

15-063-19005-00-00

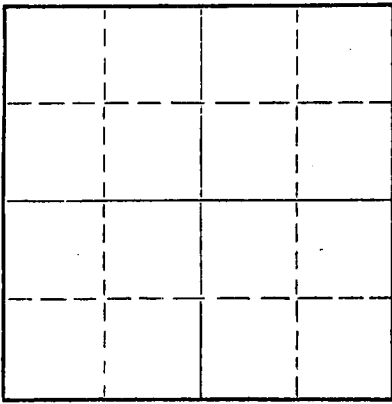
WELL PLUGGING RECORD

Give All Information Completely
Make Required Affidavit
Mail or Deliver Report to:
Conservation Division
State Corporation Commission
212 North Market, Insurance Bldg.
Wichita, Kansas

Gove County, Sec. 5 Twp. 11s Rge. 30w (E) (W)

Location as "NE/CNW/SW" or footage from lines C NE NW
Lease Owner John O. Farmer, Inc.
Lease Name Dickman Well No. 1
Office Address P.O. Box 352, Russell, Kansas
Character of Well (completed as Oil, Gas or Dry Hole) Dry Hole
Date well completed 7/17 19 65
Application for plugging filed 7/17 19 65
Application for plugging approved 7/17 19 65
Plugging commenced 7/17 19 65
Plugging completed 6:45 P.M. 7/17 19 65
Reason for abandonment of well or producing formation Dry Hole

NORTH



Locate well correctly on above
Section Plat

If a producing well is abandoned, date of last production _____ 19____
Was permission obtained from the Conservation Division or its agents before plugging was com-
menced? Yes

Name of Conservation Agent who supervised plugging of this well W. L. Nichols, Morland, Kansas
Producing formation _____ Depth to top _____ Bottom _____ Total Depth of Well 4820' Feet
Show depth and thickness of all water, oil and gas formations.

OIL, GAS OR WATER RECORDS

CASING RECORD

FORMATION	CONTENT	FROM	TO	SIZE	PUT IN	PULLED OUT

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same and depth placed, from _____ feet to _____ feet for each plug set.

Plug # 1 600' 20 sx. cement
Plug # 2 180' 20 sx. cement
Plug # 3 40' 10 sx. cement
Completed: 6:45 7/17/65

RECEIVED
STATE CORPORATION COMMISSION
7-21-1965
JUL 21 1965
CONSERVATION DIVISION
Wichita, Kansas

(If additional description is necessary, use BACK of this sheet)

Name of Plugging Contractor John O. Farmer, Inc.
Address P.O. Box 352, Russell, Kansas

STATE OF KANSAS, COUNTY OF RUSSELL, ss.
JOHN O. FARMER, President (employee of owner) or (owner or operator) of the above-described well, being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-described well as filed and that the same are true and correct. So help me God.

(Signature) John O. Farmer
P.O. Box 352, Russell, Kansas
(Address)

SUBSCRIBED AND SWORN TO before me this 20th. day of July, 19 65

My commission expires February 15, 1967

Helen Carlson
Helen Carlson Notary Public.

OPERATOR John O. Farmer, Inc.

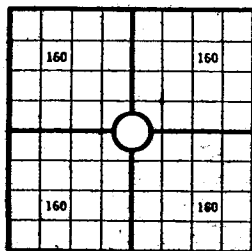
FORMATION RECORD

ADDRESS P.O. Box 352, Russell, Kansas

Give detailed description and thickness of all formation drilled through, contents of sand, whether dry, water, oil or gas.

640 Acres

N



Locate well correctly

COUNTY Gove, SEC. 5, TWP. 11s, RGE. 30WCOMPANY OPERATING John O. Farmer, Inc.OFFICE ADDRESS P.O. Box 352, Russell, KansasDRILLING STARTED 7/3, 1965 DRILLING FINISHED 7/17, 1965

DATE OF FIRST PRODUCTION _____ COMPLETED _____

WELL LOCATED C $\frac{1}{4}$ NE $\frac{1}{4}$ NW $\frac{1}{4}$, North of South

Line and _____ ft. East of West Line of Quarter Section

Elevation (Relative to sea level) DERRICK FLOOR 2940' GROUND 2937'CHARACTER OF WELL (Oil, gas or dryhole) Dryhole

OIL OR GAS SANDS OR ZONES

Name	From	To	Name	From	To
1			4		
2			5		
3			6		

Perforating Record If Any

Shot Record

Formation	From	To	No. of Shots	Formation	From	To	Size of Shot

CASING RECORD

Amount Set								Amount Pulled		Packer Record	
Size	Wt.	Thds.	Make	Ft.	In.	Ft.	In.	Size	Length	Depth Set	Make

Liner Record: Amount _____ Kind _____ Top _____ Bottom _____

CEMENTING AND MUDDING

Size	Amount Set		Sacks Cement	Chemical		Method of Cementing	Amount	Mudding Method	Results (See Note)
	Ft.	In.		Gal.	Make				
8 5/8"	180		125	SX.					

Note: What method was used to protect sands if outer strings were pulled? _____

NOTE: Were bottom hole plugs used? _____ If so, state kind, depth set and results obtained _____

TOOLS USED

Rotary Tools were used from 0 feet to R.T.D. Cable tools were used from _____ feet to _____ feet, and from _____ feet to _____ feet, and from _____ feet to _____ feet to _____Type Rig Rotary

INITIAL PRODUCTION TEST

Describe initial test: whether by flow through tubing or casing or by pumping _____

Amount of Oil Production _____ bbls. Size of choke, if any _____ Length of test _____ Water

Production _____ bbls. Gravity of oil _____ Type of Pump if pump is used, describe _____

Formation	Top	Bottom	Formation	Top	Bottom
Surface		250			
Shale	250	1280			
Shale & Sand	1280	2050			
Shale	2050	2466			
Anhydrite	2466	2495			
Shale & Shells	2495	2695			
Shale & Lime	2695	3155			
Lime & Shale	3155	3565			
Shale	3565	3700			
Lime & Shale	3700	4105			
Lime	4105	4220			
Lime & Shale	4220	4820			
Rotary T.D.	4820				

Log Tops:

Heebner	3951
Toronto	3974
Lansing	3991
Base Kansas City	4261
Fort Scott Shale	4445
Fort Scott Lime	4453
Cherokee	4482
Conglomerate	4536
Spergen	4554
Warsaw	4608
Osage	4667
Gilmore City	4749
Viola	4792
Log T.D.	4822

I, the undersigned, being first duly sworn upon oath, state that this well record is true, correct and complete according to the records of this office and to the best of my knowledge and belief.

John O. Farmer
Name and title of representative of company
President

Subscribed and sworn to before me this 20th day of July, 1965My Commission expires 2/15/67

Helen Carlson
Notary Public.

30W
RGE.
11S
TWP.
5
SEC.
1
COUNTY
GOVE
WELL NO.
DICKMAN
FARM NAME

15-063-14005-00-00