

For KCC Use: 10-6-08  
 Effective Date: \_\_\_\_\_  
 District # 4  
 SGA?  Yes  No

KANSAS CORPORATION COMMISSION  
 OIL & GAS CONSERVATION DIVISION

Form C-1  
 October 2007  
 Form must be Typed  
 Form must be Signed  
 All blanks must be Filled

**NOTICE OF INTENT TO DRILL**

Must be approved by KCC five (5) days prior to commencing well

Expected Spud Date: Oct. 28 2008  
month day year

OPERATOR: License# 30380  
 Name: Hupfer Operating, Inc.  
 Address 1: P.O. Box 216  
 Address 2: 201 East 32 St.  
 City: Hays State: KS Zip: 67601  
 Contact Person: Dennis D. Hupfer  
 Phone: (785) 628-8666

CONTRACTOR: License# 31548  
 Name: Discovery Drilling Co., Inc.

<b>Well Drilled For:</b>	<b>Well Class:</b>	<b>Type Equipment:</b>
<input checked="" type="checkbox"/> Oil	<input type="checkbox"/> Enh Rec	<input checked="" type="checkbox"/> Infield
<input type="checkbox"/> Gas	<input type="checkbox"/> Storage	<input type="checkbox"/> Pool Ext.
	<input type="checkbox"/> Disposal	<input type="checkbox"/> Wildcat
<input type="checkbox"/> Seismic ; _____ # of Holes	<input type="checkbox"/> Other	<input checked="" type="checkbox"/> Mud Rotary
<input type="checkbox"/> Other: _____		<input type="checkbox"/> Air Rotary
		<input type="checkbox"/> Cable

If OWWO: old well information as follows:

Operator: \_\_\_\_\_  
 Well Name: \_\_\_\_\_  
 Original Completion Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_

Directional, Deviated or Horizontal wellbore?  Yes  No  
 If Yes, true vertical depth: \_\_\_\_\_

Bottom Hole Location: \_\_\_\_\_  
 KCC DKT #: APR 13 2009

**RECEIVED**

**AFFIDAVIT**

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et. seq.

It is agreed that the following minimum requirements will be met:

1. Notify the appropriate district office **prior** to spudding of well;
2. A copy of the approved notice of intent to drill **shall be** posted on each drilling rig;
3. The minimum amount of surface pipe as specified below **shall be set** by circulating cement to the top; in all cases surface pipe **shall be set** through all unconsolidated materials plus a minimum of 20 feet into the underlying formation.
4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary **prior to plugging**;
5. The appropriate district office will be notified before well is either plugged or production casing is cemented in;
6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within **120 DAYS** of spud date. Or pursuant to Appendix "B" - Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. **In all cases, NOTIFY district office** prior to any cementing.

I hereby certify that the statements made herein are true and correct to the best of my knowledge and belief.

Date: Sept 24, 08 Signature of Operator or Agent: Dennis D. Hupfer Title: President

Remember to:

- File Drill Pit Application (form CDP-1) with Intent to Drill;
- File Completion Form ACO-1 within 120 days of spud date;
- File acreage attribution plat according to field proration orders;
- Notify appropriate district office 48 hours prior to workover or re-entry;
- Submit plugging report (CP-4) after plugging is completed (within 60 days);
- Obtain written approval before disposing or injecting salt water.
- If this permit has expired (See: authorized expiration date) please check the box below and return to the address below.

Well Not Drilled - Permit Expired Date: \_\_\_\_\_  
 Signature of Operator or Agent: \_\_\_\_\_

**For KCC Use ONLY**  
 API # 15 - 009-25273-0000  
 Conductor pipe required None feet  
 Minimum surface pipe required 420 feet per ALT  I  II  
 Approved by: RWH 10-1-08  
 This authorization expires: 10-1-09  
 (This authorization void if drilling not started within 12 months of approval date.)  
 Spud date: \_\_\_\_\_ Agent: \_\_\_\_\_

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

Spot Description: \_\_\_\_\_  
 \_\_\_\_\_ - SE - NW - NW Sec. 16 Twp. 16 S. R. 13  E  W  
 \_\_\_\_\_ feet from  N /  S Line of Section  
 \_\_\_\_\_ feet from  E /  W Line of Section  
 Is SECTION:  Regular  Irregular?

(Note: Locate well on the Section Plat on reverse side)

County: Barton  
 Lease Name: Wittig-Shelton Well #: 4  
 Field Name: Trapp

Is this a Prorated / Spaced Field?  Yes  No

Target Formation(s): Arbuckle

Nearest Lease or unit boundary line (in footage): 990'

Ground Surface Elevation: 1924 feet MSL

Water well within one-quarter mile:  Yes  No

Public water supply well within one mile:  Yes  No

Depth to bottom of fresh water: 280

Depth to bottom of usable water: 400

Surface Pipe by Alternate:  I  II

Length of Surface Pipe Planned to be set: 450

Length of Conductor Pipe (if any): None

Projected Total Depth: 3450

Formation at Total Depth: Arbuckle

Water Source for Drilling Operations:

Well  Farm Pond  Other:

DWR Permit #: \_\_\_\_\_

(Note: Apply for Permit with DWR)

Will Cores be taken?  Yes  No

If Yes, proposed zone: \_\_\_\_\_

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 KANSAS CORPORATION COMMISSION

**SEP 29 2008**

CONSERVATION DIVISION  
 WICHITA, KS

16  
16  
13  
 E  W

15-009-25273-0000

15-009-25273-00-00



4-8-09 RECEIVED  
KANSAS CORPORATION COMMISSION

APR 13 2009

CONSERVATION DIVISION  
WICHITA, KS

Kec

Please Cancel this  
Intent Due to Low  
Oil Prices

Thanks

Dennis Hupfer  
President