

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1
September 1999
Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 4058
Name: American Warrior, Inc.
Address: P. O. Box 399
City/State/Zip: Garden City, KS 67846
Purchaser: NCRA
Operator Contact Person: Kevin Wiles, Sr.
Phone: (620) 275-2963
Contractor: Name: Petromark Drilling LLC
License: 33323
Wellsite Geologist: Marc Downing

RECEIVED
KANSAS CORPORATION COMMISSION
MAY 14 2007
CONSERVATION DIVISION
WICHITA, KS

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

| | | |
|-----------------------------------|-----------------|---|
| <u>3-2-07</u> | <u>3-10-07</u> | <u>PLUUGGED 03-10-07</u> |
| Spud Date or Recompletion Date | Date Reached TD | Completion Date or Recompletion Date |

API No. 15 - 009-25,023 0000
County: Barton
N2 S2 SW NE Sec. 27 Twp. 20 S. R. 13 East West
2210 FNL feet from S / N (circle one) Line of Section
2020 FEL feet from E / W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name: Phillips Well #: 1-27
Field Name: _____

Producing Formation: None
Elevation: Ground: 1877' Kelly Bushing: 1882'
Total Depth: 3550' Plug Back Total Depth: N/A
Amount of Surface Pipe Set and Cemented at 270' Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from _____
feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan PA AIFI NH 7-9-08
(Data must be collected from the Reserve Pit)

Chloride content 11,000 ppm Fluid volume 120 bbls
Dewatering method used Evaporated

Location of fluid disposal if hauled offsite:
Operator Name: American Warrior, Inc.
Lease Name: Welsh 3 SWD License No.: 4058
Quarter NW Sec. 30 Twp. 20 S. R. 12 East West
County: Barton Docket No.: D-28,646

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: _____
Title: Compliance Coordinator Date: 5-10-07

Subscribed and sworn to before me this 10th day of May

2007
Notary Public: Erica Kuhlmeier
Date Commission Expires: 09/20/09

ERICA KUHLMEIER
Notary Public - State of Kansas
My Appt. Expires 09/20/09

KCC Office Use ONLY

N Letter of Confidentiality Received
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

Operator Name: American Warrior, Inc. Lease Name: Phillips Well #: 1-27
 Sec. 27 Twp. 20 S. R. 13 East West County: Barton

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken Yes No
 (Attach Additional Sheets)

Samples Sent to Geological Survey Yes No

Cores Taken Yes No

Electric Log Run Yes No
 (Submit Copy)

List All E. Logs Run:

Log Formation (Top), Depth and Datum Sample

| Name | Top | Datum |
|---------------|------|-------|
| Top Anhydrite | | |
| Top & KC | 2880 | -998 |
| Heebner | 3128 | -1246 |
| Toronto | 3148 | -1266 |
| Brown Lime | 3242 | -1360 |
| LKC | 3256 | -1374 |
| BKC | 3477 | -1595 |
| Arbuckle | 3529 | -1647 |

CASING RECORD New Used

Report all strings set-conductor, surface, intermediate, production, etc.

| Purpose of String | Size Hole Drilled | Size Casing Set (In O.D.) | Weight Lbs. / Ft. | Setting Depth | Type of Cement | # Sacks Used | Type and Percent Additives |
|-------------------|-------------------|---------------------------|-------------------|---------------|----------------|--------------|----------------------------|
| Surface Pipe | 12-1/4" | 8-5/8" | 23# | 270' | Common | 300 sx | 3% cc 6% gel |
| | | | | | | | |
| | | | | | | | |

ADDITIONAL CEMENTING / SQUEEZE RECORD

| Purpose: | Depth Top Bottom | Type of Cement | #Sacks Used | Type and Percent Additives |
|---|------------------|----------------|-------------|----------------------------|
| <input type="checkbox"/> Perforate | | | | |
| <input type="checkbox"/> Protect Casing | | | | |
| <input type="checkbox"/> Plug Back TD | | | | |
| <input type="checkbox"/> Plug Off Zone | | | | |

| Shots Per Foot | PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated | Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used) | Depth |
|----------------|---|---|-------|
| | D & A | RECEIVED KANSAS CORPORATION COMMISSION MAY 14 2007 CONSERVATION DIVISION WICHITA, KS | |
| | | | |
| | | | |
| | | | |
| | | | |

| TUBING RECORD | Size | Set At | Packer At | Liner Run |
|---------------|------|--------|-----------|---|
| | | | | <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No |

| Date of First, Resumerd Production, SWD or Enhr. | Producing Method |
|--|--|
| | <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain) |

| Estimated Production Per 24 Hours | Oil Bbls. | Gas Mcf | Water Bbls. | Gas-Oil Ratio | Gravity |
|-----------------------------------|-----------|---------|-------------|---------------|---------|
| | N/A | N/A | N/A | | |

Disposition of Gas Vented Sold Used on Lease (If vented, Submit ACO-18.)

METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled Other (Specify) PLUGGED

Production Interval _____

ALLIED CEMENTING CO., INC.

Federal Tax I.D.#

26295

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:

3-3-07

3-4-07

1st Bend Ks

| | | | | | | | |
|-------------------------|--------------------|---|-----------------|----------------------------|-----------------------------|--------------------------|---------------------------|
| DATE <u>3-4-07</u> | SEC. <u>27</u> | TWP. <u>20</u> | RANGE <u>13</u> | CALLED OUT <u>10:00 PM</u> | ON LOCATION <u>12:30 AM</u> | JOB START <u>3:00 PM</u> | JOB FINISH <u>3:30 PM</u> |
| LEASE <u>Phillips</u> | WELL # <u>1-27</u> | LOCATION <u>281 + 5 mi Blvd 1 E 1/2 S 1/4</u> | | | COUNTY <u>Barton</u> | STATE <u>Ks</u> | |
| OLD OR NEW (Circle one) | | | | | | | |

CONTRACTOR Petromark #1

TYPE OF JOB Surface

HOLE SIZE 12 1/8" - 14 3/4 T.D. 270'

CASING SIZE 8 5/8" DEPTH 270'

TUBING SIZE _____ DEPTH _____

DRILL PIPE _____ DEPTH _____

TOOL _____ DEPTH _____

PRES. MAX _____ MINIMUM _____

MEAS. LINE _____ SHOE JOINT _____

CEMENT LEFT IN CSG. 15'

PERFS. _____

DISPLACEMENT 16 1/4 bbls

OWNER Some

CEMENT

AMOUNT ORDERED 300 25 lb Common

370 cc 270' Red

100# Sugar

| | | | | |
|----------|-------------------|---|--------------|----------------|
| COMMON | <u>300 25 lb.</u> | @ | <u>10.65</u> | <u>3195.00</u> |
| POZMIX | | @ | | |
| GEL | <u>6 25 lb.</u> | @ | <u>16.65</u> | <u>99.90</u> |
| CHLORIDE | <u>9 25 lb.</u> | @ | <u>46.60</u> | <u>419.40</u> |
| ASC | | @ | | |
| SUGAR | <u>100 #</u> | @ | <u>1.00</u> | <u>100.00</u> |
| | | @ | | |
| | | @ | | |
| | | @ | | |
| | | @ | | |
| | | @ | | |
| HANDLING | <u>315 25 lb.</u> | @ | <u>1.90</u> | <u>598.50</u> |
| MILEAGE | <u>315 25 lb.</u> | @ | <u>7.11</u> | <u>240.00</u> |
| TOTAL | | | | <u>4652.80</u> |

EQUIPMENT

PUMP TRUCK CEMENTER Tom D

120 HELPER Jason D

BULK TRUCK

341 DRIVER Don D

BULK TRUCK

_____ DRIVER _____

REMARKS:

Ran 270' of 8 5/8" Red Circulation.
Mixed 25 lb Common 370 cc 270' Red.
Revised Plug. Replaced with fresh
H₂O.
Cement Red Circulate

SERVICE

DEPTH OF JOB 270'

PUMP TRUCK CHARGE _____ 815.00

EXTRA FOOTAGE _____ @ _____

MILEAGE 7 @ 6.00 42.00

MANIFOLD _____ @ _____

HEAD RENTAL @ 100.00 100.00

RECEIVED _____ @ _____

KANSAS CORPORATION COMMISSION

CHARGE TO: American Warrior

STREET _____

CITY _____ STATE _____ ZIP _____

MAY 14 2007

TOTAL 957.00

CONSERVATION DIVISION
WICHITA, KS
PLUG & FLOAT EQUIPMENT

1-8 5/8" Wooden Plug @ 60.00 60.00

@ _____

@ _____

@ _____

@ _____

TOTAL 60.00

To Allied Cementing Co., Inc.
You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

SIGNATURE X Dave Roach

TAX _____

TOTAL CHARGE _____

DISCOUNT _____ IF PAID IN 30 DAYS

SIGNATURE X Dave Roach

PRINTED NAME _____

ALLIED CEMENTING CO., INC.

30728

Federal Tax I.D.#

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:
Great Bend

| | | | | | | | |
|--|--------------------|--|----------------------|---------------------------|----------------------------|---------------------------|----------------------------|
| DATE <u>3-10-07</u> | SEC. <u>27</u> | TWP. <u>20S</u> | RANGE <u>13W</u> | CALLED OUT <u>7:00 PM</u> | ON LOCATION <u>9:00 PM</u> | JOB START <u>10:00 AM</u> | JOB FINISH <u>11:00 PM</u> |
| LEASE <u>Phillips</u> | WELL # <u>1-27</u> | LOCATION <u>281 + Smile Blktop 1E, 2 S</u> | COUNTY <u>Barton</u> | STATE <u>KS</u> | | | |
| OLD OR <input checked="" type="radio"/> NEW (Circle one) | | | <u>w/into</u> | | | | |

CONTRACTOR Petcomark #1

TYPE OF JOB Rotary plug

HOLE SIZE 7 7/8" T.D. 3550'

CASING SIZE _____ DEPTH _____

TUBING SIZE _____ DEPTH _____

DRILL PIPE 4 1/2" DEPTH 735'

TOOL _____ DEPTH _____

PRES. MAX 200# PSI MINIMUM _____

MEAS. LINE _____ SHOE JOINT _____

CEMENT LEFT IN CSG. _____

PERFS. _____

DISPLACEMENT Freshwater

OWNER American Warrior

CEMENT AMOUNT ORDERED 95 SX 60/40 6% 1/4# Flo-seal

EQUIPMENT

PUMP TRUCK # 120 CEMENTER Rick H.
HELPER Wayne W.

BULK TRUCK # 342 DRIVER Steve T.

BULK TRUCK # _____ DRIVER _____

| | | | | |
|-----------------|----------------------|---|--------------|----------------|
| COMMON | <u>57 cu.</u> | @ | <u>10.65</u> | <u>607.05</u> |
| POZMIX | <u>38 cu.</u> | @ | <u>5.80</u> | <u>220.40</u> |
| GEL | <u>5 cu.</u> | @ | <u>16.65</u> | <u>83.25</u> |
| CHLORIDE | | @ | | |
| ASC | | @ | | |
| <u>Flo Seal</u> | <u>24 #</u> | @ | <u>2.00</u> | <u>48.00</u> |
| | | @ | | |
| | | @ | | |
| | | @ | | |
| | | @ | | |
| | | @ | | |
| HANDLING | <u>10 cu.</u> | @ | <u>1.90</u> | <u>19.90</u> |
| MILEAGE | <u>10 cu. 09 7 #</u> | @ | | <u>240.00</u> |
| TOTAL | | | | <u>1390.60</u> |

REMARKS:

735' - 25 SX

320' - 40 SX

60' - 15 SX

Part hole - 15 SX

95 SX 60/40.6% 1/4# Flo-seal

SERVICE

| | | | |
|-------------------|-------------|---|--------------|
| DEPTH OF JOB | <u>735'</u> | | |
| PUMP TRUCK CHARGE | | | <u>85.00</u> |
| EXTRA FOOTAGE | | @ | |
| MILEAGE | <u>7</u> | @ | <u>6.00</u> |
| MANIFOLD | | @ | |
| | | @ | |
| | | @ | |

CHARGE TO: American Warrior

STREET _____

CITY _____ STATE _____ ZIP _____

RECEIVED
KANSAS CORPORATION COMMISSION
TOTAL 857.00

MAY 14 2007

PLUG & FLOAT EQUIPMENT
CONSERVATION DIVISION
WICHITA, KS

To Allied Cementing Co., Inc.
You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

| | | | |
|-------|---|--|--|
| | @ | | |
| | @ | | |
| | @ | | |
| | @ | | |
| | @ | | |
| TOTAL | | | |

TAX _____

TOTAL CHARGE _____

DISCOUNT _____ IF PAID IN 30 DAYS

SIGNATURE X Ken Roy

X
PRINTED NAME