

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form ACO-1
September 1999
Form Must Be Typed

ORIGINAL

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 32924
Name: Gilbert-Stewart Operating LLC
Address: 1801 Broadway #450
City/State/Zip: Denver, CO 80202
Purchaser: NCRA
Operator Contact Person: Kent Gilbert
Phone: (303) 534-1686
Contractor: Name: Southwind Drilling
License: 33350
Wellsite Geologist: Clayton Camozzi

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

<u>1-17-07</u>	<u>1-27-07</u>	<u>2-07</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

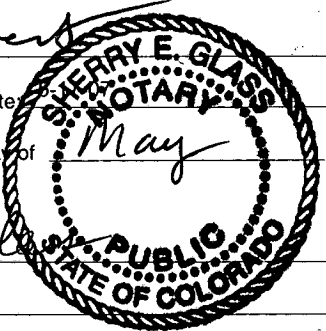
API No. 15 - 009-25016-0000
County: Barton
SW NE SE Sec. 22 Twp. 20s S. R. 12w East West
1370' FSL feet from (S) N (circle one) Line of Section
1020' FEL feet from (E) W (circle one) Line of Section
Footages Calculated from Nearest Outside Section Corner:
(circle one) NE (SE) NW SW
Lease Name: DDK Well #: 6
Field Name: Chase Silica
Producing Formation: Arbuckle
Elevation: Ground: 1827' Kelly Bushing: 1836'
Total Depth: 3550' Plug Back Total Depth: 3519'
Amount of Surface Pipe Set and Cemented at 328' KB Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set 648' Cemented w/ 125 sacks Class A Feet
If Alternate II completion, cement circulated from 3550'
feet depth to 2650' w/ 150 sxs _____ sx cmt.

Drilling Fluid Management Plan AH II NH 7-9-08
(Data must be collected from the Reserve Pit)
Chloride content 10,000 ppm Fluid volume 240 BBLs bbls
Dewatering method used Fresh water/ haul off
Location of fluid disposal if hauled offsite:
Operator Name: Bob's Oil Service
Lease Name: Sieker SWD License No.: 32408
Quarter _____ Sec. 35 Twp. 20s S. R. 12W East West
County: Barton Docket No.: 26,497

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Kent Gilbert
Title: Manager Date: _____
Subscribed and sworn to before me this 17th day of May
20 07
Notary Public: Sherry E. Glass
Date Commission Expires: 10-8-10



KCC Office Use ONLY

N Letter of Confidentiality Received
 If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

RECEIVED
KANSAS CORPORATION COMMISSION
MAY 29 2007

My Commission Expires 10/08/2010

CONSERVATION DIVISION
WICHITA, KS

Operator Name: Gilbert-Stewart Operating LLC Lease Name: DDK Well #: 6
 Sec. 22 Twp. 20s S. R. 12w East West County: Barton

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: DIL,MEL,Neu/Den, Sonic	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample <table style="width:100%; border-collapse: collapse;"> <tr> <td style="width:60%;">Name</td> <td style="width:20%;">Top</td> <td style="width:20%;">Datum</td> </tr> <tr> <td>Topeka</td> <td>2753'</td> <td>-917</td> </tr> <tr> <td>Lansing</td> <td>3155'</td> <td>-1319</td> </tr> <tr> <td>Arbuckle</td> <td>3387'</td> <td>-1551</td> </tr> </table>	Name	Top	Datum	Topeka	2753'	-917	Lansing	3155'	-1319	Arbuckle	3387'	-1551
Name	Top	Datum											
Topeka	2753'	-917											
Lansing	3155'	-1319											
Arbuckle	3387'	-1551											

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4"	8 5/8"	24#	328' KB	Common	400	3% CaCl/2% Gel
Production	7 7/8"	5 1/2"	15.5#	3540'	50/50 Poz	125	CaCl/Gel/Salt

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth
4 SPF	3424'-3438'	1500 gallons 15% Acetic Acid	

TUBING RECORD	Size	Set At	Packer At	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
	2 7/8"	3495'		

Date of First, Resumerd Production, SWD or Enhr. February 2007	Producing Method <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)
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Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
	25	0	0		

Disposition of Gas <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION <input type="checkbox"/> Open Hole <input checked="" type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <input type="checkbox"/> Other (Specify) _____	Production Interval
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MAY 29 2007

61X TOP - East - 1/2 North - West + South Int'l



FIELD ORDER 14241

Subject to Correction

Lease	DDK	Well #	6	Legal	22-205-12w
County	Barton	State	KS	Station	Pratt
Depth	3540	Formation		Shoe Joint	12
Casing #	573 152	Casing Depth	3543	TD	35
Job Type	Logging 5/2 N.W				
Customer Representative	Clayton		Treater	Steve Orlando	

AFE Number _____ PO Number _____
 Materials Received by **X** *[Signature]*

Station Code	Product Code	QUANTITY	MATERIALS, EQUIPMENT, and SERVICES USED	UNIT PRICE	AMOUNT
P	D204	125 SKS	50/50 PD 2		
P	D203	50 SKS	60/40 PD 2		
P	C310	214 Lb	Calcium Chloride		
P	C194	32 Lb	Cellulose		
P	C320	214 Lb	Cement bel		
P	C195	99 Lb	FLA-322		
P	C311	630 Lb	Calset		
P	C244	45 Lb	Friction Reducer		
P	C321	881 Lb	Wilsonite		
P	C221	400 Lb	Salt		
P	C304	1000 bel	Super flush II		
P	F101	10 eq	Turbolizer 5/2		
P	F211	1 eq	Auto Kill Gloat Shoe 5/2		
P	F171	1 eq	I.R. Latch Down Plug + Baffle 5/2		
P	F261	1 eq	Cement Port Collar 5/2		
P	E100	100 mi	Heavy Vehicle Mileage		
P	E101	50 mi	Pickup mileage		
P	E104	375 fm	Bulk Delivery		
P	E107	1755K	Cement Service Charge		
P	R208	1 eq	Cement pumper 3501-4000		
P	R701	1 eq	Cement Head Rental		
P	R702	1 eq	Casing Swivel Rental		
			Discounted price plus taxes		\$ 11838.85

RECEIVED
 KANSAS CORPORATION COMMISSION
 MAY 29 2007
 CONSERVATION DIVISION
 WICHITA, KS

Operator Gilbert-Stewart Operating	Lease No.	Date 1-28-07
Lease DDK	Well # 6	
Field Order # 14241	Station Pratt	Casing 5 7/8 15.5#
		Depth 3540
Type Job Longstring 5 7/8 New Well	County Barton	State KS
	Formation	Legal Description 22-205-12W

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME		
Casing Size 5 7/8 15.5#	Tubing Size	Shots/Ft	Cement 125sks	Acid 50/50 POZ 2.53	FRAC	RATE	PRESS	ISIP
Depth 3543	Depth	From	To 50sks	Pre Pad 60/40 POZ 2.11	Max FRAC			5 Min.
Volume 84.3	Volume	From	To	Pad	Min			10 Min.
Max Press	Max Press	From	To	Frac	Avg			15 Min.
Well Connection	Annulus Vol.	From	To		HHP Used			Annulus Pressure
Plug Depth 3540	Packer Depth	From	To	Flush 84	Gas Volume			Total Load

Customer Representative	Station Manager	Treater
Service Units 118	309/457	345-57
Driver Names Steve Keever	McBraw	

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
3:00					On location Safety meeting
					Run 3543' 5 7/8 15.5# Casing
					Centralizers 1-3-5-7-9-11-13-15
					Hookup to Casing Break Circu/Rig
6:22	100		20	5	20 bbl Salt
6:27	150		24	5	24 bbl Super Flush II
6:32	200		3	5	3 bbl H2O
6:33	200		9	5	Mix 25sks scavenger @ 12.0 ppg
6:35	150		34	5	Mix 125sks 50.50 POZ @ 13.8 ppg
					Stop-wash line - Drop plug
6:53	0		0	7	Start Displacement
7:00	200		50	7	Lift Cement
7:03	500		75	5	Slow Rate
7:05	1500		84	5	Plug Down - Held
					plug LH & MH - 25sks 60/40 POZ
					Part Collar @ 647

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KANSAS CORPORATION COMMISSION
MAY 29 2007
Job Complete
Thanks, Steve
CONSERVATION DIVISION
WICHITA, KS

ALLIED CEMENTING CO., INC.

30603

Federal Tax I.D.#

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:

Shurt Road
11-18-07

DATE <u>1-17-07</u>	SEC. <u>22</u>	TWP. <u>20</u>	RANGE <u>12</u>	CALLED OUT _____	ON LOCATION <u>8:00PM</u>	JOB START <u>9:30AM</u>	JOB FINISH <u>9:30AM</u>
LEASE <u>AAK</u>	WELL # <u>6</u>	LOCATION <u>281 Hwy + 5 mile Blacktop</u>			COUNTY <u>Franklin</u>	STATE <u>Kansas</u>	
OLD OR <input checked="" type="radio"/> NEW (Circle one)			<u>7 east to road 80 1/2 north</u>				

CONTRACTOR Southwind - Rig 2
 TYPE OF JOB Surface
 HOLE-SIZE 12 1/8 T.D. 330'
 CASING SIZE 8 5/8 DEPTH 329'
 TUBING SIZE _____ DEPTH _____
 DRILL PIPE _____ DEPTH _____
 TOOL _____ DEPTH _____
 PRES. MAX _____ MINIMUM _____
 MEAS. LINE _____ SHOE JOINT _____

OWNER Gilbert Stewart Operating LLC

CEMENT LEFT IN CSG. 15'
 PERFS. _____
 DISPLACEMENT 20 BBLS

CEMENT
 AMOUNT ORDERED 400 dx Common
3% CC 2% Gel

EQUIPMENT
MB
 PUMP TRUCK CEMENTER D. J. Doolittle
 # 120 HELPER W. Gordon Beach
 BULK TRUCK
 # 344 DRIVER Don Dugan
 BULK TRUCK
 # _____ DRIVER _____

COMMON _____ @ _____
 POZMIX _____ @ _____
 GEL _____ @ _____
 CHLORIDE _____ @ _____
 ASC _____ @ _____
 _____ @ _____
 _____ @ _____
 _____ @ _____
 _____ @ _____
 _____ @ _____
 HANDLING _____ @ _____
 MILEAGE _____ @ _____

REMARKS: 8 5/8 would not go, Bit trip.

Ran 8 5/8 casing to Bottom, circ w/ rig mud. Hook up to pump tank + mixed 400 dx Common 3% cc 2% gel. Shut down change valves over, release 8 5/8 TWP + displaced with 20 BBLS fresh h²o. Cement did circulate. Shut in manifold.

SERVICE

DEPTH OF JOB 329'
 PUMP TRUCK CHARGE _____
 EXTRA FOOTAGE _____ @ _____
 MILEAGE _____ @ _____
 MANIFOLD _____ @ _____
Head rental RECEIVED @ _____
KANSAS CORPORATION COMMISSION

CHARGE TO: Gilbert - Stewart Operating LLC
 STREET 1801 Broadway # 450
 CITY Denver STATE Colorado ZIP 80202

MAY 29 2007

CONSERVATION DIVISION
WICHITA, KS

PLUG & FLOAT EQUIPMENT

1-8 5/8 TWP @ _____
 _____ @ _____
 _____ @ _____
 _____ @ _____
 _____ @ _____

To Allied Cementing Co., Inc.
 You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

TAX _____
 TOTAL CHARGE _____
 DISCOUNT _____ IF PAID IN 30 DAYS

SIGNATURE [Signature]

SIGNATURE [Signature]
 PRINTED NAME _____

Thank you!

GENERAL TERMS AND CONDITIONS

DEFINITIONS: In these terms and conditions, "Allied" shall mean Allied Cementing Co., Inc., and "Customer" shall refer to the party identified by that term on the front of this contract. As applicable, "Job" relates to the services described on the front side of this contract, "merchandise" refers to the material described on the front of this contract and to any other materials, products, or supplies used, sold, or furnished under the requirements of this contract.

—**TERMS:** Unless satisfactory credit has been established, "CUSTOMER" must tender full cash payment to "ALLIED" before the job is undertaken or merchandise is delivered. If satisfactory credit has been established, the terms of payment for the job and/or merchandise, including bulk cement, are net cash, payable in 30 days from the completion of the job and/or delivery of the merchandise. For all past due invoices, "CUSTOMER" agrees to pay interest on amounts invoiced at a rate of 18 percent per annum until paid. Notwithstanding the foregoing, in no event shall this Contract provide for interest exceeding the maximum rate of interest that "CUSTOMER" may agree to pay under applicable law. If any such interest should be provided for, it shall be and hereby is deemed to be a mistake, and this contract shall be automatically reformed to lower the rate of interest to the maximum legal contract rate, any amounts previously paid as excess interest shall be deducted from the amounts owing from the "CUSTOMER" or at the option of "ALLIED," refunded directly to "CUSTOMER." For purposes of this paragraph, ALLIED and CUSTOMER agree that KANSAS law shall apply. Any discounts granted with this contract are null and void if the charges are not paid when due.

—**ATTORNEY FEES:** In any legal action or proceeding between the parties to enforce any of the terms of this Service Contract, or in any way pertaining to the terms of this Contract, the prevailing party shall be entitled to recover all expenses, including, but not limited to, a reasonable sum as and for attorney's fees.

—**PRICES AND TAXES:** All merchandise listed in "ALLIED'S" current price schedule are F.O.B. ALLIED'S local station and are subject to change without notice. All prices are exclusive of any federal, state, local, or special taxes for the sale or use of the merchandise or services listed. The amount of taxes required to be paid by ALLIED shall be added to the quoted prices charged to CUSTOMER.

—**TOWING CHARGES:** ALLIED will make a reasonable attempt to get to and from each job site using its own equipment. Should ALLIED be unable to do so because of poor or inadequate road conditions, and should it become necessary to employ a tractor or other pulling equipment to get to or from the job site, the tractor or pulling equipment will be supplied by CUSTOMER or, if furnished by ALLIED, will be charged to and paid by CUSTOMER.

—**PREPARATION CHARGES:** If a job and/or merchandise is ordered and CUSTOMER cancels the order after preparation of a chemical solution or other material, CUSTOMER will pay ALLIED for the expenses incurred by ALLIED as a result of the cancellation.

—**DEADHAUL, CHARGES:** Unless otherwise specified on the front of this Contract, a deadhaul charge as set forth in ALLIED'S current price book will be charged each way for each service unit which is ordered by CUSTOMER but not used.

—**SERVICE CONDITIONS AND LIABILITIES:** 1. ALLIED carries public liability and property damage insurance, but since there are so many uncertain and unknown conditions beyond ALLIED'S control, ALLIED shall not be liable for injuries to property or persons or for loss or damage arising from the performance of the job or delivery of the merchandise. Customer shall be responsible for and indemnify, defend, and hold harmless ALLIED, its officers, agents and employees, from and against any and all claims or suits for:

(A) Damage to property or for bodily injury, sickness, disease, or death, brought by any person, including CUSTOMER and/or the well owner; and:

(B) Oil spills, pollution, surface or sub-surface damage, injury to the well, reservoir loss, or damage arising from a well blowout arising out of or in connection with ALLIED'S performance of the job or furnishing of merchandise in accordance with this contract, unless such loss or damage is caused by the willful misconduct or gross negligence of ALLIED or its employees.

2. With respect to any of ALLIED'S tools, equipment, or instruments which are lost in the well or damaged when performing or attempting to perform the job or, in the case of marine operations, are lost or damaged at any time after delivery to the landing for CUSTOMER and before return to ALLIED at the landing, CUSTOMER shall either recover the lost item without cost to ALLIED or reimburse ALLIED the current replacement cost of the item unless the loss or damage results from the sole negligence of ALLIED or its employees.

3. ALLIED does not assume any liability or responsibility for damages or conditions resulting from chemical action in cements caused by contamination of water or other fluids.

WARRANTIES: 1. ALLIED warrants all merchandise manufactured or furnished by it to be free from defects in material and workmanship under normal use and service when installed, and used, and/or serviced in the manner provided and intended. ALLIED'S obligation under this warranty is expressly limited to repair, replacement, or allowance for credit, at its option, for any merchandise which is determined by ALLIED to be defective. THIS IS THE SOLE WARRANTY OF ALLIED AND NO OTHER WARRANTY IS APPLICABLE, EITHER EXPRESS OR OTHERWISE IMPLIED, IN FACT OR IN LAW, INCLUDING ANY WARRANTY AS TO MERCHANTABILITY OR FITNESS FOR A PARTICULAR USE OR PURPOSE. CUSTOMER'S sole and only remedy with regard to any defective merchandise shall be the repair or replacement thereof or allowance for credit as herein provided, and ALLIED shall not be liable for any consequential, special, incidental, or punitive damages resulting from or caused by defective materials, products or supplies.

2. More specifically:

(A) Nothing in this contract shall be construed as a warranty by ALLIED of the success or the effectiveness of the result of any work done or merchandise used, sold, or furnished under this contract.

(B) Nothing in this contract shall be construed as a warranty of the accuracy or correctness of any facts, information, or data furnished by ALLIED or any interpretation of tests, meter readings, chart information, analysis of research, or recommendations made by ALLIED, unless the inaccuracy or incorrectness is caused by the wilful misconduct or gross negligence of ALLIED or its employees in the preparation or furnishing of such facts, information or data.

(C) Work done by ALLIED shall be under the direct supervision and control of the CUSTOMER or his agent and ALLIED will accomplish the job as an independent contractor and not as an employee or agent of the CUSTOMER.