

ORIGINAL

KANSAS CORPORATION COMMISSION KANSAS CORPORATION COMMISSION Form ACO-1
OIL & GAS CONSERVATION DIVISION September 1999
WELL COMPLETION FORM Form Must Be Typed
WELL HISTORY - DESCRIPTION OF WELL & LEASE CONSERVATION DIVISION
WICHITA, KS

RECEIVED
MAY 30 2007

Operator: License # 33344
Name: Quest Cherokee, LLC
Address: 211 W. 14th Street
City/State/Zip: Chanute, KS 66720
Purchaser: Bluestem Pipeline, LLC
Operator Contact Person: Jennifer R. Ammann
Phone: (620) 431-9500
Contractor: Name: TXD Services, LP
License: 33837

Wellsite Geologist: Ken Recoy

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:

Operator: _____

Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____

Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

1/29/07 1/31/07 2/1/07
Spud Date or Date Reached TD Completion Date or
Recompletion Date Recompletion Date

API No. 15 - 099-24174-00-00

County: Labette

_____ - ne - nw Sec. 8 Twp. 31 S. R. 19 East West

660 feet from S N (circle one) Line of Section

1980 feet from E W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:

(circle one) NE SE NW SW

Lease Name: O'Conner, Thomas Jr Trust Well #: 8-1

Field Name: Cherokee Basin CBM

Producing Formation: multiple

Elevation: Ground: 932 Kelly Bushing: n/a

Total Depth: 968 Plug Back Total Depth: 951.52

Amount of Surface Pipe Set and Cemented at 22 Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set _____ Feet

If Alternate II completion, cement circulated from 951.52

feet depth to surface w/ 135 sx cmf.

Drilling Fluid Management Plan AH II NH 7-9-08
(Data must be collected from the Reserve Pit)

Chloride content _____ ppm Fluid volume _____ bbls

Dewatering method used _____

Location of fluid disposal if hauled offsite: _____

Operator Name: _____

Lease Name: _____ License No.: _____

Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West

County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Jennifer R. Ammann

Title: New Well Development Coordinator Date: 5/29/07

Subscribed and sworn to before me this 29th day of May

20 07

Notary Public: Debra Klauman

Date Commission Expires: 8-4-2010

 **TERRA KLAUMAN**
Notary Public - State of Kansas
My Appt. Expires 8-4-2010

KCC Office Use ONLY
 Letter of Confidentiality Received
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
UIC Distribution

Operator Name: Quest Cherokee, LLC Lease Name: O'Conner, Thomas Jr Trust Well #: 8-1
 Sec. 8 Twp. 31 S. R. 19 East West County: Labette

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken Yes No
 (Attach Additional Sheets)
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No
 Electric Log Run Yes No
 (Submit Copy)

Log Formation (Top), Depth and Datum Sample
 Name Top Datum
 See attached

List All E. Logs Run:

Dual Induction Log
 Compensated Density Neutron Log
 Gamma Ray Neutron Log

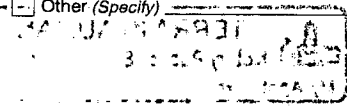
CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12-1/4	8-5/8"	20	22	"A"	5	
Production	6-3/4	4-1/2	10.5	951.52	"A"	135	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	
		Amount and Kind of Material Used	Depth
4	865-867/810-812/803-805	300gal 15%HCLw/ 26 bbls 2%Kcl water, 501bbls water w/ 2% KCL, Biocide, 7500# 20/40 sand	865-867/810-812 803-805
4	652-654/612-614/582-584/553-556/525-527	300gal 15%HCLw/ 38 bbls 2%Kcl water, 471bbls water w/ 2% KCL, Biocide, 8300# 20/40 sand	652-654/612-614 582-584 553-556/525-527
4	437-441/420-424	300gal 15%HCLw/ 30 bbls 2%Kcl water, 486bbls water w/ 2% KCL, Biocide, 8500# 20/40 sand	437-441/420-424

TUBING RECORD		Size	Set At	Packer At	Liner Run
		2-3/8"	894	n/a	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr. 3/5/07			Producing Method <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)		
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
	n/a	9.1mcf	0bbls		

Disposition of Gas Vented Sold Used on Lease (If vented, Submit ACO-18.)
 METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled
 Other (Specify)



MAY 30 2007

TICKET NUMBER 1984

CONSERVATION DIVISION
WICHITA, KS

FIELD TICKET REF #

FOREMAN Joe

QUEST

Resource Corporation

211 W. 14TH STREET,
CHANUTE, KS 66720
620-431-9500

**TREATMENT REPORT
& FIELD TICKET CEMENT**

616630

DATE	WELL NAME & NUMBER			SECTION	TOWNSHIP	RANGE	COUNTY
2-1-07	O'CONNOR Thomas JR. Trust 8-1			8	31	19	L13
FOREMAN / OPERATOR	TIME IN	TIME OUT	LESS LUNCH	TRUCK #	TRAILER #	TRUCK HOURS	EMPLOYEE SIGNATURE
Joe R	12:45	5:45		903127		6	<i>Joe R</i>
Tim A		5:30		903255		5.25	<i>Tim A</i>
Russell A		5:15		903206		5.5	<i>Russell A</i>
TRUCK W		5:45		931500		6	<i>TRUCK W</i>

JOB TYPE Logging HOLE SIZE 6 3/4 HOLE DEPTH 968 CASING SIZE & WEIGHT 4 1/2 10.5
 CASING DEPTH 951.52 DRILL PIPE _____ TUBING _____ OTHER _____
 SLURRY WEIGHT 14.5 SLURRY VOL _____ WATER gal/sk _____ CEMENT LEFT in CASING 0
 DISPLACEMENT 15.17 DISPLACEMENT PSI _____ MIX PSI _____ RATE 4 bpm

REMARKS:

Installed cement head PAN 2 SKS gal & 9 bbl dye & 135 SKS of cement to get dye to surface. flush pump. Pump wiper plug to bottom & set float shoe

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION OF SERVICES OR PRODUCT	TOTAL AMOUNT
903127	6 hr	Foreman Pickup	
903255	5.25 hr	Cement Pump Truck	
903206	5.5 hr	Bulk Truck	
1104	130 SK	Portland Cement	
1124	5	50/50-POZ Blend Cement Patches 3 1/2 43	
1126	1	QWE-Blend Cement 4 1/2 wiper plug	
1110	13	Gilsonite	
1107	1.5 SK	Flo-Seal	
1118	2 SK	Premium Gel	
1215A	1ml	KCL	
1111B	3 SK	Sodium Silicate Ca-ichloride	
1123	7000 gal	City Water	
903127		Transport Truck	
903127		Transport Trailer	
9031500	6 hr	80 Vac	

TXD SERVICES LP

DRILLERS LOG

TXD SERVICES LP

RIG #	101	S.	8	T.	31	R.	19		
API #	099-24174	County:	Labette					378'	no flow
Elev:	932'	Location	Kansas					441'	slight blow
								535'	0.
Operator:	Quest Cherokee, LLC							567'	slight blow
Address:	9520 N. May Ave, Suite 300							661'	slight blow
	Oklahoma City, OK. 73120							755'	slight blow
Well #	8-1	Lease Name	O'Conner, T. Trust					818'	6 - 1/2" 15.4
Footage Location	660 ft from the		N	Line				881'	15 - 3/4" 55.2
	1980 ft from the		W	Line				975'	8 - 3/4" 40
Drilling Contractor:	TXD SERVICES LP								
Spud Date:	1/29/2007	Geologist:							
Date Comp:	1/31/2007	Total Depth:	975'						
Exact spot Location:	NE NW								
	Surface	Production							
Size Hole	12-1/4"	6-3/4"							
Size Casing	8-5/8"	4-1/2"							
Weight	24#								
Setting Depth	22'								
Type Cement	portland								
Sacks									

Formation	Top	Btm.	Formation	Top	Btm.	Formation	Top	Btm.
top soil	0	1	shale	422	425	shale	655	675
clay shale	1	20	lime	425	437	sand	675	692
shale	20	102	b.shale	437	439	shale	692	701
b.shale	102	107	coal	439	440	b.shale	701	704
shale	107	110	shale	440	442	shale	704	710
lime	110	112	sand/shale	442	445	sand	710	720
shale	112	162	sand/shale	445	476	shale	720	726
lime	162	203	sand/shale	476	492	sand	726	741
shale	203	207	shale	492	530	coal	741	742
b.shale	207	209	coal	530	532	sand/shale	742	755
lime	209	215	sand	532	538	shale	755	787
shale	215	237	coal	538	539	sand/shale	787	807
sand	237	258	sand/shale	539	559	coal	807	808
shale	258	272	coal	559	560	shale	808	813
sand/shale	272	276	sand/shale	560	582	coal	813	814
shale	276	333	coal	582	583	shale	814	868
b.shale	333	345	shale	583	612	coal	868	870
shale	345	353	sand	612	616	shale	870	879
coal	353	354	coal	616	618	lime	879	975
shale	354	399	sand	618	633			
lime	399	419	sand/shale	633	641			
shale	419	420	shale	641	654			
b.shale	420	422	coal	654	655			

Comments: 414' added water

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