	£	
For KCC Use:	101, 50	
Effective Date: .	10-6-08	
District #	4	
SCA2 TV	e VNo	

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

October 2007 Form must be Typed Form must be Signed All blanks must be Filled

NOTICE OF INTENT TO DRILL

Must be approved by KCC fiv	e (5) days prior to commencing well
Expected South Date: Oct. 28 2008	Spot Description:
Expected Spud Date: Oct. 28 2008 month day year	<u>SE_NW_NW_Sec.16_Twp.16_S.R.13</u> EX_W
20200	(a/a/a/a) 990 feet from XN / S Line of Section
OPERATOR: License# 30380 Hupfer Operating, Inc.	990 / feet from E / K W Line of Section
P.O. Roy 216	Is SECTION: A Regular Irregular?
201 Fact 32 St	
City: Hays State: KS Zip: 67601 +	(Note: Locate well on the Section Plat on reverse side) County: Barton
Contact Person: Dennis D. Hupfer	County: Barton Lease Name: Wittig-Shelton Well #: 4
Phone: (785) 628-8666	Field Name: Trapp
CONTRACTOR: License# 31548	Is this a Prorated / Spaced Field?
Name: Discovery Drilling Co., Inc	Target Formation(s): Arbuckle
,	Nearest Lease or unit boundary line (in footage): 990
Well Drilled For: Well Class: Type Equipment:	Ground Surface Elevation: 1924 feet MSL
X Oil Enh Rec X Infield X Mud Rotary	Water well within one-quarter mile:
Gas Storage Pool Ext. Air Rotary	Public water supply well within one mile:
Disposal Wildcat Cable	Depth to bottom of fresh water: 280
Selsmic ; # of HolesOtherOther:	Depth to bottom of usable water: 400
Outer.	Surface Pipe by Alternate: XII III
If OWWO: old well information as follows:	Length of Surface Pipe Planned to be set: 450
Operator:	Length of Conductor Pipe (if any): None
Well Name:	Projected Total Depth: 3450
Original Completion Date: Original Total Depth:	Formation at Total Depth: Arbuckle
	Water Source for Drilling Operations:
Directional, Deviated or Horizontal wellbore? Yes X No	Well X Farm Pond Other:
AANSAL CODDAMATION CO.	
If Yes, true vertical Beach UKPORATION COMMISSION	DWR Permit #:
If Yes, true vertical depart UKPORATION COMMISSION Bottom Hole Location:	DWR Permit #:
If Yes, true vertical depart UKPORATION COMMISSION Bottom Hole Location:	DWR Permit #:
If Yes, true vertical Babak UKPORATION COMMISSION Bottom Hole Location: KCC DKT #:	DWR Permit #:
If Yes, true vertical Baban UKPORATION COMMISSION Bottom Hole Location: KCC DKT #: APR 1 3 2009 RECEIVED	DWR Permit #:
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15-009-25273-00-00

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"Helping To Make America
Independent Of Foreign Oil"

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ASERVATION DIVISION WICHITA.KS

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