

TO:
STATE CORPORATION COMMISSION
CONSERVATION DIVISION - PLUGGING
130 SOUTH MARKET, SUITE 2078
WICHITA, KANSAS 67202

API Well Number: 15-065-22337-00-00
Spot: NENWSW Sec/Twnshp/Rge: 32-10S-22W
2310 feet from S Section Line, 4290 feet from E Section Line
Lease Name: MCCALL Well #: 1-32
County: GRAHAM Total Vertical Depth: 3809 feet

Operator License No.: 101
Op Name: KCC FEE FUND PLUG
Address: 130 S MARKET
WICHITA, KS 67202

String	Size	Depth (ft)	Pulled (ft)	Comment
SURF	8.625	217	0	140 SX CMT
PROD	4.5	3807	0	550 SX CMT

Well Type: OIL UIC Docket No: _____ Date/Time to Plug: 05/19/2009 12:30 PM
Plug Co. License No.: 34082 Plug Co. Name: ALLIANCE WELL SERVICE INC.
Proposal Rcvd. from: OZZIE VANAUSDALE Company: KANSAS CORPORATION COMMIS Phone: (785) 625-0550

Proposed Plugging Method: Ordered 300 sxs 60/40 pozmix - 4% gel - 9 sxs gel spacer - 500# hulls.
Junk in the hole at 3290'.

20090031002 - control #

Plugging Proposal Received By: CASE MORRIS Witness Type: COMPLETE (100%)
Date/Time Plugging Completed: 05/19/2009 4:00 PM KCC Agent: PAT STAAB

Actual Plugging Report:

Alliance Well Service RIH with tubing to 3288' - pumped 9 sxs gel spacer - followed with 50 sxs 60/40 pozmix - 4% gel with 200# hulls mixed in.
Pulled tubing to 1790'. Quality Cementing rigged to tubing - pumped 100 sxs 60/40 pozmix - 4% gel with 300# hulls.
Pulled tubing to 800' - pumped 35 sxs cement to circulate cement to surface.
Pulled tubing - rigged to 4 1/2" casing - pumped 20 sxs 60/40 pozmix - 4% gel.
Max. P.S.I. 300#. S.I.P. 300#.
Rigged to 8 5/8" casing - pumped 50 sxs cement.
Max. P.S.I. 200#. S.I.P. 100#.

Perfs:

Top	Bot	Thru	Comments
3601	3605		LKC
3592	3610		LKC

KANSAS CORPORATION COMMISSION

JUN 03 2009
RECEIVED

Remarks: QUALITY OIL WELL CEMENTING COMPANY-TICKET #3137.

Plugged through: TBG

District: 04

Signed _____

(TECHNICIAN)

CM

MAY 28 2009

TERROL ENERGY, INC.
DENVER, CO 80211

32-10 -22W
NE NW SW

#1-32-MCCALL

site: 7-1/2 N & 4-1/4 E OF WAKEENEY, KS.

cty: GRAHAM

API 15-065-22337

contr: WESTERN KANSAS DRILLING

field: LACERT

geol: JAMES C. MUSGROVE

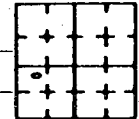
fr
date 11/04/86

spd
date 12/09/86

drig
comp 12/15/86

card
issued 07/01/87

last
revised 07/01/87



Blv: 2281 KB LOG
tops.....depth/datum
ANH.....1779 +502
B/ANH.....1823 +458
HEEB.....3525 -1244
TOR.....3549 -1268
LANS.....3564 -1283
BKC.....3785 -1504
PBTD.....3778 -1497
LTD.....3809 -1528
RTD.....3809 -1528

IP status:

TEMP ABD,

CSG: 8-5/8" 217 / 140 SX, 4-1/2" 3807 / 550 SX

NO CORES

DST (1) 3592-3610 (LKC); MISRUN

MICT - CO, PF (LKC) 3601-3605, W / 2 SPF, AC 9500

GAL & 87,000 SCF N2, PF (LKC) 1 / 3639, 1 / 3701, 1 /

3721, 1 / 3737, NS, PROD NON-COMMERICAL, TEMP

ABD - NO OTHER INFO TO BE RELEASED AT PRESENT -

WILL RELEASE INFO WHEN AVAILABLE - TEMP COMP

7/1/87

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INDEPENDENT OIL & GAS SERVICE, INC.
WICHITA, KANSAS