



KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

1023681

Form C-1  
October 2007

Form must be Typed  
Form must be Signed  
All blanks must be Filled

For KCC Use:  
Effective Date: 11/04/2008  
District # 3  
SGA?  Yes  No

NOTICE OF INTENT TO DRILL

Must be approved by KCC five (5) days prior to commencing well

Expected Spud Date: 11/3/2008  
month day year

OPERATOR: License# 3895  
Name: Bobcat Oilfield Services, Inc.  
Address 1: 30805 COLD WATER RD  
Address 2:  
City: LOUISBURG State: KS Zip: 66053 + 8108  
Contact Person: Bob Eberhart  
Phone: 913-837-2823

CONTRACTOR: License# 4339  
Name: Jackson, Dale E & Sue Ellen dba Dale E. Jackson Production Co.

Well Drilled For:  Oil  Gas  Seismic; # of Holes  Other  
Well Class:  Enh Rec  Storage  Disposal  Other  
Type Equipment:  Infield  Pool Ext.  Wildcat  Other  
 Mud Rotary  Air Rotary  Cable

If OWWO: old well information as follows:  
Operator:  
Well Name:  
Original Completion Date: Original Total Depth:

Directional, Deviated or Horizontal wellbore?  Yes  No  
If Yes, true vertical depth:  
Bottom Hole Location:  
KCC DKT #:

Spot Description:  
NE - SW - SE - SE Sec. 8 Twp. 20 S. R. 23  E  W  
(20/20/20) 410 feet from  N /  S Line of Section  
770 feet from  E /  W Line of Section  
Is SECTION:  Regular  Irregular?

(Note: Locate well on the Section Plat on reverse side)  
County: Linn  
Lease Name: Synder Well # U18N  
Field Name: Cadmus LaCygne

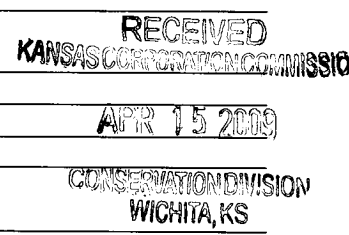
Is this a Prorated / Spaced Field?  Yes  No  
Target Formation(s): Squirrel

Nearest Lease or unit boundary line (in footage): 880  
Ground Surface Elevation: 960 Estimated feet MSL  
Water well within one-quarter mile:  Yes  No  
Public water supply well within one mile:  Yes  No  
Depth to bottom of fresh water: 100  
Depth to bottom of usable water: 150  
Surface Pipe by Alternate:  I  II  
Length of Surface Pipe Planned to be set: 20

Length of Conductor Pipe (if any):  
Projected Total Depth: 900  
Formation at Total Depth: Mississippian

Water Source for Drilling Operations:  
 Well  Farm Pond  Other: Haul  
DWR Permit #:

(Note: Apply for Permit with DWR )  
Will Cores be taken?  Yes  No  
If Yes, proposed zone:



AFFIDAVIT

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et. seq.  
It is agreed that the following minimum requirements will be met:

- 1. Notify the appropriate district office prior to spudding of well;
- 2. A copy of the approved notice of intent to drill shall be posted on each drilling rig;
- 3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation.
- 4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging;
- 5. The appropriate district office will be notified before well is either plugged or production casing is cemented in;
- 6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within 120 DAYS of spud date. Or pursuant to Appendix "B" - Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. In all cases, NOTIFY district office prior to any cementing.

Submitted Electronically

Remember to:

- File Drill Pit Application (form CDP-1) with Intent to Drill;
- File Completion Form ACO-1 within 120 days of spud date;
- File acreage attribution plat according to field proration orders;
- Notify appropriate district office 48 hours prior to workover or re-entry;
- Submit plugging report (CP-4) after plugging is completed (within 60 days);
- Obtain written approval before disposing or injecting salt water.
- If this permit has expired (See: authorized expiration date) please check the box below and return to the address below.

Well Not Drilled - Permit Expired Date: 4-13-09  
Signature of Operator or Agent: Teri Driskell

For KCC Use ONLY  
API # 15-15-107-24016-00-00  
Conductor pipe required 0 feet  
Minimum surface pipe required 20 feet per ALT.  I  II  
Approved by: Rick Hestermann 10/31/2008  
This authorization expires: 10/30/2009  
(This authorization void if drilling not started within 12 months of approval date.)  
Spud date: Agent:

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

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