1-27

163-20187-0000 API Number: 15- - 3-21-69 STATE CORPORATION COMMISSION <u>NW_NE_SW</u>___/4 SEC.___02__,_10__S,_17__W CONSERVATION DIVISION - PLUGGING 130 SOUTH MARKET, SUITE 2078 2310 feet from S section line WICHITA, KANSAS 67202 1650 feet from W section line Lease: Loreg Well # 2 Operator license#_31008_ County: <u>Rooks</u> 1/3,94 Operator: Paul Bowman Oil Company Address: 801 Codell Road Well total depth 3506 Conductor Pipe: 0 inch @ 0 feet Codell, Kansas 67663-8500 Surface pipe 8 5/8 Inch @ 202 feet w/ 150 sxs.cmt. Aband. oil well_x, Gas well____, Input well___, SWD___, D & A____ Plugging contractor: Allied Cementing _____License# -Address: Russell, Kansas 67665 Company to plug at: Hour: A.M. Day: 27 Month: January Year 1997 Plugging proposal received from: Paul Bowman Phone: 913-434-2633 Company: Paul Bowman Oil Company Were: 5 1/2" casing set at 3504' w/150 sxs. Ordered 225 sxs 60/40 pozmix - 12% gel - 500# hulls. Plugging Proposal Received by: Dennis Hamel Plugging operations attended by agent? All[X], Part[], None[Completed: Hour: 12:45 P.M., Day: 27, Month: January , Year: 1997 Actual plugging report: Pumped down 5 1/2" casing with 25 sxs 60/40 pozmix w/200# hulls followed with 125% gel, followed with 175 sxs with 200# hulls. Perfs at 2050' - 1270' - 725'. Max. P.S.I. 200#. S.I.P. 100#. Pumped down 8 5/8" S.P. - 25 sxs cement with 100# hulls. Remarks: Allied Cementing. Condition of casing(in hole): GOOD_X BAD____ Anhy.plug: YES X Bottom plug(in place): YES_X_, CALC_____, NO____ Dakota plug: YES X , NO___ Plugged through TUBING_____, CASING_____. Elevation: 2030 d hot[] observe the plugging. Form CP-2/3

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