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15-163-20191-0001

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TO:
STATE CORPORATION COMMISSION
CONSERVATION DIVISION - PLUGGING
200 COLORADO DERBY BUILDING
WICHITA, KANSAS 67202

E-15,354
API number: 15- - 5-22-69

NW SW NW /4 SEC. 02, 10 S, 17 W
3630 feet from S section line
4950 feet from E section line

Operator license# 6568

Lease Melville well # 4

Operator: Kaiser-Francis Oil Co.

County Rooks

Address: P.O. Box 21468
Tulsa, Oklahoma 74121-1468

Well total depth 3540 feet ^{115.05}
Conductor Pipe: 0 inch @ 0 feet
Surface pipe 8 5/8 Inch @ 218 feet
w/150 sx.

Aband. oil well , Gas well , ^{ENR} Input well X, SWD , D & A

Plugging contractor: B.J. Services License# -

Address: Hays, Kansas 67601

Company to plug at: Hour: 2:00P.M. Day: 6 Month: October Year: 92

Plugging proposal received from: John Glenn

Company: Kaiser-Francis Oil Co. Phone: 918-494-0000

Were: 5 1/2" casing set @ 3538' w/150 sx. cement. Perf. @ 3224' -
3438'. Perf. @ 1300' with 175 sx. Perf. @ 520' cwc. w/100 sx.
C.I.B.P. @ 3145' w/25 sx. cement.
Order 300sxs. 60/40 pozmix - 10% gel. with 1/4# flocele.

Plugging Proposal Received by: Dennis Hamel
Plugging operations attended by agent? All[X], Part[], None[]

Completed: Hour: 4:45P.M., Day: 6, Month: October, Year: 92

Actual plugging report: R.I.H. with tubing to 3112'. Spot 70 sx. cement.
Pull tubing to 2100'. Spot 70 sx. cement. Pull tubing to 1100'. Spot
25 sx. cement to circulate at surface. P.O.O.H. with tubing. Squeezed
15 sx. cement in casing. Max. 500#. Hooked-up to 8 5/8". Pressured
up annulus to 500#.

Remarks:

Condition of casing(in hole): GOOD X BAD Anhy. plug: YES X NO
Bottom plug(in place): YES X, CALC , NO Dakota plug: YES X, NO
Plugged through TUBING X, CASING . Elevation:

I did X / did not[] observe the plugging.

DATE 11-16-92

INV. NO. 36748

(agent)

Form CP-2/3

RECEIVED
STATE CORPORATION COMMISSION
10-14-92
OCT 14 1992
CONSERVATION DIVISION
Wichita, Kansas