KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

September 1999
Form Must Be Typed

WELL COMPLETION FORM WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 33235	API No. 15 - 007-23087-0000
Name: Chieftain Oil Co., Inc	County: Barber
Address: P.O. Box 124	NE_SE_SE_ Sec. 3 Twp. 34 S. R. 11 ☐ East 🗸 West
City/State/Zip: Kiowa, KS 67070	1140 feet from S/ N (circle one) Line of Section
Purchaser: American Pipeline	420 feet from (E) / W (circle one) Line of Section
Operator Contact Person: Ron Molz	Footages Calculated from Nearest Outside Section Corner:
Phone: (620) 825-4030	(circle one) NE SE NW SW
Contractor: Name: D & B Drilling, LLC	Lease Name: Diel Well #: 3
License: 33789	Field Name: Roundup South
Wellsite Geologist: Arden Ratzlaff	Producing Formation: Mississippi
Designate Type of Completion:	Elevation: Ground: 1352 Kelly Bushing: 1359
✓ New Well Re-Entry Workover	Total Depth: 5048 Plug Back Total Depth:
✓ Oil SWD Temp. Abd.	Amount of Surface Pipe Set and Cemented at 301 Feet
✓ Gas ENHR SIGW	Multiple Stage Cementing Collar Used?
Dry Other (Core, WSW, Expl., Cathodic, etc)	If yes, show depth setFeet
If Workover/Re-entry: Old Well Info as follows:	If Alternate II completion, cement circulated from
Operator:	feet depth tosx cmt.
Well Name:	
Original Comp. Date: Original Total Depth:	Drilling Fluid Management Plan A(+I NH 7-9-08 (Data must be collected from the Reserve Pit)
Deepening Re-perf Conv. to Enhr./SWD	Chloride content 10000 ppm Fluid volume 1500 bbls
Plug BackPlug Back Total Depth	}
Commingled Docket No.	Dewatering method used haul off
Dual Completion Docket No	Location of fluid disposal if hauled offsite:
Other (SWD or Enhr.?) Docket No	Operator Name: Molz Oil Co., Inc
1-11-2007 1-22-2007 2-12-2007	Lease Name: Garner License No.: 6006
Spud Date or Date Reached TD Completion Date or	Quarter_NE Sec. 11 Twp. 34 _ S. R. 10 ☐ East ✔ West
Recompletion Date Recompletion Date	County: Narber Docket No.:
	RECEIVED KANSAS CORPORATION COMMISSION
INSTRUCTIONS: An original and two copies of this form shall be filed with Kansas 67202, within 120 days of the spud date, recompletion, workover Information of side two of this form will be held confidential for a period of 12 107 for confidentiality in excess of 12 months). One copy of all wireline logs at TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells.	the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, r or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. 2 months if requested in writing and submitted with the form (see rule 82-3-and geologist well report shall be attached with 1512/100 AMSEMENTING
Ill requirements of the statutes, rules and regulations promulgated to regulat erein are complete and correct to the best of my knowledge.	e the oil and gas industry have been fully complied with and the statements
Signature: Supt Del	KCC Office Use ONLY
itle: Vice President Date: 5-9-07	Letter of Confidentiality Received
subscribed and sworn to before me this \underline{Q} day of \underline{max}	if Denied, Yes Date:
<u>, 70 </u>	Wireline Log Received
^ / /	Geologist Report Received
A NUTARY PUBL	IC - State of Kansas UIC Distribution
Pate Commission Expires: 4.1.30 AMAN	IDA CORR 88 4-11-2011

Side Two

Operator Name: Ch	nieftain Oil Co., Inc		Lease Name: Diel				Well #: 3			
Sec Twp	34 S. R. 11	_ ☐ East	Coun	ty: Barb	er	*				
tested, time tool op temperature, fluid re	en and closed, flowir ecovery, and flow rate	and base of formations ng and shut-in pressure es if gas to surface test final geological well sit	penetrated s, whether s , along with	. Detail a	all cores. Repor ressure reached	static level, hyd	rostatic pressu	res, bottom hole		
Drill Stem Tests Tak		☐ Yes 📝 No		V	Log Format	ion (Top), Depth	and Datum	Sample		
Samples Sent to Ge	eological Survey	✓ Yes □ No		Nar	ne		Тор	Datum		
Cores Taken		☐ Yes 🗸 No		Heel	bner		3590	-2231		
Electric Log Run (Submit Copy)		✓ Yes		Lans	sing		3994	-2635		
, , , , , , , , , , , , , , , , , , , ,				Miss	issippi		4521	-3162		
List All E. Logs Run				Viola	a		4865	-3506		
Gamma Ray Dual Compensated Neu	Induction tron Density			Sim	oson Sand		4984	-3625		
Geological Sonic Bond	aon Donony			Tota	l Depth		5048	-3689		
		CASIN Report all strings se	G RECORD t-conductor, s	_	ew Used ermediate, produc	tion, etc.				
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)		ight / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives		
Surface			24#		301	60/40 Poz	275	10% Salt		
Production	7-7/8	5-1/2	15.5#		5047	Common	200	Gas Block 10% Satt		
Purpose:	Depth	ADDITIONA Type of Cement	AL CEMENTI #Sacks		JEEZE RECORD			EIVED ATION COMMISSION		
Perforate Protect Casing Plug Back TD	Top Bottom	7,7	#Sacks Used			MAY 1 0 2007				
Plug Off Zone							CONSERVATION DIVISION WICHITA, KS			
	DEDECRAT	ON RECORD DOLL OF		·				•		
Shots Per Foot	Specify	ON RECORD - Bridge Plu Footage of Each Interval Po	erforated			cture, Shot, Cemen count and Kind of M		d Depth		
4	4538-4550	4562-4570			1500 Gal. 7-1/	2% Acid		4538-4570		
4	4538-4550	4562-4570			1500 Gal. 15%	Acid		4538-4570		
4	4538-4550	4562-4570			6000 BBLS SI	ick Water 104,0	00# Sand	4538-4570		
		1000								
TUBING RECORD	Size	Set At 4625	Packer A	t	Liner Run	Yes No				
	d Production, SWD or E		thod		L-	∫Yes ∐ No				
				Flowing	Pumpin	g 🔲 Gas Lif	t Othe	r (Explain)		
Estimated Production Per 24 Hours	Oil 15	Bbls. Gas 200,000	Mcf	Wate	r Bb	ls. G	ias-Oil Ratio	Gravity		
Disposition of Gas	METHOD OF C	OMPLETION	— <u> </u>		Production Interv	al				
Vented ✓ Sold (If vented, Su	Used on Lease bmit ACO-18.)	Open Hole	Perf.	o	ually Comp.	Commingled				



SALES OFFICE:

100 S. Main Suite #607 Wichita, Ks. 67202 316-262-3699 316-262-5799 FAX

É OFFICE: SALES & SER.

10244 NE. Hwy 61 P.O. Box 8613 Pratt, Ks. 67124-8613 620-672-1201 620-672-5383 FAX

SALES & SERVICE OFFICE:

1700 S. Country Estates Rd. P.O. Box 129 Liberal, Ks. 67905-0129 620-624-2277 620-624-2280 FAX

Invoice

		1378500	Invoice	Invoice Dat	e Order	Station
Bill to	<i>x</i>		701064	01/12/07	14278	Pratt
	Chieftain Oil Company			Servic	e Description	ţ
	P.O. Box 124		<u> </u>			
	Kiowa, KS 67070			Lease	Well	Well Type
		Diel		3	New Wel	
				AFE	PO	Terms
						Net 30
	CustomerRep				Treater	
	Ron Molz			Clare	nce Messick	
m	Description			UOM Quanti	ity Unit Price	<u>Price</u>
<i>ID</i> . D203	60/40 POZ			SK 2	75 \$10.71	\$2,945.25 (T
				LB (67 \$3.70	\$247.90 (T
C194	CELLFLAKE				11 61.00	\$711.00 (T

<u>ID.</u>	Description	<u>UUM</u>	Quantity	Onn Trice	27,000
D203	60/40 POZ	SK	275	\$10.71	\$2,945.25 (T)
		LB	67	\$3.70	\$247.90 (T)
C194	CELLFLAKE	LBS	711	\$1.00	\$711.00 (T)
C310	CALCIUM CHLORIDE			\$88.90	\$88.90 (T)
F163	WOODEN CEMENT PLUG, 8 5/8"	EA			
E100	HEAVY VEHICLE MILEAGE - 1 WAY	MI	90	\$5.00	\$450.00
E101	CAR, PICKUP OR VAN MILEAGE - 1 WAY	MI	45	\$3.00	\$135.00
E104	PROPPANT / BULK DELIV SERVICES/TON MILE, \$200 MIN	TM	533	\$1.60	\$852.80
E107	CEMENT SERVICE CHARGE	SK	275	\$1.50	\$412.50
	CASING CEMENT PUMPER, 301-500' 1ST 4 HRS ON LOC.	EA	. 1	\$924.00	\$924.00
R201		EA	1	\$250.00	\$250.00
R701	CEMENT HEAD RENTAL		•		

Sub Total:

\$7,017.35

Discount: Discount Sub Total: \$1,122.44 \$5,894.91

Barber County & State Tax Rate: 6.30%

(T) Taxable Item

Taxes:

\$211.32

Total:

\$6,106.23

RECEIVED KANSAS CORPORATION COMMISSION

MAY 1 0 2007

CONSERVATION DIVISION WICHITA, KS

ENTERED

FEB 1 0 2007

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Chieftain Oil Company, The propagated Formation of the product of	ENEF	RGY S	ERVIC	165	Lease D 1		Well # 3	Legal 3 - 3	45-11W
Chieftain Oil Company, The propagated Formation of the product of	Date - 2	1-07			County Bark	per	State 75.	Station Pro	att
General Properties of the second by X Common Representation of the second by X			OilCo	mpany, I	ncorporate	Formation		しし	Ft.
AFE Number PO Number Scotion Product Octob D-203 2755k 60/40 Poz PC-194 67Lb. Cellflake PC-310 711Lb. Calcium Chloride PF-163 Lea. Wooden Cement Pluy, 85/8" PE-100 90 mi. Heavy Vehicle Mileage, 1-Way PE-101 45 mi. Pickup Mileage, 1-Way PE-104 533tm. Bulk Delivery PE-107 2755k. Cement Service Charge PR-201 Lea. Cement Pumper: 301-500' PR-701 Lea. Cement Head Rental' Discounted Price= \$5,894.9	 A R				8 23	Lesing Depth SFt.	™308Ft.	<u> Surtace</u>	-New Wel
Station Product QUANTITY MATERIALS, EQUIPMENT, and SERVICES USED UNIT PRICE AMOUNT P D-203 2755k 60/40 Poz P C-194 67Lb. Cellflake P C-310 711Lb. Calcium Chloride P F-163 lea. Wooden Cement Plug, 85/8" P E-100 90 mi. Heavy Vehicle Mileage, 1-Way P E-104 45 mi. Pickup Mileage, 1-Way P E-104 533tm. Bulk Delivery P E-107 2755k. Cement Service Charge. P R-201 lea. Cement Pumper: 301-500 P R-701 lea. Cement Head Rental Discounted Price= \$5,894.9 Plus taxes	G E			·	Customer Represent	on Molz	Clare	nce K./V	lessick
Station Product OUANITY MATERIALS, EQUIPMENT, and SERVICES USED UNIT PRICE AMOUNT D-203 2755t 60/40 Poz P C-194 67Lb. Cellflake P C-310 71Lb. Calcium Chloride P F-163 lea. Wooden Cement Plug, 85/8" P E-100 90 mi. Heavy Vehicle Mileage, 1-Way P E-101 45 mi. Pickup Mileage, 1-Way P E-101 533tm. Bulk Delivery P E-107 2755k. Cement Service Charge P R-201 lea. Cement Pumper: 301-500 P R-701 lea. Cement Head Rental" Discounted Price= \$5,994.9	AFE Number		PO Number	# ************************************	Materials Received by	Roamo	la by Cle	nerce R.M	1 esolal
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P E-100 90 mi. Heavy Vehicle Mileage, 1-Way P E-101 45 mi. Pickup Mileage, 1-Way P E-104 533+m. Bulk Delivery P E-107 275sk. Cement Service Charge. P R-201 lea. Cement Pumper: 301-500 P R-701 lea. Cement Head Rental Discounted Price= \$5,894.9 Plus taxes	Ρ	C-310	711Lb.	Calcium	Chlorid	e			
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P R201 lea. Cement Pumper: 301-500' P R.701 lea. Cement Head Rental Discounted Price= \$5,894.9 Plus taxes	<u> </u>			Pickup	<u>(Ilileage</u>	, 1-Way			
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Discounted Price= \$5,894.9 Plus taxes	Ρ	E-107	275sk.	Cement	Service (Charge			
Discounted Price= \$5,894.9 Plus taxes	O	00	1		D .	241 5	201		
Discounted Price= \$5,894.9 Plus taxes	<u></u>		lea,	Cement	<u>Pumper</u> .	301 - 50	<i>)</i> 0		
Plus taxes		K-101	lea.	Cement	nead Re	ntal			
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Plus taxes				D'	+al Dri			+ +	5 094 91
				DISCOU	ned Fil	ce=		1 1	3,817-11
10244 NE Hiway 61 • P.O. Box 8613 • Pratt, KS 67124-8613 • (620) 672-1201 • Fax (620) 672-5383 TOTAL			·	Flus 10	1162				
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10244 NE Hiway 61 • P.O. Box 8613 • Pratt, KS 67124-8613 • (620) 672-1201 • Fax (620) 672-5383									
	10244 N	Hiway 61 •	P.O. Box 861	13 • Pratt, KS 6	7124-8613 • (620) 672-1201 • Fax ((620) 672-5383	TOTAL	



TREATMENT REPORT

Customer	0		5.	ر کر ا	Le	ase No.	_	-			- i	Di	ate				
Lease	ttai	n_C	$\Delta \Box$	1	771	Dany ell# z	/ m	Lnc	or	porate	eq		1_	10-		~ ~	
1)	iel					<u>"".5</u>	1	169	4	I Dont	<u>.</u>		unty D	<u> 4 </u>		<i>)</i> / _{[st}	ate C
Field Order			a t	<u> </u>				B ³⁷	8 2	331Bepti		FF.	unty Bo	ir bei	C		πЭ.
Type Job 5	iur fac	<u>e - /l</u>	le u	, We	ell		1			Formation	'			3-3	34	S-11 N	
PIP	E DATA		PERF	ORAT	ING	DATA	Ce	n FLU	ÍDΠ	SED .	<u> </u>		TREA	TMENT	RE	SUME	
8 78 Size	31 Bubiyarai	ze St	nots/FI	t			491	27	' 5 :	Sacks !	10/4	to Pa	是即	9th 2	2	Bel, 3	38 C.C.,
305 Ft	Depth	Fr	om		То			• 0	25	<u>Lb./sh</u>	Máx		lake		_	Min.	- ,
19.5 B	Volume		om		То		24	17.	72	Lb./G.	1	5.71	Gal.	<u>5K.,l.</u>		3 CU.F	T. / SK
Max Presp.		Fr	om		То		400				Avg					5 Min.	
	on Annulus V		om		То					- 	ннр			· <u>· · · · · · · · · · · · · · · · · · </u>	ـــــ	nnulus Press	sure
D'99817	Packer De	epth Fr	om		То		Flu	10	<u>.5</u>	<u>Bb1.</u>	Gas V	/olume				otal Load	
Customer Re	preser ative	M	2/2	<u>, </u>		Station	n Man	Pal	viq	Scot	<u>† </u>	C	- are	encel	۲.,	Mess	ich
Service Units	119	221		305	512			·							_		
Driver Names	lesside	Ros	e	Nat	tae									<u> </u>			
Time A.	Casing Pressure	Tubi Press			. Pump			Rate						ice Log			
4:00				Tr	vct	15 C	n	oca	tie	nand	hole	<u>d Sa</u>	fety	Mee	tì	ng.	E/ II
0:00					BI	2cill	lin	gsta	art	torur	17;	+5. n	ew2.	- 1 /	_	. cas 8	3 ⁷ /8 csg.
12:00	.m.							,		Casin	gin	well.	Cir	culate	وا	hour	
1:00	150							<u>6</u>		Start	Fre	esh l	1,0 F	re-F			
	150			l	15			5				inga				• • •	<u>Pozcemen</u>
					<u> 79</u>					Stop	DUM	pin	g. St	<u>rutir</u>	N	<u>1811. K</u>	elease
										Plugi	<u> Ope</u>		re .				
-	100							<u>5 </u>		Start		shl	10 D)ispla	<u> </u>	emen	<u>. </u>
1:30	200				8. S	5				Plug	dou	vn.	Shu	tinu	Vе	11.	
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1024	4 NE Hiw	ay 61	• P	.O. B	ox 8	3613	Pra	att, K	S 6	7124-86	13 • (6	620) (72-120	01 • Fa	x (6	520) 67 <i>2</i>	2-5383



E100

E101

E104

E107

R211

R701

SALES OFFICE:

100 S. Main Suite #607 Wichita, Ks. 67202 316-262-3699 316-262-5799 FAX

E OFFICE: SALES & SER ... 10244 NE. Hwy 61 P.O. Box 8613

Pratt, Ks. 67124-8613 620-672-1201 620-672-5383 FAX

SALES & SERVICE OFFICE:

1700 S. Country Estates Rd. P.O. Box 129 Liberal, Ks. 67905-0129 620-624-2277 620-624-2280 FAX

Invoice

Bill t	1378500	Invoice	Inv	oice Date	Order	Station	
"	Chieftain Oil Company	701145	0	1/23/07	14283	Pratt	
	P.O. Box 124		escription				
				Cen	nent		
	Kiowa, KS 67070	Wa, KS 67070 Lease We					
			Diel		3	New Well	
			AFE		PO	Terms	
						Net 30	
	CustomerRep			Tred			
	Ron Molz			Clarence	Messick		
<u>ID.</u>	<u>Description</u>		<u>UOM</u>	Quantity	Unit Price	<u>Price</u>	
D205	AA2		SK	200	\$16.53	\$3,306.00 (T)	
D203	60/40 POZ	e	SK	25	\$10.71	\$267.75 (T)	
C195	FLA-322		LB	151	\$8.25	\$1,245.75 (T)	
C221	SALT (Fine)		GAL	1038	\$0.25	\$259.50 (T)	
C243	DEFOAMER		LB	47	\$3.45	\$162.15 (T)	
C312	GAS BLOCK		LB	188	\$5.15	\$968.20 (T)	
C321	GILSONITE		LB	999	\$0.67	\$669.33 (T)	
C141	JSCC-1		GAL	. 5	\$44.00	\$220.00 (T)	
C302	MUD FLUSH		GAL	500	\$0.86	\$430.00 (T)	
C304	SUPER FLUSH II		GAL	500	\$1.53	\$765.00 (T)	
F101	TURBOLIZER, 5 1/2"		EA	7	\$74.20	\$519.40 (T)	
F121	BASKET, 5 1/2"		EA	2	\$268.50	\$537.00 (T)	
F143	TOP RUBBER CEMENT PLUG, 5 1/2"		EA	. 1	\$75.00	\$75.00 (T)	
F191	GUIDE SHOE-REGULAR, 5 1/2"		EA	1	\$186.65	\$186.65 (T)	
F231	FLAPPER TYPE INSERT FLOAT VALVES, 5 1/2"		EA	1	\$175.00	\$175.00 (T)	

ENTERED

Sub Total: Discount:

\$1,943.00

\$250.00

\$13,659.03

\$450.00

\$135.00

\$756.80

\$337.50

\$1,943.00

\$250.00

FEB 1 0 2007

PROPPANT / BULK DELIV SERVICES/TON MILE, \$200 MIN

CASING CEMENT PUMPER, 5001-5500' 1ST 4 HRS ON LOC

HEAVY VEHICLE MILEAGE - 1 WAY

CEMENT SERVICE CHARGE

CEMENT HEAD RENTAL

CAR, PICKUP OR VAN MILEAGE - 1 WAY

Discount Sub Total:

\$2,186.12 \$11,472.91

REBURNED nty & State Tax Rate: 6.30%

MI

MI

TM

SK

EA

EA

CANSAS CORPORATION COMMISSION (T) Taxable Item

90

45

473

225

1

1

Total:

\$5.00

\$3.00

\$1.60

\$1.50

\$517.88 \$11,990.79

MAY 1 0 2007

CONSERVATION DIVISION

PLEASE REMIT TO Acid Services MIGHUAD For No 1131 , Tuisa, OK

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1-23	3-07	Customer ID		County Bar	ber	State KS.	Station Pro	<u>a # </u>
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A R			17	写为15.	5 Chain 5 6043F1		ong Str	ing-NewWel
G E				Customer Repre	sentative Ron Mo	z Ctare	nce R./	lessick
					=			
AFE Number		PO Number	-	Materials Received by	KIN	Y		
Station Code	Product Code	QUANTITY		MATERIALS, EQU	IPMENT, and SERVICES U	ED	UNIT PRICE	AMOUNT
P	D 205	200sk.	AA-					
Р	D203	25 sk.	60/40	Poz				
			•			white the second		
<u> </u>	C 195	151Lb.	FLA-3	33				
P	Caal	1.038Lb	.Salt (f	ine)				
9	C243	47Lb.	Defoam	er .				
P	C 312	188Lb.	Gas Blo	ok				
Р	C 321	999 Lb.	Gilson	ite				
•								
<u>P</u>	C 141	5 Gal.	TSCC	<u>-1</u>				
<u> </u>	C 302	500 Gal.	Mud Fl	ush				
<u>P</u> .	C 304	500 Gal.	SuperF	Tush II				
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<u> </u>	F101	7ea.	Turbol	izer, 5	<u>'/2''</u>			
Ρ	FIZI	2 ea.	Basket	izer, 5		_17.0		<u></u>
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<u>٢</u>	F231	lea.	Flapper	Type I	nsert Float	Valve, 5/2	-	
					**		KANSAS CORP	CEIVED
<u> </u>	E100	90 mi.	Heavy	<u>/ehicle/</u>	Villeage, 1-	-Way	1	PICKLION COMMISSION
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Υ	E107	aassk.	Cement	Servi	ceCharge		,,,,,,	TIA, KS
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10244 N	E Hiway 61.	PO Box 86	Plus To		620) 672-1201 • Fax (620) 672-5383	TOTAL	
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TREATMENT REPORT

Company Comp	/2 °	7 G i -		INC.								
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Washuppumptruck 5:30 Job Complete, Thanks, Clarence, Corey, Mike

Taylor Printing, Inc. 620-672-365