

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

Form ACO-1  
September 1999  
Form Must Be Typed

ORIGINAL

WELL COMPLETION FORM  
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 30345  
Name: Piqua Petro, Inc.  
Address: 1331 Xylan Road  
City/State/Zip: Piqua, KS 66761  
Purchaser: Maclaskey  
Operator Contact Person: Greg Lair  
Phone: (620) 433-0099  
Contractor: Name: Sky Drilling LLC  
License: 33557  
Wellsite Geologist: N/A

Designate-Type of Completion:  
 New Well  Re-Entry  Workover  
 Oil  SWD  SIOW  Temp. Abd.  
 Gas  ENHR  SIGW  
 Dry  Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:  
Operator: \_\_\_\_\_  
Well Name: \_\_\_\_\_  
Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
 Deepening  Re-perf.  Conv. to Enhr./SWD  
 Plug Back  Plug Back Total Depth  
 Commingled Docket No. \_\_\_\_\_  
 Dual Completion Docket No. \_\_\_\_\_  
 Other (SWD or Enhr.?) Docket No. \_\_\_\_\_

<u>5/31/06</u>	<u>6/12/06</u>	<u>7/7/06</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 061-20059-0000  
County: Geary  
N2 SW NW NE Sec. 29 Twp. 11 S. R. 8  East  West  
850 feet from S / N (circle one) Line of Section  
2300 feet from E / W (circle one) Line of Section  
Footages Calculated from Nearest Outside Section Corner:  
(circle one) NE SE NW SW  
Lease Name: Poole Well #: 07-06  
Field Name: Gerril

Producing Formation: Mississippian  
Elevation: Ground Kelly Bushing: N/A  
Total Depth: 1887 Plug Back Total Depth: 1865  
Amount of Surface Pipe Set and Cemented at 305 Feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set \_\_\_\_\_ Feet  
If Alternate II completion, cement circulated from surface  
feet depth to 1865 w/ 180 sx cmt.

Drilling Fluid Management Plan API NH 7-9-08  
(Data must be collected from the Reserve Pit)

Chloride content \_\_\_\_\_ ppm Fluid volume \_\_\_\_\_ bbls  
Dewatering method used \_\_\_\_\_  
Location of fluid disposal if hauled offsite: \_\_\_\_\_

Operator Name: \_\_\_\_\_  
Lease Name: \_\_\_\_\_ License No. \_\_\_\_\_  
Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. JUN 04 2007 East  West  
County: \_\_\_\_\_ Docket No.: \_\_\_\_\_

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**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]  
Title: President Date: May 24, 2007  
Subscribed and sworn to before me this 24th day of May  
20 07  
Notary Public: Brenda L. Morris  
Date Commission Expires: May 20, 2010

**BRENDA L. MORRIS**  
Notary Public - State of Kansas  
My Appt. Expires 5-20-10

**KCC Office Use ONLY**  
 Letter of Confidentiality Received  
 If Denied, Yes  Date: \_\_\_\_\_  
 Wireline Log Received  
 Geologist Report Received  
 UIC Distribution

Operator Name: Piqua Petro, Inc. Lease Name: Poole Well #: 07-06  
 Sec. 29 Twp. 11 S. R. 8  East  West County: Geary

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i>  Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No  Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i>  List All E. Logs Run:	<input type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample  Name Top Datum
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CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4	8 5/8"		305	Class "A"	175	
Long String	6 3/4"	4 1/2	New	1865	60/40 Poz	180	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	
			Depth
5	1812-1815	7 1/2% HCL Acid	1812-1815
4	1819-1822	7 1/2% HCL-Acid	1819-1822

TUBING RECORD		Size	Set At	Packer At	Liner Run	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
		4 1/2	1865			
Date of First, Resumerd Production, SWD or Enhr. 7/7/06			Producing Method			
			<input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity	
	1		0	1:0	35	

Disposition of Gas      METHOD OF COMPLETION      Production Interval

Vented    Sold    Used on Lease     
  Open Hole    Perf.    Dually Comp.    Commingled  
*(If vented, Submit ACO-18.)*     
  Other (Specify) \_\_\_\_\_

CONSOLIDATED OIL WELL SERVICES, INC.  
 P.O. BOX 884, CHANUTE, KS 66720  
 620-431-9210 OR 800-467-8676

TICKET NUMBER 10050  
 LOCATION Eureka  
 FOREMAN Steve Mead

TREATMENT REPORT & FIELD TICKET  
 CEMENT

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
6-4-06	4950	Pool 07-06	29	11	8E	Greene
CUSTOMER Pigna Petroleum Inc			TRUCK #			
MAILING ADDRESS 1331 xylon Rd			DRIVER		TRUCK #	
CITY Pigna			DRIVER		TRUCK #	
STATE KS		ZIP CODE 66261				

JOB TYPE Surface HOLE SIZE 12 1/4 HOLE DEPTH 316 CASING SIZE & WEIGHT 8 5/8 20#  
 CASING DEPTH 313 DRILL PIPE \_\_\_\_\_ TUBING \_\_\_\_\_ OTHER \_\_\_\_\_  
 SLURRY WEIGHT \_\_\_\_\_ SLURRY VOL \_\_\_\_\_ WATER gal/sk \_\_\_\_\_ CEMENT LEFT in CASING 20'  
 DISPLACEMENT 19 bbls DISPLACEMENT PSI \_\_\_\_\_ MIX PSI \_\_\_\_\_ RATE \_\_\_\_\_

REMARKS: Safety Meeting: Rig up to 8 5/8 casing. Break circulation with 15 bbls  
Freshwater, mix 175 sks Regular class 'A' cement with 3% caclz, 2% Gel 1/4" F10  
seal. Displace with 19 bbls freshwater. About 9 bbls cement slurry  
Good cement returns to surface Job complete Rig down

Thank you

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
54013	1	PUMP CHARGE	620.00	620.00
5406	90	MILEAGE	3.15	283.50
11047	175 sks	Class 'A' Cement	11.25 <sup>sk</sup>	1968.75
1102	500 <sup>lb</sup>	caclz 3%	.64	320.00
1118A	300 <sup>lb</sup>	Gel 2%	.14	42.00
1107	50 <sup>lb</sup>	F10 Seal	1.80	90.00
5407A	8.22 Tons	Ton Mileage Bulk Truck	1.05	540.00
			Sub Total	3864.25
			SALES TAX 6.3%	152.51
			ESTIMATED TOTAL	4016.76

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THORIZATION [Signature]

TITLE Tool pusher

DATE \_\_\_\_\_

CONSOLIDATED OIL WELL SERVICES, INC.  
 P.O. BOX 884, CHANUTE, KS 66720  
 620-431-9210 OR 800-467-8676

TICKET NUMBER 10144  
 LOCATION Eureka  
 FOREMAN Brad Butler

TREATMENT REPORT & FIELD TICKET  
 CEMENT

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
6-14-06	4950	Poola 7-06	29	11s	8E	Geary
CUSTOMER Pigua Petroleum, Inc.			SKyy Drly. Co.			
MAILING ADDRESS 1331 Nylon Rd.			TRUCK #	DRIVER	TRUCK #	DRIVER
CITY Pigua			446	Scott		
STATE Ks.			479	Colin		
ZIP CODE 66761			502	Kyle		
			452-T63	Jim		

JOB TYPE Leasing HOLE SIZE 6 3/4" HOLE DEPTH 1877' CASING SIZE & WEIGHT 4 1/2" - 9.5/lb  
 CASING DEPTH 1874' KB DRILL PIPE \_\_\_\_\_ TUBING \_\_\_\_\_ OTHER \_\_\_\_\_  
 SLURRY WEIGHT 13.4 SLURRY VOL 64 Bbls. WATER gal/sk 7.0, 8.0 CEMENT LEFT in CASING 0'  
 DISPLACEMENT 30 1/2 Bbls DISPLACEMENT PSI 750 PSI 1200 Bump Plug RATE \_\_\_\_\_

REMARKS: Safety Meeting: Rig up to 4 1/2" casing. Break circulation with 10 Bbl water.  
 Mixed 180 sks. 60/40 Pozmix cement w/ 4% Gel 1/4" P/SK of Flocale @ 13 1/2 P/GAL (yield 1.99)  
 Tail in with 60 sks. Thick Set cement w/ 5" P/SK of KOI-SEAL @ 13 1/2 P/GAL (yield 1.68)  
 Shut down - wash out pump lines - Release Plug - Displace Plug with 30 1/2 Bbls water.  
 Final pumping @ 750 PSI - Bumped Plug to 1200 PSI - wait 2 minutes - Release Pressure  
 Float Held - close casing in with 0 PSI  
 Good cement returns to surface with 10 Bbl slurry  
 Job complete - Tear down

"Thank you"

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401	1	PUMP CHARGE	800.00	800.00
5406	90	MILEAGE	3.15	283.50
1131	180 SKS.	60/40 Pozmix cement	9.35	1683.00
1118 A	600 lbs	Gel 4% } lead cement	1.14	84.00
1107	50 lbs	Flocale 1/4" P/SK	1.80	90.00
1126 A	60 SKS.	Thick Set cement } Tail	14.65	879.00
1110 A	300 lbs	KOI-SEAL 5" P/SK } cement	1.36	108.00
5407A	11.05 Ton	90 miles - Bulk Trks.	1.05	1044.23
5501 C	5 Hrs.	water Transport	98.00	490.00
1123	6000 Gal.	City water	12.80	7680
4404	1	4 1/2" Top Rubber Plug	40.00	40.00
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KCC WICHITA				
			Sub Total	5578.53
			SALES TAX	186.53
			ESTIMATED TOTAL	5765.06

AUTHORIZATION Witnessed by Ben

TITLE SKyy Drly.

DATE \_\_\_\_\_

DATED OIL WELL SERVICES, INC.

14TH STREET, CHANUTE, KS, 66720

431-9210 OR 800-467-8676

TICKET NUMBER 36233

FIELD TICKET REF # 28690

LOCATION Thayer

FOREMAN Broth Busby

**TREATMENT REPORT  
FRAC & ACID**

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
7-7-06		Boole # 07-06	29	11S	8E	GF
CUSTOMER			TRUCK #	DRIVER	TRUCK #	DRIVER
Piquo Petroleum			476	George		
MAILING ADDRESS:			490	Andrew		
CITY			482774	Eric		
STATE			455795	Danny		
ZIP CODE			453790	Matt		

WELL DATA		TYPE OF TREATMENT	
CASING SIZE <u>4 1/2</u>	TOTAL DEPTH	Acid bulkhead / Frac	
CASING WEIGHT	PLUG DEPTH	CHEMICALS	
TUBING SIZE	PACKER DEPTH	customer oil	nonemulsifier
TUBING WEIGHT	OPEN HOLE	acid	Clay Stabilizer
PERFS & FORMATION		Max-Pro	
<u>1812-15 (3)</u>		silt suspender	
<u>1849-26 (4)</u>			

STAGE	BBL'S PUMPED	INJ RATE	PROPPANT PPG	SAND / STAGE	PSI	
load casing		8				BREAKDOWN - 1400
PAID	30	14.5				START PRESSURE 1400
20-40		14.5	125-2.0	4,000#		END PRESSURE 1300
17-20		14.5	175-2.0	2500#		BALL OFF PRESS
FLUSH	30	14.5				ROCK SALT PRESS
OVERFLUSH	0		TOTAL	6,500#		ISIP 650
TOTAL	175		SAND			5 MIN
						10 MIN
						15 MIN
						MIN RATE
						MAX RATE
						DISPLACEMENT 29.5

REMARKS: set up equipment / bull head 400 gal = 7 1/2% HCL acid  
load casing w/ customer provide oil / breakdown + work acid  
location 9:30 AM - 12:30 PM 160 miles

AUTHORIZATION \_\_\_\_\_ TITLE \_\_\_\_\_ DATE 7-7-06