

For KCC Use:
 Effective Date: 1-14-08
 District #: 3
 SGA? Yes No

KANSAS CORPORATION COMMISSION
 OIL & GAS CONSERVATION DIVISION

Form C-1
 October 2007
 Form must be Typed
 Form must be Signed
 All blanks must be Filled

NOTICE OF INTENT TO DRILL

Must be approved by KCC five (5) days prior to commencing well

Expected Spud Date: 1/15/08
 month day year

OPERATOR: License# 33539
 Name: Cherokee Wells, LLC
 Address 1: P.O. Box 298
 Address 2:
 City: Frederia State: KS Zip: 66736
 Contact: Person: Tracy Miller
 Phone: 620-378-3650
 CONTRACTOR: License# 33072
 Name: Well Refined Drilling

Spot Description:
 C NE SE Sec. 9 Twp. 29 S. R. 13 E W
 1980 1700 feet from N S Line of Section
 880 1200 feet from E W Line of Section

is SECTION: Regular Irregular?

(Note: Locate well on the Section Plat on reverse side)

County: Elk
 Lease Name: Shrine, Russell Unit Well #: A-2
 Field Name: Cherokee Basin Coal Gas Area

Is this a Prorated / Soaced Field? Yes No

Target Formation(s): Mississippian

Nearest Lease or unit boundary line (in footage): 660

Ground Surface Elevation: 927.5 feet MSL

Water well within one-quarter mile: Yes No

Public water supply well within one mile: Yes No

Depth to bottom of fresh water: est. 100'

Depth to bottom of usable water: est. 200'

Surface Pipe by Alternate: I II

Length of Surface Pipe Planned to be set: 40' Minimum

Length of Conductor Pipe (if any): N/A

Projected Total Depth: 1350'

Formation at Total Depth: Mississippian

Water Source for Drilling Operations:

Well Farm Pond Other:

DWR Permit #: (Note: Apply for Permit with DWR)

Will Cores be taken? Yes No

If Yes, proposed zone:

Well Drilled For: Oil Gas Selsmic Other
 Well Class: Enh Rec Storage Disposal # of Holes
 Type Equipment: Infield Pool Ext. Wildcat Other
 Mud Rotary Air Rotary Cable

If OWWO: old well information as follows:

Operator:
 Well Name:
 Original Completion Date: Original Total Depth:

Directional, Deviated or Horizontal wellbore? Yes No

If Yes, true vertical depth: RECEIVED

Bottom Hole Location: KANSAS CORPORATION COMMISSION

KCC DKT #:

APR 09 2009

CONSERVATION DIVISION

AFFIDAVIT

RECEIVED
 KANSAS CORPORATION COMMISSION

JAN 09 2008

CONSERVATION DIVISION
 WICHITA, KS

The undersigned hereby affirms that WICHITA, KS completion and eventual plugging of this well will comply with K.S.A. 55 et. seq.

It is agreed that the following minimum requirements will be met:

1. Notify the appropriate district office **prior** to spudding of well;
2. A copy of the approved notice of intent to drill **shall be** posted on each drilling rig;
3. The minimum amount of surface pipe as specified below **shall be set** by circulating cement to the top; in all cases surface pipe **shall be set** through all unconsolidated materials plus a minimum of 20 feet into the underlying formation.
4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary **prior to plugging**;
5. The appropriate district office will be notified before well is either plugged or production casing is cemented in;
6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within **120 DAYS** of spud date
 Or pursuant to Appendix "B" - Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. **In all cases, NOTIFY district office** prior to any cementing.

I hereby certify that the statements made herein are true and correct to the best of my knowledge and belief.

Date: 1/8/08 Signature of Operator or Agent: Tracy Miller Title: Administrative Assistant

For KCC Use ONLY
 API # 15 - 049-22480-0000
 Conductor pipe required None feet
 Minimum surface pipe required 40 feet per ALT I II
 Approved by: 1/9-08
 This authorization expires: 1-9-09
 (This authorization void if drilling not started within 12 months of approval date.)
 Spud date: X Agent:

Remember to:

- File Drill Pit Application (form CDP-1) with Intent to Drill;
- File Completion Form ACO-1 within 120 days of spud date;
- File acreage attribution plat according to field prorotation orders;
- Notify appropriate district office 48 hours prior to workover or re-entry;
- Submit plugging report (CP-4) after plugging is completed (within 60 days);
- Obtain written approval before disposing or injecting salt water;
- If this permit has expired (See: authorized expiration date) please check the box below and return to the address below.

Well Not Drilled - Permit Expired Date: 4/3/09

Signature of Operator or Agent: Tracy Miller

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

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 W