

4-042035

E-15,354-0005

20198-0001

API Number: 15-163-~~90808~~-~~0000~~  
KCC

TO:  
STATE CORPORATION COMMISSION  
CONSERVATION DIVISION - PLUGGING  
130 SOUTH MARKET, SUITE 2078  
WICHITA, KANSAS 67202

SE NW SW /4 SEC. 02, 10 S, 17 W  
1650 feet from S section line  
4290 feet from E Section line

Operator license# 31008

Lease: Loreg Well # 3

Operator: Paul Bowman Oil

County: Rooks 114.56

Address: 801 Codell Road  
Plainville, Kansas 67663

Well total depth 3525 feet  
Conductor Pipe: 0 inch @ 0 feet  
Surface Pipe: 8 5/8 Inch 350 Feet  
W/150 sxs.cmt.

Aband. oil well, Gas well, Input well X, SWD, D & A

Plugging contractor: Allied Cementing License# -

Address: Russell, Kansas 67665

Company to plug at: Hour: 11:00 A.M. Day: 4 Month: February Year 2000

Plugging proposal received from: Paul Bowman

Company: Paul Bowman Oil Phone: -

Were: Ordered 185 sxs 60/40 pozmix - 10% gel with 1/4# F.C. plus 400# hulls.  
5 1/2" casing set at 3523' w/150 sxs cement. Perf. 3220' - 3488'.  
Perf salt at 1900'. Anhy at 1300'. Casing squeeze at 750' w/150 sxs cement.

Plugging Proposal Received by: Dennis Hamel  
Plugging operations attended by agent? All[ ], Part[ X ], None[ ]

Completed: Hour: 3:30 P.M. , Day 4, Month: February, Year: 2000

Actual plugging report: Ran in hole with tubing to 3100'. Spotted 30 sxs cement with 300# hulls, followed with 12 sxs gel, pulled tubing to 1300', followed with 125 sxs cement to circulate at surface. Pulled tubing - filled casing with 10 sxs cement.  
8 5/8" casing - squeezed 25 sxs with 100# hulls. Max. P.S.I. 200#. S.I.P. 100#. Job complete.

Remarks:  
Condition of casing(in hole): GOOD X BAD Anhy.plug: YES X NO  
Bottom plug(in place): YES X, CALC, NO Dakota plug: YES X, NO  
Plugged through TUBING X CASING Elevation: G.L.

I did[ X ] / did not[ ] observe the plugging.

INVOICED

DATE 2/15/00

INV. NO. 061252

RECEIVED Form CP-2/3  
STATE CORPORATION COMMISSION  
2-15-00  
FEB 15 2000

CONSERVATION DIVISION  
Wichita, Kansas

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