

TO:  
STATE CORPORATION COMMISSION  
CONSERVATION DIVISION - PLUGGING  
130 SOUTH MARKET, SUITE 2078  
WICHITA, KANSAS 67202

API Well Number: 15-051-01432-00-01  
Spot: N2NESW Sec/Twnshp/Rge: 33-15S-20W  
2296 feet from S Section Line, 3397 feet from E Section Line  
Lease Name: BRENNER Well #: 1  
County: ELLIS Total Vertical Depth: 3983 feet

Operator License No.: 33786  
Op Name: DOUBLE D'S LLC  
Address: 133 E 12TH  
HAYS, KS 67601

String	Size	Depth (ft)	Pulled (ft)	Comment
SURF	8.625	225	0	155 SX
L1	4.5	3715	0	200 SX
PROD	5.5	3980	0	w/150 sxs

Well Type: OIL UIC Docket No: \_\_\_\_\_ Date/Time to Plug: 04/29/2009 10:30 AM  
Plug Co. License No.: 32528 Plug Co. Name: FUNK, DAVID A. DBA OIL AND OPERATING SERVICES  
Proposal Rcvd. from: DUANE BIEKER Company: DOUBLE D'S LLC Phone: (785) 230-0113

Proposed Plugging Method: Ordered 300 sxs 60/40 pozmix - 4% gel - 600# hulls.  
DV at 1540' w/525 sxs cwc.  
4 1/2" liner set at 3715' w/200 sxs cwc.

129.45

Plugging Proposal Received By: RICHARD WILLIAMS WitnessType: COMPLETE (100%)  
Date/Time Plugging Completed: 04/29/2009 11:00 AM KCC Agent: RICHARD WILLIAMS

Actual Plugging Report:

Quality Oil Well Cementing pumped 300 sxs 60/40 pozmix - 4% gel with 600# hulls.  
Max. P.S.I. 150#. S.I.P. 50#.  
Backside instant pressure. DV at 1540' w/525 sxs cwc.

Perfs:

Top	Bot	Thru	Comments
3764	3766		"I" ZONE
3736	3742		"H" ZONE

INVOICED  
DATE 5-12-09  
INV. NO. 2009061543

KANSAS CORPORATION COMMISSION

MAY 04 2009

RECEIVED

Remarks: QUALITY OILWELL CEMENTING COMPANY.

Plugged through: CSG

District: 04

Signed

*Richard Williams*

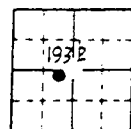
(TECHNICIAN)

CM

Form CP-2/3

APR 30 2009

6-7 Map No. OWWO WILDCAT  
 OPER RAINS & WILLIAMSON OIL CO. 1932  
 WICHITA, KS.  
 WELL #1 EDWARDS  
 CONTR CO. TOOLS  
 WC 1/2 MI SO/WALLACE FIELD (CGL)  
 I.P. STATE POT: P 193 BOPD-NW (GR36.9 DEG) CGL  
 3980½-86½



33-155-20W  
 SPOT C N½ NE SW  
 CO ELLIS, KS.  
 ELEV 2285 KB

KB LOG (NEW)  
 ANH 1517+ 768  
 B/ANH 1557+ 728  
 HB 3556-1271  
 TOR 3578-1293  
 LAN 3600-1315  
 BKC 3848-1563  
 MAR CH 3916-1631  
 CGL SH 3968-1683  
 CGL SD 3979-1694  
 LTD 3983-1698  
 RTD 3983-1698

OLD INFO: (WAS J. HAL JONES #1 EDWARDS)  
 OLD SPUD 8-17-44 12" 100/CEM  
 SSO 3669-77 (LAN)  
 DST #1 (LAN) 3666-77, OP 60", R 20' MUD - NSO, NO PRESSURES  
 & #1 (LAN) 3742-46, REC 3½' DNS. CHTY LIME - W/SPOTT SAT  
 OTD 3970 LOG? D&A 9-6-44  
 NEW INFO: MIRT 5-5-66

DST #1 (CGL) 3965-83, OP 15", SI 30", OP 60", SI 30", R  
 400' OIL & MO (GR 36 DEG), ISIP 1028#/30", FP 62-187,  
 FSIP 935#/30"  
 RTD 3983' - LOG - 5½" @3980½ W/150 SX + 525 SX (2ND STAGE)  
 W/STAGE COLLAR @1540)  
 MICT, CO 3983'TD, B HVY MCO (NO AMT), § 15 BO (9½  
 M) NT, § 1¼ BO/NW/1ST HR, § 1-¾ BO/NW/2ND HR, § 1-¾ BO  
 NW/3RD HR; DD 3984', § DN, § 20 BO, NT, § 1-¾ BO/NW/1ST  
 HR, § 1-¾ BO/NW/2ND HR, § 1-¾ BO/NW/3RD HR; DO 3985',

(OLD SPL:)  
 ANH 1520  
 TOP 3292-1007  
 DODGE 3570-1285  
 LAN 3604  
 BKC 3852  
 CGL 3931  
 OTD 3970

*Data Inc*

§ DN, § 1 BO/NW/1ST HR, § 1 BO/NW/2ND HR, § ¾ BO/NW/3RD  
 HR; DO 3986½'TD, § (FLU LEVEL 2386½) 18 BOPH./NW/2 HRS,  
 B TO BTM, T&R, POP, P 68 BO/NW/14 HRS (11X36"SPM)  
 P 112 BO/NW/24 HRS  
 STATE POT: P 193 BOPD NW (GR 36.9 DEG) CGL 3980½-86½ COMPLETED 6-1-66

MISCEL DATA	GEOLOGICAL	ELEV 2282 DF	SPUD DATE: 8-17-44
	FTG	2280 GR	DRL COMP
	SUPPT		FRM DATE: 5-5-66
	CSG	12" 100/CEM. 5½" 3980½ W/150 SX.	COMP DATE: 6-2-66