TO: 🐔	API number: 15-163-20367-0000
STATE CORPORATION COMMISSION CONSERVATION DIVISION - PLUGGING 200 COLORADO DERBY BUILDING WICHITA, KANSAS 67202	SE SW NW /4 SEC. 35 , 10 S, 16 W 2970 feet from S section line 4290 feet from E section line
Operator license#_6176_	Lease Finch well # 1
Operator: Ivan Holt Well Service, Inc.	County Rooks
Address: P.O. Box 671 Russell, Kansas 67665	Well total depth <u>3600</u> feet Conductor Pipe: <u>0</u> inch @ <u>0</u> feet Surface pipe 8 5/8 Inch @ <u>300</u> feet
Aband. oil well <u>X</u> , Gas well, Inpu	ut well, SWD, D & A
Plugging contractor: Kelso Casing Pulling License# 6050	
Address: Chase, Kansas 67524	
Company to plug at: Hour: A.M. Day:	27 Month: January Year: 94
Plugging proposal received from: Richard	
Company: Kelso Casing Pulling Phone:	
Were: Order 250 sxs. 65/35 pozmix - Critical shot areas - salt bas	10651 - onbr. 10011 - 10111 V
Dase dakota /64'.	STAICLING
Allied Cement Company.	2-2-94 FEB - 2 1994
	CONSERVATION DIVISION
Plugging Proposal Received by: <u>Carl Goodrow</u> Plugging operations attended by agent? All[X], Part[], None[] Completed: Hour: 12:30P.M, Day: 27 , Month: <u>January</u> , Year: 94	
Actual plugging report: 8 5/8" set @ 300' cwc. 5 1/2" set @ 3599' with 125 sxs. P.B.T.D. 3308'. Prod. perf. 2993' - 3226'. Shots at 1865' and 1235' tight. Displace 125 sxs. cement blend from 1000' to 1865'. Shot at 582' free but tight. Lay down rack and skid - mix and pump 125 sxs. cement blend from surface to 1235'. Total of 250 sxs. cement blend with 500# hulls. Mixed in to Max. P.S.I. 200#.	
Remarks:	
Condition of casing(in hole);GOOD X BA	AD Anhy.plug:YES × NO
Bottom plug(in place):YES + ,CALC Plugged through TUBING , CASING X	,NODakota plug:YESX_,NO
I did[x]] (aid not] observe the pl	000
FEB 0 2 1994	(agent)
DATE	Form CP-2/3