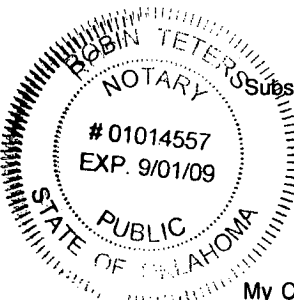
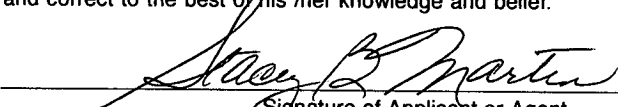
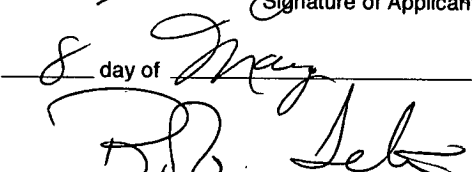


**KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
CLOSURE OF SURFACE PIT**

Form CDP-4
April 2004
Form must be Typed

Operator Name: <u>Tailwater, Inc.</u>	License Number: <u>32461</u>
Operator Address: <u>6421 Avondale, Ste. 212, Oklahoma City, OK 73116</u>	
Contact Person: <u>Christian L. Martin</u>	Phone Number: (<u>405</u>) <u>810</u> - <u>0900</u>
Permit Number (API No. if applicable): <u>15-003-24660-0000</u>	Lease Name & Well No.: <u>Kempnich South 4-IW</u>
Type of Pit: <input type="checkbox"/> Emergency Pit <input type="checkbox"/> Burn Pit <input type="checkbox"/> Settling Pit <input checked="" type="checkbox"/> Drilling Pit <input type="checkbox"/> Workover Pit <input type="checkbox"/> Haul-Off Pit	Pit Location (QQQQ): sw - nw - ne - sw Sec. <u>22</u> Twp. <u>20S</u> R. <u>20</u> <input checked="" type="checkbox"/> East <input type="checkbox"/> West <u>3055</u> Feet from <input checked="" type="checkbox"/> North / <input type="checkbox"/> South Line of Section <u>1495</u> Feet from <input type="checkbox"/> East / <input checked="" type="checkbox"/> West Line of Section <u>Anderson</u> County
Date of closure: <u>March 18, 2009</u> Was an artificial liner used? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No If no, how were the sides and bottom sealed to prevent downward migration of the pit contents? <u>Fresh Water - Natural clays prevent migration</u> Abandonment procedure of pit:	
KANSAS CORPORATION COMMISSION MAY 11 2009 RECEIVED	
The undersigned hereby certifies that he / she is <u>agent</u> for <u>Tailwater, Inc</u> (Co.), a duly authorized agent, that all information shown hereon is true and correct to the best of his /her knowledge and belief.	
	Subscribed and sworn to me on this <u>8</u> day of <u>May</u> <u>2009</u>  _____ Signature of Applicant or Agent  _____ Notary Public My Commission Expires: <u>9-01-09</u>