

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

Form ACO-1  
September 1999  
Form Must Be Typed

**WELL COMPLETION FORM ORIGINAL**  
**WELL HISTORY - DESCRIPTION OF WELL & LEASE**

Operator: License # 32218  
Name: TDR Construction, Inc.  
Address: 1207 N. 1st Street East  
City/State/Zip: Louisburg, KS. 66053  
Purchaser: CMT  
Operator Contact Person: Lance Town  
Phone: (913) 710-5400  
Contractor: Name: Town Oilfield Service, Inc.  
License: 33715  
Wellsite Geologist: \_\_\_\_\_  
Designate Type of Completion:  
 New Well     Re-Entry     Workover  
 Oil     SWD     SLOW     Temp. Abd.  
 Gas     ENHR     SIGW  
 Dry     Other (Core, WSW, Expl., Cathodic, etc)  
If Workover/Re-entry: Old Well Info as follows:  
Operator: \_\_\_\_\_  
Well Name: \_\_\_\_\_  
Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
 Deepening     Re-perf.     Conv. to Enhr./SWD  
 Plug Back     Plug Back Total Depth  
 Commingled    Docket No. \_\_\_\_\_  
 Dual Completion    Docket No. \_\_\_\_\_  
 Other (SWD or Enhr.?)    Docket No. \_\_\_\_\_  
4/4/07    4/6/07    4/30/07  
Spud Date or    Date Reached TD    Completion Date or  
Recompletion Date       Recompletion Date

API No. 15 - 059-25206-0000  
County: Franklin  
SW - SE - NE - SW Sec. 32 Twp. 15 S. R. 21  East  West  
1475 feet from (S) / N (circle one) Line of Section  
3135 feet from (E) / W (circle one) Line of Section  
Footages Calculated from Nearest Outside Section Corner:  
(circle one) NE SE NW SW  
Lease Name: Duffy Well #: 19  
Field Name: Paola-Rantoul  
Producing Formation: Squirrel  
Elevation: Ground: \_\_\_\_\_ Kelly Bushing: \_\_\_\_\_  
Total Depth: 802 Plug Back Total Depth: \_\_\_\_\_  
Amount of Surface Pipe Set and Cemented at 21' Feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set \_\_\_\_\_ Feet  
If Alternate II completion, cement circulated from 21 802  
feet depth to Surface 0 w/ 110 sx cmt.  
**Drilling Fluid Management Plan** AH # NH 7-09-08  
(Data must be collected from the Reserve Pit)  
Chloride content 1500-3000 ppm Fluid volume 80 bbls  
Dewatering method used Used on lease  
Location of fluid disposal if hauled offsite: \_\_\_\_\_  
Operator Name: \_\_\_\_\_  
Lease Name: \_\_\_\_\_ License No.: \_\_\_\_\_  
Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West  
County: \_\_\_\_\_ Docket No.: \_\_\_\_\_

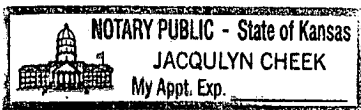
**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Seri Driskell  
Title: Agent Date: 4-30-07  
Subscribed and sworn to before me this 30th day of April  
20 07  
Notary Public: Jacquelyn Cheek  
Date Commission Expires: 9-12-09

**KCC Office Use ONLY**

N Letter of Confidentiality Received  
If Denied, Yes  Date: \_\_\_\_\_  
 Wireline Log Received  
 Geologist Report Received  
 UIC Distribution  
**RECEIVED**  
KANSAS CORPORATION COMMISSION



MAY 03 2007

CONSERVATION DIVISION  
WICHITA, KS

Operator Name: TDR Construction, Inc. Lease Name: Duffy Well #: 19  
 Sec. 32 Twp. 15 S. R. 21  East  West County: Franklin

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i>  Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No  Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i>  List All E. Logs Run:	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum
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CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	9	6 1/4"		21'	Portland	3	
Completion	5 5/8"	2 7/8"		802'	Portland	110	50/50 POZ

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
2	743.0-753.0      21 Perfs		

TUBING RECORD		Size	Set At	Packer At	Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr.			Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)		
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity

Disposition of Gas      METHOD OF COMPLETION      Production Interval

Vented    Sold    Used on Lease    Open Hole    Perf.    Dually Comp.    Commingled  
*(If vented, Submit ACO-18.)*    Other (Specify)

**RECEIVED**  
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MAY 03 2007  
CONSERVATION DIVISION  
WICHITA, KS

Miami County, KS  
Well: Duffy # 19  
Lease Owner: TDR

Town Oilfield Service, Inc.  
(913) 710 - 5400

Commenced Spudding:  
4/4/07

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WICHITA, KS

WELL LOG

Thickness of Strata	Formation	Total Depth
0-6	Clay	6
14	Soil	20
35	Shale	55
24	Lime	79
8	Shale/Slate	87
11	Lime	98
6	Shale/Shells	104
19	Lime	123
40	Shale/Shells	163
5	Lime	168
10	Shale/Shells	178
5	Lime	183
75	Shale	258
22	Lime	280
25	Shale	305
7	Lime	312
22	Shale	334
1	Lime	335
35	Shale/Shells	370
24	Lime	394-Winterset
8	Shale	402
24	Lime	426-Bethany Falls
4	Shale	430
5	Lime	435-KC
3	Shale	438
4	Lime	442-Hertha
128	Shale	570
6	Sandy Shale	576-Bleeding Oil, Sand is Gray
46	Shale	622
7	Lime	629
8	Shale/Shells	637
3	Lime	640
31	Shale/Shells	671
3	Lime	674
16	Shale	690
2	Lime	692
15	Shale/Shells	707
1	Lime	708
25	Shale/Shells	733





**CONSOLIDATED**  
OIL WELL  
SERVICES, LLC

**REMIT TO**  
Consolidated Oil Well Services, LLC  
Dept. 1228  
Denver, CO 80256

MAIN OFFICE  
P.O. Box 884  
Chanute, KS 66720  
620/431-9210 • 1-800/467-8676  
FAX 620/431-0012

INVOICE

Invoice # 212933

Invoice Date: 04/13/2007 Terms: 0/30,n/30

Page 1

TDR CONSTRUCTION  
1207 N. FIRST STREET  
LOUISBURG KS 66053  
( ) -

DUFFY #19  
32-15-21  
15406  
04/06/07

Part Number	Description	Qty	Unit Price	Total
1107	FLO-SEAL (25#)	31.00	1.9000	58.90
1110A	KOL SEAL (50# BAG)	620.00	.3800	235.60
1111	GRANULATED SALT (50 #)	310.00	.3000	93.00
1118B	PREMIUM GEL / BENTONITE	448.00	.1500	67.20
1124	50/50 POZ CEMENT MIX	110.00	8.8500	973.50
4402	2 1/2" RUBBER PLUG	1.00	20.0000	20.00

Description	Hours	Unit Price	Total
122 TON MILEAGE DELIVERY	1.00	142.50	142.50
368 CEMENT PUMP	1.00	840.00	840.00
368 EQUIPMENT MILEAGE (ONE WAY)	.00	3.30	.00
368 CASING FOOTAGE	778.00	.00	.00

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CONSERVATION DIVISION  
WICHITA, KS

Parts:	1448.20	Freight:	.00	Tax:	98.48	AR	2529.18
Labor:	.00	Misc:	.00	Total:	2529.18		
Sublt:	.00	Supplies:	.00	Change:	.00		

Signed \_\_\_\_\_ Date \_\_\_\_\_

BARTLESVILLE, Ok  
278 CR 2706 74003

EUREKA, Ks  
820 E. 7th 67045

OTTAWA, Ks  
2631 So. Eisenhower Ave. 66067

GILLETTE, WY  
300 Enterprise Avenue 82716

THAYER, Ks  
8655 Dorn Road 66776

WORLAND, WY  
837 Hwy US 16 E 82401

CONSOLIDATED OIL WELL SERVICES, INC.  
 P.O. BOX 884, CHANUTE, KS 66720  
 620-431-9210 OR 800-467-8676

TICKET NUMBER 15406  
 LOCATION Ottawa  
 FOREMAN Alan Mader

TREATMENT REPORT & FIELD TICKET  
 CEMENT

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
4-6-07	7841	Duffy #19	32	15	21	Fr

CUSTOMER	TRUCK #	DRIVER	TRUCK #	DRIVER
TDR Construction	516	Alan M		
	368	Matt M		
	122	Allen H		

MAILING ADDRESS	CITY	STATE	ZIP CODE
1207 N First St	Louisburg	KS	66053

JOB TYPE long string HOLE SIZE 5 7/8 HOLE DEPTH 820 CASING SIZE & WEIGHT 7 7/8" 27.8  
 CASING DEPTH 778 DRILL PIPE \_\_\_\_\_ TUBING \_\_\_\_\_ OTHER \_\_\_\_\_  
 SLURRY WEIGHT \_\_\_\_\_ SLURRY VOL \_\_\_\_\_ WATER gal/sk \_\_\_\_\_ CEMENT LEFT in CASING \_\_\_\_\_  
 DISPLACEMENT \_\_\_\_\_ DISPLACEMENT PSI \_\_\_\_\_ MIX PSI \_\_\_\_\_ RATE \_\_\_\_\_

REMARKS: Established rate. Mixed & pumped 200 # gel followed by 10 bbl clean water. Mixed & pumped 124 50/150 ppz 5# kol-seal, 5# salt, 2% gel, 1/4# flo-seal. Circulated cement to surface. Flushed pump clean. Pumped 2 1/2 ply to casing TD. Well held 800 PSI. Closed valve.

Customer supplied water.  
Alan Mader

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401	1	PUMP CHARGE	368	840.02
5406	—	MILEAGE	368	-0-
5402	778'	Casing footage	368	NIC
5407A	1/2 of min	ten miles for 2nd well	622	142.56
1107	31 #	flo-seal		58.90
1110A	620 #	kol-seal		235.60
1111	310 #	salt		93.00
1118B	448 #	gel		67.20
1124	1105X	50/150 ppz		973.52
4402	1	2 1/2 ply		20.00
			sub	2430.70
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MAY 03 2007				
6.8%				SALES TAX 98.48
ESTIMATED TOTAL				2529.18

AUTHORIZATION Well 212933 TITLE CONSERVATION DIVISION DATE \_\_\_\_\_  
 WICHITA, KS