

11-12

15-163-04039-0002

4-060463

E-03,145

API number: 15- -

TO: STATE CORPORATION COMMISSION
CONSERVATION DIVISION - PLUGGING
200 COLORADO DERBY BUILDING
WICHITA, KANSAS 67202

NW SW SW /4 SEC. 36, 10 S, 16 W
990 feet from S section line
4950 feet from E section line

(Formerly Gish #1)

Operator license# 5447

Lease Krueger well #301W

Operator: OXY USA, Inc.

County Rooks

Address: Box D
Plainville, Kansas 67663

Well total depth 3877 feet ^{126.00}
Conductor Pipe: 0 inch @ 0 feet
Surface pipe. 8 5/8 Inch @ 295 feet

Aband. oil well ____, Gas well ____, Input well X, SWD ____, D & A ____

Plugging contractor: Co Tools License#

Address:

Company to plug at: Hour: 9:00A.M. Day: 12 Month: November Year: 93

Plugging proposal received from: Don Shelton

Company: OXY USA, Inc. Phone: 913-434-2350

Were: Order 300 sxs. 60/40 posmix - 10% gel and hulls.
Squeezed at 840' - 890' with 468 sxs. cement.
Plug through tubing.

Plugging Proposal Received by: Herb Deines
Plugging operations attended by agent? All [X], Part [], None []

Completed: Hour: 2:10P.M., Day: 12, Month: November, Year: 93

Actual plugging report: 8 5/8" to 295'. 5 1/2" to 3555'. Perfs. at 300' - 1275' - 1940'. Run tubing to 3204'. Mix and pump 75 sxs. cement with 250# hulls. Pull tubing to 2104'. Mix and pump 75 sxs. cement with 100# hulls. Pull tubing to 1104' and circulate cement to surface with 75 sxs. cement. Pull tubing. Rebuilt braden head to pressure up. Pump 60 sxs. cement with cement to surface in annulus. Shut in annulus and pressured. Max. 200#. S.I.P. 50#.

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NOV 18 1993
11-18-93

Remarks: Halliburton Cementing.
Condition of casing(in hole): GOOD BAD X Anhy. plug: YES X NO
Bottom plug(in place): YES X, CALC, NO Dakota plug: YES X, NO
Plugged through TUBING X, CASING. Elevation: 2054 GL

CONSERVATION DIVISION
Wichita, Kansas

I did [X] / did not [] observe the plugging.

DK (agent)

Form CP-2/3

INVOICED

DATE NOV 22 1993

INV. NO. 39278