

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1  
September 1999  
Form Must Be Typed

WELL COMPLETION FORM  
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 32971  
Name: Dominion Oklahoma Texas E&P, Inc.  
Address: 14000 Quail Springs Parkway, Suite 600  
City/State/Zip: Oklahoma City, OK 73134  
Purchaser: Oneok Field Services  
Operator Contact Person: L. R. "Bob" Reichardt  
Phone: (405) 749-3496  
Contractor: Name: Borderline, Inc. (Rig #9)  
License: 7840

Wellsite Geologist: \_\_\_\_\_  
Designate Type of Completion:  
\_\_\_\_ New Well \_\_\_\_ Re-Entry  Workover  
\_\_\_\_ Oil \_\_\_\_ SWD \_\_\_\_ SIOW \_\_\_\_ Temp. Abd.  
 Gas \_\_\_\_ ENHR \_\_\_\_ SIGW  
\_\_\_\_ Dry \_\_\_\_ Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:  
Operator: Dominion Oklahoma Texas E&P, Inc.

Well Name: HCU 831-B

Original Comp. Date: 10/27/98 Original-Total-Depth: 2850'

\_\_\_\_ Deepening  Re-perf. \_\_\_\_ Conv. to Enhr./SWD  
\_\_\_\_ Plug Back \_\_\_\_ Plug Back Total Depth

\_\_\_\_ Commingled Docket No. \_\_\_\_\_

\_\_\_\_ Dual Completion Docket No. \_\_\_\_\_

\_\_\_\_ Other (SWD or Enhr.?) Docket No. \_\_\_\_\_

5/8/07		5/13/07
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 075-20682-~~0000~~ 0001

County: Hamilton

\_\_\_\_ C \_\_\_\_ SE/4 Sec. 8 Twp. 23S S. R. 41  East  West  
1320' feet from  N (circle one) Line of Section  
1320' feet from  W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:  
(circle one) NE  SE NW SW

Lease Name: HCU Well #: 831-B

Field Name: Bradshaw

Producing Formation: Chase

Elevation: Ground: 3445' Kelly Bushing: 3450'

Total Depth: 2850' Plug Back Total Depth: 2810'

Amount of Surface Pipe Set and Cemented at 297' Feet

Multiple Stage Cementing Collar Used?  Yes  No

If yes, show depth set \_\_\_\_\_ Feet

If Alternate II completion, cement circulated from \_\_\_\_\_  
feet depth to \_\_\_\_\_ w/ \_\_\_\_\_ sx cmt.

Drilling Fluid Management Plan WONH7-9-08  
(Data must be collected from the Reserve Pit)

Chloride content \_\_\_\_\_ ppm Fluid volume \_\_\_\_\_ bbls

Dewatering method used \_\_\_\_\_

Location of fluid disposal if hauled offsite: \_\_\_\_\_

Operator Name: \_\_\_\_\_

Lease Name: \_\_\_\_\_ License No.: \_\_\_\_\_

Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West

County: \_\_\_\_\_ Docket No.: \_\_\_\_\_

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

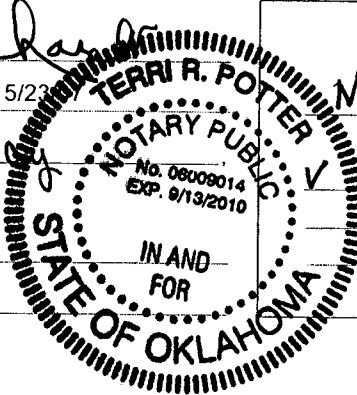
All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: L. R. "Bob" Reichardt  
Title: Regulatory Specialist Date: 5/23/07

Subscribed and sworn to before me this 23 day of May

20 07  
Notary Public: Terril R. Potter

Date Commission Expires: \_\_\_\_\_



**KCC Office Use ONLY**

Letter of Confidentiality Received \_\_\_\_\_  
If Denied, Yes  Date: \_\_\_\_\_  
Wireline Log Received \_\_\_\_\_  
Geologist Report Received \_\_\_\_\_  
UIC Distribution \_\_\_\_\_

**RECEIVED**  
KANSAS CORPORATION COMMISSION  
**MAY 25 2007**

Operator Name: Dominion Oklahoma Texas E&P, Inc. Lease Name: HCU Well #: 831-B  
 Sec. 8 Twp. 23S S. R. 41  East  West County: Hamilton

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken  Yes  No  
 (Attach Additional Sheets)  
 Samples Sent to Geological Survey  Yes  No  
 Cores Taken  Yes  No  
 Electric Log Run  Yes  No  
 (Submit Copy)  
 List All E. Logs Run:

Log Formation (Top), Depth and Datum  Sample  
 Name Top Datum  
 Surface Hole 0'-297'  
 Sandstone, Clay & Anhydrite 297'-1097'  
 Red Bed 1097'-1445'  
 Glorietta 1445'-1715'  
 Red Bed 1715'-2520'  
 Chase 2520'-2850'

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4"	8 5/8"	J-55, 24#	297'	Class C	185	2% CC, 1/4# CF
Production	7 7/8"	4 1/2"	J-55, 10.5#	2850'	Class C	350	6% gel, 1/4# CF
					Class C	200	2% CC, 1/4# CF

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
2	2554'-58', 2572'-80'	1000 gal-15% HCl, 35 ball sealers, 11;210 gal	
		65Q N2, 17,000# 12/20 Sd	
4	2506'-10', 2514'-2526' (New)	5000 gal 15% HCl, 105 ball sealers. 190 MCF	
		N2	

TUBING RECORD		Size	Set At	Packer At	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
None					
Date of First, Resumerd Production, SWD or Enhr.		Producing Method			
5/14/07		<input checked="" type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
Estimated Production Per 24 Hours	Oil Bbls.	Gas Bbls.	Water Bbls.	Gas-Oil Ratio	Gravity
	-0-		74	NA	NA

Disposition of Gas  Vented  Sold  Used on Lease (If vented, Submit ACO-18.)  
 METHOD OF COMPLETION  Open Hole  Perf.  Dually Comp.  Commingled  Other (Specify)

