

15-163-20171-0001

4-041562

1-31

E-15,354

TO: STATE CORPORATION COMMISSION
CONSERVATION DIVISION - PLUGGING
200 COLORADO DERBY BUILDING
WICHITA, KANSAS 67202

API number: 15- -

NW NE SE /4 SEC. 03, 10 S, 17 W
2310 feet from S section line
990 feet from E section line

Operator license# 6568 Lease Anspaugh well # 2

Operator: Kaiser-Francis Oil Company County Rooks

Address: P.O. Box 21468 Well total depth 4615 feet
Tulsa, OK 74121-1468 Conductor Pipe: 0 inch @ 0 feet
Surface pipe 8 5/8 Inch @ 210 feet
w/150 sxs. 149.99

Aband. oil well , Gas well , Input well X, SWD , D & A

Plugging contractor: Halliburton License# -

Address: Hays, Kansas 67601

Company to plug at: Hour: A.M. Day: 31 Month: January Year: 94

Plugging proposal received from: Gordon Eggers

Company: Kaiser-Francis Oil Company Phone:

Were: Ordered 100 sxs. common with 1/4# F.C. plus 200 sxs. 60/40
posmix - 10% gel with 1/4# F.C. plus 500# hulls.
5 1/2" at 3459' w/150 sxs. Perfs. 3134' - 3396'. P.B.T.D. 3457'.
Squeeze at 1984' with 450 sxs.

Plugging Proposal Received by: Dennis Hamel
Plugging operations attended by agent? All[X], Part[], None[]

Completed: Hour: 1:30P.M., Day: 31, Month: January, Year: 94

Actual plugging report: R.I.H. with tubing to 3100'. Spot 100 sxs.
common cement with 200# hulls. Pull tubing to 2600'. Spot 100 sxs.
60/40 pozmix with 100# hulls. Pull tubing to 1200'. Spot 50 sxs.
60/40 pozmix to circulate at surface - pull tubing. Squeeze casing
with 15 sxs. cement. Max. 500#. S.I.P. 250#. 8 5/8" S.P. Pressured
up 500# - cement at surface.

RECEIVED
STATE CORPORATION COMMISSION
2-4-94
FEB - 4 1994

Remarks: Halliburton Cementing.
Condition of casing(in hole): GOOD BAD X Anhy. plug: YES X CONSERVATION DIVISION
Bottom plug(in place): YES X, CALC , NO Dakota plug: YES Wichita, Kansas
Plugged through TUBING X, CASING . Elevation: GL

I did X did not [] observe the plugging.

Dennis L. Hamel
(agent)

INVOICED
DATE FEB 07 1994
INV. NO. 39882
1-31