHWIND **OWNER** TYPE OF JOB LONG SURFACE 416 HOLE SIZE 12 14 **CEMENT** AMOUNT ORDERED 225 SK Com CASING SIZE 8 5/8 **DEPTH** TUBING SIZE DEPTH 2900el DRILL PIPE DEPTH TOOL @ 1065 239635 225 COMMON\_ PRES. MAX **MINIMUM** MEAS. LINE **POZMIX** CEMENT LEFT IN CSG. 20' GEL: CHLORIDE PERFS. DISPLACEMENT @ @ **EQUIPMENT** KANSAS CORPORATION COMMISSION PUMP TRUCK **CEMENTER** @ 398 **HELPER** JUN 0 4 2007 @ **BULK TRUCK CONSERVATION DIVISION** 328 DRIVER Z WICHITA, KS **BULK TRUCK DRIVER** HANDLING 236 TOTAL SR @ MILEAGE TON MILE 94/54/MIE TOTAL 355695 **REMARKS: SERVICE DEPTH OF JOB** RCULATED PUMP TRUCK CHARGE \_\_\_ EXTRA FOOTAGE MILEAGE 15 **@** MANIFOLD \_\_\_\_\_ CHARGE TO: MAL OIL O TOTAL 90500 **STREET** \_\_\_\_\_STATE \_\_\_\_\_ZIP\_ PLUG & FLOAT EQUIPMENT عص ص Solin RUBBER Plug (a) To Allied Cementing Co., Inc.

You are hereby requested to rent cementing equipment

## ALLIED CEMENTING CO., INC. 33043

the state of the s		کن ہے		
MIT TO P.O. BOX 31	•	SERV	ICE POINT:	
RUSSELL, KANSAS 67665			Russell	
J			7055	
SEC. TWP. RANGE CA	LLED OUT	ON LOCATION	JOB START	JOB FINISH
DATE 2-27-07 10 16 14			3:00PM	4:00pm
Disast	C	<u> </u>	COUNTY	STATE
LEASE POT WELL# LOCATION NUSSELL	<u> 5, /0,</u>	LOCHINE	BARTON	RANSAS
OLD OR (Circle one)	25 4	E INTO		
<u> </u>				•
CONTRACTOR SOUTHWIND Rig# 3	OWNER			
TYPE OF JOB PRODUCTION STRING			<i>:</i>	
HOLE SIZE 7 1/8 T.D. 3411 17D	CEMENT	150	69	1090
CASING SIZE 512 New DEPTH 3395	AMOUNT ORI		sk 140 1	UB SALT
TUBING SIZE 44 (Sq. DEPTH	750 GALWA			14#FID-Sep
DRILL PIPE DEPTH	34 OF 170 C	D-31 W/B	ubble Di	SPIRS BAT
TOOL AFU INSERT DEPTH@ 3374	,	,	@ 1065	95950
PRES. MAX MINIMUM	COMMON	90		
MEAS. LINE SHOE JOINT 21.	POZMIX	<u>/60</u>	@ <u>5</u>	348
CEMENT LEFT IN CSG. 21,62	GEL	2	@	_3335
PERFS. 33	CHLORIDE		_@	
DISPLACEMENT \$2 -/ REL	ASC			- 44
EQUIPMENT	M#5-5	750gals	@ 100	75000
	UD-37	95	@ <u>750</u>	7125
DID OF MINISTER COLORS OF A LOCAL AND A LO	DEFORMA	an 90	@7 <u>20</u>	_b48@
PUMP TRUCK CEMENTER Glevn	<u> </u>	_13	@ 1920	24965
# 366 HELPER MARK - TODD RECEIV			_@	* 5.5
BULK TRUCK KANSAS CORPORATIO	N COMMISSION		_@	·
# 345 DRIVER DOUG BULK TRUCK JUN 04	2007		_@	-
<u> </u>	<u></u>		@	
# DRIVER CONSERVATION	DMANDLING_		@ 195	3135
WICHITA,	KSMILEAGE	94/5K/1	V1/E	240=
REMARKS:	•	•	TOTAL	425349
CENT 12 3 4 5 6 9 10 RAN 80 ITS.				
CAT SEX 5, 4,5 6, 7, 70, Ban ov A 15,		SERVI	CE	
USED Cement Scales 15#		- DESECT I		
VOLUME SELECTION OF THE	DEPTH OF JOH	3		
LOND Plug @ 1200 #, (FIDAT-HELD)	PUMP TRUCK			161230
	EXTRA FOOTA		@	
IS SK @ RATHOLO	MILEAGE		@ <u>6</u>	9000
THANK'S	MANIFOLD			1
, , , , , , , , , , , , , , , , , , , ,	MANIFOLD		_	
			_	1 *
MAT OF DO				,
CHARGE TO: MAT Oil OPERATION'S				172200
STREET			TOTAL	-1(2)-
CITYSTATEZIP	'n	LUG & FLOAT	EOHPMEN	71
	x	LUG & FLOAI		•
	<del></del>			11 - 00
· (e <sup>a</sup> )	GuiDe S	HOP	_@	100
\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\	AFU INS	<u>ekT</u>	_@	20-
To Allied Cementing Co. Inc.	8-TURBO	-Cent.	@ 60000	4869