

TO:
STATE CORPORATION COMMISSION
CONSERVATION DIVISION - PLUGGING
130 SOUTH MARKET, SUITE 2078
WICHITA, KANSAS 67202

API Well Number: 15-195-20935-00-00
Spot: NESW Sec/Twnshp/Rge: 11-15S-22W
1980 feet from S Section Line, 3300 feet from E Section Line
Lease Name: DAVIS G D Well #: 1-A
County: TREGO Total Vertical Depth: 4280 feet

Operator License No.: 101
Op Name: KCC FEE FUND PLUG
Address: 130 S MARKET
WICHITA, KS 67202

String	Size	Depth (ft)	Pulled (ft)	Comment
SURF	8.625	345	0	w/200 sxs cmt
PROD	4.5	4279	0	w/175 sxs cmt

Well Type: OIL UIC Docket No: _____ Date/Time to Plug: 05/13/2009 8:30 AM
Plug Co. License No.: 33930 Plug Co. Name: SUPER OILWELL SERVICE
Proposal Rcvd. from: DAVE FUNK Company: KANSAS CORPORATION COMMIS Phone: (785) 625-0550

Proposed Plugging Method: Ordered 380 sxs 60/40 pozmix - 4% gel - 300# hulls.
Well was broke in - washed down to 1705'.
Perf two holes at 850' and 150'.

20090054001 - control #

Plugging Proposal Received By: CASE MORRIS WitnessType: COMPLETE (100%)
Date/Time Plugging Completed: 05/13/2009 11:00 AM KCC Agent: PAT STAAB

Actual Plugging Report:

Quality Cementing RIH with tubing to 1705'.
Rigged to tubing - pumped 250 sxs 60/40 pozmix - 4% gel with 100 sxs - pumped neat 150 sxs with 300# hulls mixed in.
Tubing got stuck in the hole - turned off - left 31 joints in the hole.
Rigged to 4 1/2" casing with a swedge - pumped 40 sxs 60/40 pozmix - 4% gel to circulate cement up 8 5/8".
Shut in 8 5/8" - pumped 20 sxs cement.
Max. P.S.I. 300#. S.I.P. 200#.

Perfs:

Top	Bot	Thru	Comments
4180	4221		CHER

KANSAS CORPORATION COMMISSION

JUN 03 2009
RECEIVED

Remarks: QUALITY OIL WELL CEMENTING COMPANY-TICKET #3130.

Plugged through: TBG

District: 04

Signed _____

(TECHNICIAN)

CM

CENTENNIAL PETROLEUM, INC.
 518 17TH ST, #520
 DENVER, CO 80202

#1 "A" G. D. DAVIS

11-15-22W
 C NE SW

CONTR LINC ORLG.

CTY TREGO

GEOLOG

FIELD KUTINA NW

E 2277 GL 2/22/82 CARD ISSUED B/12/82 IP P 8.35 BO & 11 BWPD

API 15-195-20,935

CHER SD 4180-4221 OA

+	+
+	+
+	+

LOG	TOPS	DEPTH	DATUM
ANH	1648	+ 629	
TOP	3370	-1093	
HEEB	3628	-1351	
TOR	3647	-1370	
LANS	3666	-1389	
B KC	3927	-1650	
PAW	4023	-1746	
FT SC	4090	-1813	
CHER	4135	-1858	
CHER SD	4178	-1901	
CONG	4226	-1949	
MISS	4246	-1969	
PBTD	4243	-1966	
RTD	4280	-2003	

8-5/8" 345/200sx, 4 1/2" 4279/175sx

NO DST'S

MICT - CO, PF (CONG) 4228-31 w/2 SPF,
 SWB DWN, NS, SQZ'D PFS w/200sx, PF
 (CHER SD) 4214-21 w/2 SPF, AC 15B (15%
 SGA) & 70 BKCLW (2%), SWB DWN, w/50,
 PF (CHER SD) 4195-98 w/2 SPF, SWB
 DWN, PF (CHER SD) 4182-86 w/2 SPF,
 SWB DWN, SQZ'D PFS 4182-86, & 4195-98
 w/75sx, PF (CHER SD) 4180-86 w/2 SPF,
 AC 500G (15% FGA) & 20 B KCLW (2%),
 & 47 BW, SWB DWN, RE-AC 500G (15% FGA)
 & 30 B KCLW (2%) & 62 BW, SWB DWN,
 POP, P 8.35 BO & 11 BWPD, 7/17/82

INDEPENDENT OIL & GAS SERVICE
 WICHITA, KANSAS