

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1  
September 1999  
Form Must Be Typed

WELL COMPLETION FORM  
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 30345  
Name: Piqua Petro, Inc.  
Address: 1331 Xylan Road  
City/State/Zip: Piqua, KS 66761  
Purchaser: \_\_\_\_\_  
Operator Contact Person: Greg Lair  
Phone: (620) 433-0099  
Contractor: Name: Rig 6 Drilling Co., Inc.  
License: 30567  
Wellsite Geologist: N/A

Designate Type of Completion:  
 New Well     Re-Entry     Workover  
 Oil     SWD     SLOW     Temp. Abd.  
 Gas     ENHR     SIGW  
 Dry     Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:  
Operator: \_\_\_\_\_  
Well Name: \_\_\_\_\_  
Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
 Deepening     Re-perf.     Conv. to Enhr./SWD  
 Plug Back     Plug Back Total Depth  
 Commingled    Docket No. \_\_\_\_\_  
 Dual Completion    Docket No. \_\_\_\_\_  
 Other (SWD or Enhr.?)    Docket No. \_\_\_\_\_

11/02/05	11/06/05	11/07/05
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 061-20056-0000  
County: Geary  
SW SE NW Sec. 29 Twp. 11 S. R. 8  East  West  
2305 feet from S (N) (circle one) Line of Section  
3580 feet from E (W) (circle one) Line of Section  
Footages Calculated from Nearest Outside Section Corner:  
(circle one) NE SE NW SW  
Lease Name: Poole Well #: 06-05  
Field Name: Gerril  
Producing Formation: Mississippian  
Elevation: Ground: N/A Kelly Bushing: N/A  
Total Depth: 1840 Plug Back Total Depth: 1840  
Amount of Surface Pipe Set and Cemented at 301 Feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set \_\_\_\_\_ Feet  
If Alternate II completion, cement circulated from \_\_\_\_\_  
feet depth to \_\_\_\_\_ w/ \_\_\_\_\_ sx cmt.

Drilling Fluid Management Plan PA AITJ NH KCC WICHITA 08  
(Data must be collected from the Reserve Pit)  
Chloride content \_\_\_\_\_ ppm Fluid volume \_\_\_\_\_ bbls  
Dewatering method used \_\_\_\_\_  
Location of fluid disposal if hauled offsite: \_\_\_\_\_  
Operator Name: \_\_\_\_\_  
Lease Name: \_\_\_\_\_ License No.: \_\_\_\_\_  
Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West  
County: \_\_\_\_\_ Docket No.: \_\_\_\_\_

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]  
Title: President Date: May 24, 2007  
Subscribed and sworn to before me this 24th day of May  
2007  
Notary Public: Brenda L. Morris  
Date Commission Expires: May 20, 2010

**BRENDA L. MORRIS**  
Notary Public - State of Kansas  
My Appt. Expires 5-20-10

**KCC Office Use ONLY**  
 Letter of Confidentiality Received  
 If Denied, Yes  Date: \_\_\_\_\_  
 Wireline Log Received  
 Geologist Report Received  
 UIC Distribution

Operator Name: Piqua Petro, Inc. Lease Name: Poole Well #: 06-05  
 Sec. 29 Twp. 11 S. R. 8  East  West County: Geary

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i>  Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No  Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Submit Copy)</i>  List All E. Logs Run:	<input type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample  Name Top Datum
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CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4	8 5/8"		301	Class "A"	175	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth

TUBING RECORD	Size	Set At	Packer At	Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No	
Date of First, Resumerd Production, SWD or Enhr.		Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
Estimated Production Per 24 Hours	Oil Bbbs.	Gas Mcf	Water Bbbs.	Gas-Oil Ratio	Gravity

Disposition of Gas	METHOD OF COMPLETION	Production Interval
<input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	<input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <input type="checkbox"/> Other (Specify)	

**RECEIVED**  
**JUN 04 2007**  
**KCC WICHITA**

CONSOLIDATED OIL WELL SERVICES, INC.  
 P.O. BOX 884, CHANUTE, KS 66720  
 20-431-9210 OR 800-467-8676

TICKET NUMBER 07828  
 LOCATION Finck, Ks  
 FOREMAN Brad Butler

TREATMENT REPORT & FIELD TICKET  
 CEMENT

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
11-7-05	4950	Pooler 6-05	29	16	8E	Geary
CUSTOMER <u>Pigna Petroleum, Inc</u>			Rig 2" Orly			
MAILING ADDRESS <u>1331 Xylon Rd</u>						
CITY <u>Pigna</u>	STATE <u>Ks.</u>	ZIP CODE <u>66761</u>				
JOB TYPE <u>P.T.A.</u>						
CASING DEPTH	DRILL PIPE	TUBING	OTHER <u>300' of 8 1/2"</u>			
CURRY WEIGHT	SLURRY VOL	WATER gal/sk	CEMENT LEFT in CASING			
DISPLACEMENT	DISPLACEMENT PSI	MIX PSI	RATE			

REMARKS: Safety Meeting: Set cement Plugs as follows:

35 sk. Plug @ 350'  
25 sk. Plug @ 60' To Surface  
60 sks. Total

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5405N	1	PUMP CHARGE	765.00	765.00
5406	90	MILEAGE	3.00	270.00
1131	60 SKS.	60/40 Pozmix cement	8.00	480.00
1118 A	4 SKS.	Gel 4%	6.63	26.52
5407	Ton	milrage - Bulk Truck RECEIVED	M/C	260.00
JUN 04 2007				
KCC WICHITA				
		6.3%	SALES TAX	31.91
			ESTIMATED TOTAL	1833.43

AUTHORIZATION Witnessed by Bud TITLE Rig 2" Orly, CO. DATE \_\_\_\_\_

UNITED OIL WELL SERVICES, INC.  
 BOX 884, CHANUTE, KS 66720  
 0-431-9210 OR 800-467-8676

TICKET NUMBER 07817  
 LOCATION EUREKA  
 FOREMAN KEVIN MCCOY

TREATMENT REPORT & FIELD TICKET  
 CEMENT

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
1-4-05	4950	Poole 6-05	29	115	8E	GRAVY
CUSTOMER			TRUCK #	DRIVER	TRUCK #	DRIVER
Piqua Petroleum Inc.			445	Rick		
MAILING ADDRESS			439	Justin		
1331 Xylon Rd.						
CITY	STATE	ZIP CODE				
Piqua	Ks	66761				

Rig 6  
 Drlg.

OB TYPE SURFACE HOLE SIZE 12 1/4 HOLE DEPTH 301' CASING SIZE & WEIGHT 8 5/8 20" New  
 CASING DEPTH 308 K.B. DRILL PIPE \_\_\_\_\_ TUBING \_\_\_\_\_ OTHER \_\_\_\_\_  
 SLURRY WEIGHT 14.8\* SLURRY VOL 42 GBL WATER gal/sk 6.5 CEMENT LEFT in CASING 20'  
 DISPLACEMENT 18.75 GBL DISPLACEMENT PSI \_\_\_\_\_ MIX PSI \_\_\_\_\_ RATE \_\_\_\_\_

REMARKS: Safety Meeting: Rig up to 8 5/8 casing. Break Circulation w/ 15 Bbl  
Fresh water. Mixed 175 sks Regular Class "A" Cement w/ 3% CaCl2, 2% Gel.  
1/4" Floccle Polysk yield 1.35 @ 14.8\* Pol/gal. Shut down. Release Plug.  
Displace w/ 18.75 GBL Fresh water. Shut casing in. Good Cement Returns to  
Surface = 10 GBL Slurry. Job Complete. Rig down.

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401 S	1	PUMP CHARGE	590.00	590.00
5406	90	MILEAGE	3.00	270.00
1104	175 sks	Regular Class "A" Cement	9.75	1706.25
1102	494 *	CaCl2 3%	.61 *	301.34
1118 A	7 sks	Gel 2%	6.63	46.41
1107	2 sks	1/4" Floccle Pol/sk	42.75	85.50
5407 A	8.22 Tons	90 miles Bulk Truck	1.00	740.25
4432	1	8 5/8 wooden Plug	54.00	54.00
			<b>RECEIVED</b>	
			<b>JUN 04 2007</b>	
			<b>KCC WICHITA</b>	
			Sub Total	3793.75
			SALES TAX 6.3%	138.18
			ESTIMATED TOTAL	3931.93

AUTHORIZATION Witnessed By Bud

TITLE Rig 6 Drlg

DATE \_\_\_\_\_