

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 33235
Name: Chieftain Oil Co., Inc
Address: P.O. Box 124
City/State/Zip: Kiowa, KS 67070
Purchaser: American Pipeline
Operator Contact Person: Ron Molz
Phone: (620) 825-4030
Contractor: Name: D & B Drilling, LLC
License: 33789
Wellsite Geologist: Arden Ratzlaff

API No. 15 - 007-23087-0000
County: Barber
NE SE SE Sec. 3 Twp. 34 S. R. 11 East West
1140 feet from (S) N (circle one) Line of Section
420 feet from (E) W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name: Diel Well #: 3
Field Name: Roundup South

Producing Formation: Mississippi
Elevation: Ground: 1352 Kelly Bushing: 1359
Total Depth: 5048 Plug Back Total Depth: _____
Amount of Surface Pipe Set and Cemented at 301 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from _____
feet depth to _____ w/ _____ sx cmt.

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

Drilling Fluid Management Plan ATI NH 7-9-08
(Data must be collected from the Reserve Pit)
Chloride content 10000 ppm Fluid volume 1500 bbls
Dewatering method used haul off
Location of fluid disposal if hauled offsite:
Operator Name: Molz Oil Co., Inc
Lease Name: Garner License No.: 6006
Quarter NE Sec. 11 Twp. 34 S. R. 10 East West
County: Barber Docket No.: _____

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back _____ Plug Back Total Depth _____
 Commingled _____ Docket No. _____
 Dual Completion _____ Docket No. _____
 Other (SWD or Enhr.?) _____ Docket No. _____

1-11-2007	1-22-2007	2-12-2007
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

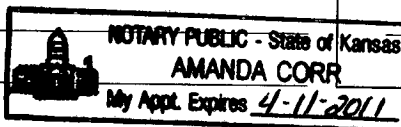
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INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]
Title: Vice President Date: 5-9-07
Subscribed and sworn to before me this 9 day of May,
20 07.

Notary Public: Amanda Corr
Date Commission Expires: 4-11-2011



KCC Office Use ONLY

Letter of Confidentiality Received

If Denied, Yes Date: _____

Wireline Log Received

Geologist Report Received

UIC Distribution

Operator Name: Chieftain Oil Co., Inc Lease Name: Diel Well #: 3
 Sec. 3 Twp. 34 S. R. 11 East West County: Barber

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <i>(Attach Additional Sheets)</i>	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	<input checked="" type="checkbox"/> Log	Formation (Top), Depth and Datum	<input type="checkbox"/> Sample
Samples Sent to Geological Survey	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	Name	Top	Datum
Cores Taken	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	Heebner	3590	-2231
Electric Log Run <i>(Submit Copy)</i>	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	Lansing	3994	-2635
List All E. Logs Run:		Mississippi	4521	-3162
Gamma Ray Dual Induction		Viola	4865	-3506
Compensated Neutron Density		Simpson Sand	4984	-3625
Geological		Total Depth	5048	-3689
Sonic Bond				

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	10-3/4	8-5/8	24#	301	60/40 Poz	275	10% Salt
Production	7-7/8	5-1/2	15.5#	5047	Common	200	Gas Block 10% Salt

ADDITIONAL CEMENTING / SQUEEZE RECORD				RECEIVED
Purpose: <input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone	Depth Top Bottom	Type of Cement	#Sacks Used	KANSAS CORPORATION COMMISSION Type and Percent Additives <div style="font-size: 24px; font-weight: bold; margin: 5px 0;">MAY 10 2007</div> CONSERVATION DIVISION WICHITA, KS

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated		Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth
4	4538-4550	4562-4570	1500 Gal. 7-1/2% Acid	4538-4570
4	4538-4550	4562-4570	1500 Gal. 15% Acid	4538-4570
4	4538-4550	4562-4570	6000 BBLS Slick Water 104,000# Sand	4538-4570

TUBING RECORD	Size <u>2-7/8</u>	Set At <u>4625</u>	Packer At	Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr.		Producing Method <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)		
Estimated Production Per 24 Hours	Oil Bbls. <u>15</u>	Gas Mcf <u>200,000</u>	Water Bbls. <u>100</u>	Gas-Oil Ratio Gravity

Disposition of Gas METHOD OF COMPLETION Production Interval

Vented Sold Used on Lease Open Hole Perf. Dually Comp. Commingled
(If vented, Submit ACO-18.) Other (Specify) _____



SALES OFFICE:
 100 S. Main
 Suite #607
 Wichita, Ks. 67202
 316-262-3699
 316-262-5799 FAX

SALES & SERVICE OFFICE:
 10244 NE. Hwy 61
 P.O. Box 8613
 Pratt, Ks. 67124-8613
 620-672-1201
 620-672-5383 FAX

SALES & SERVICE OFFICE:
 1700 S. Country Estates Rd.
 P.O. Box 129
 Liberal, Ks. 67905-0129
 620-624-2277
 620-624-2280 FAX

Invoice

Bill to: Chieftain Oil Company P.O. Box 124 Kiowa, KS 67070	1378500	Invoice	Invoice Date	Order	Station
		701064	01/12/07	14278	Pratt
Service Description					
Cement					
		Lease	Well	Well Type	
		Diel	3	New Well	
		AFE	PO	Terms	
				Net 30	
CustomerRep			Treater		
Ron Molz			Clarence Messick		

<u>ID.</u>	<u>Description</u>	<u>UOM</u>	<u>Quantity</u>	<u>Unit Price</u>	<u>Price</u>
D203	60/40 POZ	SK	275	\$10.71	\$2,945.25 (T)
C194	CELLFLAKE	LB	67	\$3.70	\$247.90 (T)
C310	CALCIUM CHLORIDE	LBS	711	\$1.00	\$711.00 (T)
F163	WOODEN CEMENT PLUG, 8 5/8"	EA	1	\$88.90	\$88.90 (T)
E100	HEAVY VEHICLE MILEAGE - 1 WAY	MI	90	\$5.00	\$450.00
E101	CAR, PICKUP OR VAN MILEAGE - 1 WAY	MI	45	\$3.00	\$135.00
E104	PROPPANT / BULK DELIV SERVICES/TON MILE, \$200 MIN	TM	533	\$1.60	\$852.80
E107	CEMENT SERVICE CHARGE	SK	275	\$1.50	\$412.50
R201	CASING CEMENT PUMPER, 301-500' 1ST 4 HRS ON LOC.	EA	1	\$924.00	\$924.00
R701	CEMENT HEAD RENTAL	EA	1	\$250.00	\$250.00

Sub Total: \$7,017.35
Discount: \$1,122.44
Discount Sub Total: \$5,894.91
Barber County & State Tax Rate: 6.30% Taxes: \$211.32
(T) Taxable Item Total: \$6,106.23

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KANSAS CORPORATION COMMISSION

MAY 10 2007

CONSERVATION DIVISION
WICHITA, KS

ENTERED

FEB 10 2007

9304 BC

J-2059 / 2-11-07

PLEASE REMIT TO Acid Services, LLC, Dept No 1131, Tulsa, OK 74182

Accounts are past due net 30 days following the date of invoice. Finance charge of 1 1/2% per month or 18% annual percentage rate will be charged on all past due accounts. Customer agrees not to withhold payment of any Invoice, or assert any right of offset, recoupment or any other defense to payment of any Invoice, on account of any right that you may now or hereafter have to payment from us, except for claims arising out of such Invoice because of defects in the specific services described in such Invoice. Additionally, you hereby waive any right that you may have under any state, federal or other law to assert



FIELD ORDER 14278

Subject to Correction

Date	1-12-07	Customer ID		Lease	Diel	Well #	3	Legal	3-345-11W	
C H A R G E	Chieftain Oil Company, Incorporated			County	Barber	State	KS.	Station	Pratt	
	Depth		8 5/8"	Formation		Casing Depth		305 Ft.	Shoe Joint	15 Ft.
	TD		308 Ft.	Job Type		Surface-New Well				
				Customer Representative	Ron Molz	Trester	Clarence R. Messick			

AFE Number _____ PO Number _____
 Materials Received by **x Ron Molz by Clarence R. Messick**

Station Code	Product Code	QUANTITY	MATERIALS, EQUIPMENT, and SERVICES USED	UNIT PRICE	AMOUNT
P	D-203	275 sk.	60/40 Poz		
P	C-194	67 Lb.	Cellulose		
P	C-310	711 Lb.	Calcium Chloride		
P	F-163	1 ea.	Wooden Cement Plug, 8 5/8"		
P	E-100	90 mi.	Heavy Vehicle Mileage, 1-Way		
P	E-101	45 mi.	Pickup Mileage, 1-Way		
P	E-104	533 tm.	Bulk Delivery		
P	E-107	275 sk.	Cement Service Charge		
P	R-201	1 ea.	Cement Pumper: 301' - 500'		
P	R-701	1 ea.	Cement Head Rental		
			Discounted Price =		\$ 5,894.91
			Plus taxes		

Customer Chieftain Oil Company, Incorporated		Lease No.	Date
Lease Diel		Well # 3	1-12-07
Field Order # 14,278	Station Pratt	Casing 8 5/8" 23Lb.	Depth 305 Ft.
Type Job Surface - New Well		Formation	County Barber State KS.
			Legal Description 3-345-11W

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME	
Casing Size 8 5/8"	Tubing Size 2 3/8"	Shots/Ft		cement		RATE	PRESS
Depth 305 Ft.	Depth	From	To	275 sacks 60/40 Poz with 28 Gel, 38 C.C.,			5 Min.
Volume 14.5 Bbl.	Volume	From	To	.25 Lb./sk. Cellflake		Min	10 Min.
Max Press 200 P.S.I.	Max Press	From	To	14.72 Lb./Gal., 5.71 Gal./sk., 1.25 CU.F.T./sk.		Avg	15 Min.
Well Connection Plug Container	Annulus Vol.	From	To			HHP Used	Annulus Pressure
Plug Depth 290 Ft.	Packer Depth	From	To	Flush 18.5 Bbl.	Gas Volume		Total Load

Customer Representative Ron Molz	Station Manager David Scott	Treater Clarence R. Messick
Service Units 119	226	305
Driver Names Messick	Rose	Mattael

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
4:00 A.M.					Trucks on location and hold safety meeting.
10:00					D+B Drilling start to run 7jts. new 23Lb./Ft. cas 8 5/8" csg.
12:00 P.M.					Casing in well. Circulate 1 hour.
1:00	150			6	Start Fresh H₂O Pre-Flush.
	150		15	5	Start mixing 275 sacks 60/40 Poz cement.
			75		Stop pumping. Shut in well. Release Plug. Open Well.
	100			5	Start Fresh H₂O Displacement.
1:30	200		18.5		Plug down. Shut in well.
					Circulated 15 sacks cement to pit.
					Washup pump truck.
2:00					Job Complete.
					Thanks,
					Clarence, Mike, Milte

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 WICHITA, KS



SALES OFFICE: 100 S. Main
 Suite #607
 Wichita, Ks. 67202
 316-262-3699
 316-262-5799 FAX

SALES & SERVICE OFFICE: 10244 NE. Hwy 61
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SALES & SERVICE OFFICE: 1700 S. Country Estates Rd.
 P.O. Box 129
 Liberal, Ks. 67905-0129
 620-624-2277
 620-624-2280 FAX

Invoice

Bill to: Chieftain Oil Company P.O. Box 124 Kiowa, KS 67070	1378500	Invoice 701145	Invoice Date 01/23/07	Order 14283	Station Pratt
	Service Description				
Cement					
		Lease	Well	Well Type	
		Diel	3	New Well	
		AFE	PO	Terms	
				Net 30	
CustomerRep Ron Molz			Treater Clarence Messick		

ID.	Description	UOM	Quantity	Unit Price	Price
D205	AA2	SK	200	\$16.53	\$3,306.00 (T)
D203	60/40 POZ	SK	25	\$10.71	\$267.75 (T)
C195	FLA-322	LB	151	\$8.25	\$1,245.75 (T)
C221	SALT (Fine)	GAL	1038	\$0.25	\$259.50 (T)
C243	DEFOAMER	LB	47	\$3.45	\$162.15 (T)
C312	GAS BLOCK	LB	188	\$5.15	\$968.20 (T)
C321	GILSONITE	LB	999	\$0.67	\$669.33 (T)
C141	JSCC-1	GAL	5	\$44.00	\$220.00 (T)
C302	MUD FLUSH	GAL	500	\$0.86	\$430.00 (T)
C304	SUPER FLUSH II	GAL	500	\$1.53	\$765.00 (T)
F101	TURBOLIZER, 5 1/2"	EA	7	\$74.20	\$519.40 (T)
F121	BASKET, 5 1/2"	EA	2	\$268.50	\$537.00 (T)
F143	TOP RUBBER CEMENT PLUG, 5 1/2"	EA	1	\$75.00	\$75.00 (T)
F191	GUIDE SHOE-REGULAR, 5 1/2"	EA	1	\$186.65	\$186.65 (T)
F231	FLAPPER TYPE INSERT FLOAT VALVES, 5 1/2"	EA	1	\$175.00	\$175.00 (T)
E100	HEAVY VEHICLE MILEAGE - 1 WAY	MI	90	\$5.00	\$450.00
E101	CAR, PICKUP OR VAN MILEAGE - 1 WAY	MI	45	\$3.00	\$135.00
E104	PROPPANT / BULK DELIV SERVICES/TON MILE, \$200 MIN	TM	473	\$1.60	\$756.80
E107	CEMENT SERVICE CHARGE	SK	225	\$1.50	\$337.50
R211	CASING CEMENT PUMPER, 5001-5500' 1ST 4 HRS ON LOC	EA	1	\$1,943.00	\$1,943.00
R701	CEMENT HEAD RENTAL	EA	1	\$250.00	\$250.00

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MAY 10 2007

Sub Total: \$13,659.03

Discount: \$2,186.12

Discount Sub Total: \$11,472.91

Taxes: \$517.88

Total: \$11,990.79

CONSERVATION DIVISION

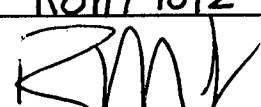
PLEASE REMIT TO Acid Services, Dept No 1131, Tulsa, OK 74182

Accounts are past due net 30 days following the date of invoice. Finance charge of 1 1/2% per month or 18% annual percentage rate will be charged on all past due accounts. Customer agrees not to withhold payment of any invoice, or assert any right of offset, recoupment or any other defense to payment of any invoice, on account of any right that you may now or hereafter have to payment from us, except for claims arising out of such invoice because of defects in the specific services described in such invoice. Additionally, you hereby waive any right that you may have under any state, federal or other law to assert



FIELD ORDER 14283

Subject to Correction

1-23-07	Customer ID	Lease Die	Well # 3	Legal 3-345-11W
Chieftain Oil Company, Incorporated		County Barber	State KS.	Station Pratt
		Depth 5 1/2	Formation 15.5	Shoe Joint 42 Ft.
		Casing 5 1/2	Casing Depth 5,043 Ft.	Job Type Long String-New Well
		Customer Representative Ron Molz Clarence R. Messick		
AFE Number		Materials Received by X 		
PO Number				

Station Code	Product Code	QUANTITY	MATERIALS, EQUIPMENT, and SERVICES USED	UNIT PRICE	AMOUNT
P	D205	200sk.	AA-2		
P	D203	25sk.	60/40 Poz		
P	C195	151Lb.	FLA-322		
P	C221	1,038Lb.	Salt (Fine)		
P	C243	47Lb.	Defoamer		
P	C312	188Lb.	Gas Blok		
P	C321	999Lb.	Gilsonite		
P	C141	5Gal.	JSCC-1		
P	C302	500Gal.	Mud Flush		
P	C304	500Gal.	Super Flush II		
P	F101	7ea.	Turbolizer, 5 1/2"		
P	F121	2ea.	Basket, 5 1/2"		
P	F143	1ea.	Top Rubber Cement Plug, 5 1/2"		
P	F191	1ea.	Guide Shoe - Regular, 5 1/2"		
P	F231	1ea.	Flapper Type Insert Float Valve, 5 1/2"		
P	E100	90 mi.	Heavy Vehicle Mileage, 1-Way		
P	E101	45 mi.	Pickup Mileage, 1-Way		
P	E104	473tm.	Bulk Delivery		
P	E107	225sk.	Cement Service Charge		
P	R211	1ea.	Cement Pumper: 5,001'-5,500'		
P	R701	1ea.	Cement Head Rental		
			Discounted Price =		\$ 11,472.91
			Plus Taxes		

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TREATMENT REPORT

Owner: Wright Oil Company, Incorporated Lease No. 3 Date: 1-23-07
 Lease: Diel Well #: 3
 Field Order #: 4283 Station: Pratt Casing: 5 1/2" Depth: 5043ft. County: Barber State: KS.
 Type Job: Long String - New Well Formation: _____ Legal Description: 3-345-11W

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME	
Casing Size	5 1/2" 15.5 Lb./Ft.	Shots/Ft		Cement	200 sacks AA-2 with .25% Defoamer,	RATE	PRESS
Depth	5043ft.	From	To	.88 FLA-3	2, 10% Salt, 1% Gas Blok	Min.	10 Min.
Volume	20 Bbl.	From	To	5 Lb./sk. Gilsonite		Min.	15 Min.
Max Press	1500 P.S.I.	From	To	15 Lb./Gal.	6.23 Gal/sk., 1.44 C.V.F.T./sk.	Avg	Annulus Pressure
Well Connection	Plug Container	From	To	25 sacks 60/40 Poz Top plug	Rat Hole	High Used	Total Load
Plug Depth	5.00 Ft.	From	To	Flush 119 Bbl. 2% KCL		Gas Volume	

Customer Representative: Ron Molz Station Manager: David Scott Treater: Clarence R. Messick
 Service Units: 119 228 303 570
 Driver Names: Messick McGuire Mattal

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
9:00					Cementer and Float Equipment on location.
11:00					Trucks on location and hold safety meeting.
11:05					D+B Drilling start to run Regular Guide Shoe, Shoe joint with Auto-Fill Baffle screwed into collar and a total of 11 joints. 15.5 Lb./Ft. new 5 1/2" casing. Ran Baskets on joints #2 and 8. Ran Turbolizer on collars #3, 7, 10, 12, 13, 14 and 16.
2:30					Casing in well. Circulate for 1 hour.
3:35	400			6	Start Fresh water Pre-Flush.
	400		20	6	Start Mud Flush.
	400		32	6	Start Fresh water spacer.
	400		37	6	Start Super Flush II.
	400		49	6	Start Fresh water spacer.
			52		Stop pumping. Shut in well.
	-0-		4	2	Plug rat hole. Open well.
4:00	400			5	Start mixing 200 sacks AA-2.
			51		Stop pumping. Shut in well. Wash pump and lines. Release plug. Open Well.
4:20	200			6.5	Start 2% KCL Displacement.
			97	5	Start to lift cement.
4:37	1,000		119		Plug down.
	1,500				Pressure up.
					Release pressure. Insert held

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Wash up pump truck 5:30 Job Complete, Thanks, Clarence, Corey, Mike