STATE OF KANSAS STATE CORPORATION COMMISSION

/5-063-00037-00-00 WELL PLUGGING RECORD

Give All Information Completely				OB		Strike out upper line
Make Required Affidavit		FORMA	ATION P	LUGGING	RECORI	when reporting plug- ging off formations.
Mail or Deliver Report to: Conservation Division						*
State Corporation Commission 800 Bitting Building						;e(<i>E</i>) 30 (<i>W</i>)
Wichita, Kansas	Location as "NE¼NW¼SW¼" or footage from linesNW. NW. NE					
NORTH						
0						Well No1-
	Office Address 2003 Philtower Building, Tulsa, Oklahoma					
	Character of Wel	ll (completed as	Oil, Gas or I	Ory Hole)	Dry Ho	ole
	Date well completed October 16, 1948					
	Application for plugging filed October 16, 1948					
1 36	Application for p	lugging approve	_{ed} Octob	oer 16, 194	.8	19
	Application for plugging approved October 16, 1948 19 Plugging commenced October 17, 1948 19					
d i l l	Plugging completed. October 17, 1948 19					19
	Desgan for shore	donmont of well	l or producing	formation	dry hole	3
	Reason for abandonment of well or producing formation					
						ore plugging was com-
Locate well correctly on above Section Plat						
Name of Conservation Agent who super	rvised plugging of this	wellM.A.	Rives	Hays, Ka	nsas	1
Producing formation none	Depth	to top	Bottom	7	Total Depth of	Well 4897 Feet
Show depth and thickness of all water, of						•
						CLOSSIC DECORD
OIL, GAS OR WATER RECORDS						CASING RECORD
77.	Content	From	То	Size	Put In	Pulled Out
Formation			1			
none		Surf	ace pipe	275 reet_1	2.3/0	none
		ceme	pred wir	1.299.SACKS	cemeur	
				:		
		, , , , , , , , , , , , , , , , , , ,				
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		•••••				
placed at 250 fee to within 16 feet within 5 feet of	of ton. 10 sa	icks cement	t dumped (on top of t	olug, illi	ing casing co
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	• • • • • • • • • • • • • • • • • • • •					
				10-10		
					19cm	
	••••••			9	9.78	
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				*		
				•••••	•	
					······································	
				•••••		***************************************
	. (If additional d	escription is necessa	ary use BACK of	f this sheet)		••••••••••••••
Correspondence regarding this we	Il chould be addressed	to Darby	& Bothwe	11. Inc.		
Correspondence regarding this well should be addressed to Darby & Bothwell, Inc. Address Building						
Address Wichita (2), Kansas						
			VS	ansas		
STATE OF Kansas	COUNT	TY OF Sed	gwick		SS	
R.A.Bothwell	, 00011.	(am	nlovee of owr	•		he shove-described well
being first duly sworn on oath, says:						
				id matters heren	u contamed and	i the log of the above
described well as filed and that the sar	ne are true and correc	et. So neip me	God.	167	1/ 00	
		(Signature)		~ voe	Kurll	
						•
			612 Or	pheum Buil	ding, Wich	ita, Kansas
	3013		_	- \	Audress)	A A COMPANY
Subscribed and Sworn to before me this 19th day of October, 1948						
	<u></u>			1 · 1 M	MAN	10h
	1050			V 7	100 (1)	Notary Public.
My commission expires October L	19LYJC	22-2625 2	2-48—15M			

McDowell No. 1 Well

NW NW NE Sec. 36-115-30W

Gove County, Kansas

Date Spudded September 17, 1948 Date Completed October 16, 1948

Operator: Darby & Bothwell, Inc.

Total depth

4897 feet

Contractor:

Iron Drilling Co.

Elevation

2885 DF

Casing Record:

275' 13 3/8" surface pipe cemented with 235 sacks

No oil string run No Electric log run

Dry and abandoned October 16, 1948

FORMATION TOPS

Anhydri to	2393
Topeka	3710
Heebner	3941
Lansing	3978
Mississippi	4555
Viola	4835
Arbuckle	4865
Total depth	4897

D.S.T. 4240 to 4255, open 35 minutes, recovered 115 feet mud and salt water.

(Figures indicate bottom of formation)

	يخشيس تا
Sand & blue shale	0 to 272
Lime shell	272 to 275
Blue shale	275 to 410
Shale	410 to 760
Broken lime	760 to 800
Shale & shells	800 to 1045
lime	1045 to 1065
shale	1065to 1205
sand	1205 to 1250
sand & shells	1250 to 1630
sand	1630 to 1700
blue shale	1700 to 1820
anhydrite	1820 to 1835
shale & gyp	1835 to 1900
red rock	1900 to 1965
	1965 to 1980
	1980 to 2350
red beds & lime shells	
ahhydrite	2393 to 2428
red shale & anhydrite	
shale & gyp streaks	2635 to 2780
shale & lime	2780 to 2913
broken lime	2913 to 2930
lime	2930 to 3100
broken lime	3100 to 3112
	3112 to 3155
shale & broken lime	3155 to3200
sandy lime	3200 to 3250
lime and shells	3250 to 3430
lime broken & shale	3430 to 3503
Tame of Avent or purging	עטעע שט טעגעע

sandy lime

lime

lime & shale

black shale

lime & shale

10-19-1948

1948

Subscribed and sworn to before me this 19th day of October

Notary Public

My commission expires

October 4, 1952

lime 4075 to 4175 4175 to 4640 lime & shale lime & chert 4640 to 4746 4746 to 4897 T.D. 1imo

3503 to 3520

3520 to 3745

3745 to 3935

3941 to 4075

3935 to

The undersigned, R.A.Bothwell, of Darby & Bothwell, Inc., hereby certifies that the above log is a true copy of formations shown on drilling log.