4-<u>060284</u> /5-109-20525-00-00

Form CP-2/3

TO: API number: 15-109-20,525-00-00 STATE CORPORATION COMMISSION CONSERVATION DIVISION - PLUGGING **SW SE NE** /4 SEC. 20 , 11 S, 33 W 200 COLORADO DERBY BUILDING 2310 feet from S section line WICHITA, KANSAS 67202 990 feet from E section line Operator license# 5123 Lease Vogler "A" well # 1 Operator: Pickrell Drilling Co., Inc. County Logan Address: 110 N. Market _____ Well total depth 4752 feet Suite 205 Conductor Pipe: 0 inch 0 0 feet Wichita, Kansas 67202 Surface pipe 8 5/8 Inch @ 276 feet Aband. oil well ____, Gas well ____, Input well ____, SWD ____, D & A _X Plugging contractor: <u>Pickrell Drilling Co., Inc.</u> License# 5123 Address: Wichita, Kansas 67202 Company to plug at: Hour: 4:30A.M. Day: 21 Month: December Year: 91 Plugging proposal received from: <u>Doyle Folkerts</u> Company: Pickrell Drilling Company, Inc. Phone: 316-262-8427 Were: Order 190 sxs. 60/40 posmix - 6% gel. with 1/4# flocele per sx. Space all plugs with heavy drilling mud through drill pipe RECEIVED STATE CORPORATION COMMISSION , i i N () R (1992 ____CONSERVATION DIVISION WICHITA, KANSAS Plugging Proposal Received by: <u>Herb Deines</u> Plugging operations attended by agent? All[], Part[], None[X] Completed: Hour: 4:30A.M., Day: 21 , Month: December , Year: 91 Actual plugging report:__ 1st. plug at 2640' with 25 sxs. - Anhydrite 2623' - 2650'. 2nd. plug at 1650' with 100 sxs. - Dakota 1341' - 1641'. 3rd. plug at 330' with 40 sxs. - Surface pipe to 276'. 4th. plug at 40' with 10 sxs. Rathole with 15 sxs. Remarks: <u>Allied Cementing</u>. Condition of casing(in hole):GOOD - BAD - Anhy.plug:YES X NO Bottom plug(in place):YES____,CALC___,NO___Dakota plug:YES_X_,NO___Plugged through TUBING____, CASING____. Elevation: 3141_GL_ V_1O did $I_{not}[x]$ observe the plugging. (agent)