

Notice: Fill out COMPLETELY and return to Conservation Division at the address below within 60 days from plugging date.

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
WELL PLUGGING RECORD
K.A.R. 82-3-117

Form CP-4
March 2009
Type or Print on this Form
Form must be Signed
All blanks must be Filled

OPERATOR: License #: 5088
Name: John J. Darrah
Address 1: 225 N., Market #300
Address 2: _____
City: Wichita State: KS Zip: 67203 + _____
Contact Person: G. Stoeppelwerth
Phone: (____) 620-786-4046
Type of Well: (Check one) Oil Well Gas Well OG D&A Cathodic
 Water Supply Well Other: SWD-Transferred SWD Permit #: E-25,700
 ENHR Permit #: E-25700-1 Gas Storage Permit #: _____
Is ACO-1 filed? Yes No If not, is well log attached? Yes No
Producing Formation(s): List All (If needed attach another sheet)
Arbuckle Depth to Top: 3902 Bottom: 3905 T.D. 3845
Marmaton Depth to Top: 3783 Bottom: 3798 T.D. _____
Lansing-KC Depth to Top: 3493 Bottom: 3796 T.D. 3510

API No. 15 - 195-21171-00-02
Spot Description: SE SW NW
Sec. 11 Twp. 13 S. R. 21 East West
2810 3147 Feet from North South Line of Section
990 4404 Feet from East West Line of Section
Footages Calculated from Nearest Outside Section Corner:
 NE NW SE SW
County: Trego
Lease Name: Hamburg Well #: 5
Date Well Completed: June 1983
The plugging proposal was approved on: April 24, 2009 (Date)
by: Case Morris (KCC District Agent's Name)
Plugging Commenced: April 28, 2009
Plugging Completed: April 28, 2009

Show depth and thickness of all water, oil and gas formations.

Oil, Gas or Water Records		Casing Record (Surface, Conductor & Production)			
Formation	Content	Casing	Size	Setting Depth	Pulled Out
		Surface	8 5/8	260	0
		Production	5 1/2	3966	0

Describe in detail the manner in which the well is plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same depth placed from (bottom), to (top) for each plug set.

Pumped 5 bbls water down tubing @ 3030', Mixed and pumped 11 sks gel (33 Bbls), Mixed & pumped 50 sks 60/40 Poz w/ 4% gel and 200# hulls, while pumping displaced 20 + bbls of good oil (not foamy but live) simulatneously recovered by vacuum truck, total recovery 25+ bbls. Pulled tubing to 2050 ft. Mixed and pumped 205 sks Pox as before with 300# hulls, circulated to surface, Pulled tubing, Topped with 10 sks. Squeezed 10 sks into 8 5/8" X 5 1/2" annulus to 350 psi.

Plugging Contractor License #: 34082 Name: Alliance Well Service Inc
Copeland Acid & Cement/Alliance Well Service
Address 1: 714 S. Patton, Great Bend, 67530 -Copeland Address 2: 271 Lake Road, Pratt, 67124-Alliance
City: _____ State: Kansas Zip: _____ + _____
Phone: (620-) 793-3366-Copeland 785-623-3014-Alliance

Name of Party Responsible for Plugging Fees: John J. Darrah
State of Kansas County, Sedgwick, ss.
George P. Stoeppelwerth, Agent
(Print Name) Employee of Operator or Operator on above-described well,

being first duly sworn on oath, says: That I have knowledge of the facts statements, and matters herein contained, and the log of the above-described well is as filed, and the same are true and correct, so help me God.

Signature: _____

KANSAS CORPORATION COMMISSION

MAY 05 2009
RECEIVED