

15-063-21458-00-00  
State of Kansas

EFFECTIVE DATE: 9-13-93  
DISTRICT # 4  
SEAT Yes No

NOTICE OF INTENTION TO DRILL

Must be approved by the K.C.C. five (5) days prior to commencing well

Expected Spud Date 8.9 2.2 93  
month day year

Spot SW-SW Sec. 26. Twp. 11 S. Rg. 31. East West

OPERATOR: License # 5011  
Name: Viking Resources, Inc.  
Address: 105 S. Broadway Suite 1040  
City/State/Zip: Wichita, Ks. 67202-4224  
Contact Person: Rob. Patton  
Phone: (316)262-2502

660 feet from South / North line of Section  
660 feet from East / West line of Section  
IS SECTION X REGULAR IRREGULAR?

(NOTE: Locate well on the Section Plat on Reverse Side)

County: Gove  
Lease Name: Schroeder Well #: 2  
Field Name: Wildcat

CONTRACTOR: License #: 5422  
Name: Abercrombie Drilling, Inc.

Is this a Prorated/Spaced Field? yes X no  
Target Formation(s): Mississippi

Nearest lease or unit boundary: 660  
Ground Surface Elevation: Unknown 2904 feet MSL

Well Drilled For: Well Class: Type Equipment:  
..X Oil ... Enh Rec ... Infield ..X Mud Rotary  
... Gas ... Storage ... Pool Ext. ... Air Rotary  
... OWWO ... Disposal ..X Wildcat ... Cable  
... Seismic; ... # of Holes ... Other

Water well within one-quarter mile: yes X no  
Public water supply well within one mile: yes X no

Depth to bottom of fresh water: 150  
Depth to bottom of usable water: 1750

Surface Pipe by Alternate: 1 X 2  
Length of Surface Pipe Planned to be set: 200

Length of Conductor pipe required: 0  
Projected Total Depth: 4600

Formation at Total Depth: Mississippi  
Water Source for Drilling Operations:

If OWWO: old well information as follows:  
Operator:  
Well Name:  
Comp. Date: Old Total Depth

... well X farm pond other  
DWR Permit #:  
Will Cores Be Taken?: yes X no

Directional, Deviated or Horizontal wellbore? yes X no  
If yes, true vertical depth:  
Bottom Hole Location:

If yes, proposed zone:

AFFIDAVIT

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55-101, et. seq.

It is agreed that the following minimum requirements will be met:

- 1. Notify the appropriate district office prior to spudding of well;
- 2. A copy of the approved notice of intent to drill shall be posted on each drilling rig;
- 3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation;
- 4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging;
- 5. The appropriate district office will be notified before well is either plugged or production casing is cemented in;
- 6. IF AN ALTERNATE II COMPLETION, PRODUCTION PIPE SHALL BE CEMENTED FROM BELOW ANY USABLE WATER TO SURFACE WITHIN 120 DAYS OF SPUD DATE. IN ALL CASES, NOTIFY DISTRICT OFFICE PRIOR TO ANY CEMENTING.

I hereby certify that the statements made herein are true and to the best of my knowledge and belief.

Date: 8-4-93 Signature of Operator or Agent: James B. Deulin Title: president

FOR KCC USE:  
API # 15- 063-21458  
Conductor pipe required None feet  
Minimum surface pipe required 200 feet per Alt. X  
Approved by: CB 9-8-93  
This authorization expires: 3-8-93  
(This authorization void if drilling not started within 6 months of effective date.)  
Spud date: Agent:

REMEMBER TO:

- File Drill Pit Application (form CDP-1) with Intent to Drill;
- File Completion Form ACO-1 within 120 days of spud date;
- File acreage attribution plat according to field proration orders;
- Notify appropriate district office 48 hours prior to workover or re-entries;
- Submit plugging report (CP-4) after plugging is completed;
- Obtain written approval before disposing or injecting salt water.

Mail to: Conservation Division, 200 Colorado Derby Building, 202 W. First St., Wichita, Kansas 67202-1286.

RECEIVED  
STATE CORPORATION COMMISSION  
9-8-1993  
SEP 08 1993  
CONSERVATION DIVISION  
Wichita, Kansas

26  
11  
13

**IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW**

**PLAT OF ACREAGE ATTRIBUTABLE TO A WELL IN A PRORATED OR SPACED FIELD**

If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field, complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API NO. 15- \_\_\_\_\_  
 OPERATOR Viking Resources Inc.  
 LEASE Schroeder  
 WELL NUMBER 2  
 FIELD WC

LOCATION OF WELL: COUNTY Gove  
 \_\_\_\_\_ feet from south/north line of section  
660 feet from east/west line of section  
 SECTION 26 TWP 11s RG 31w

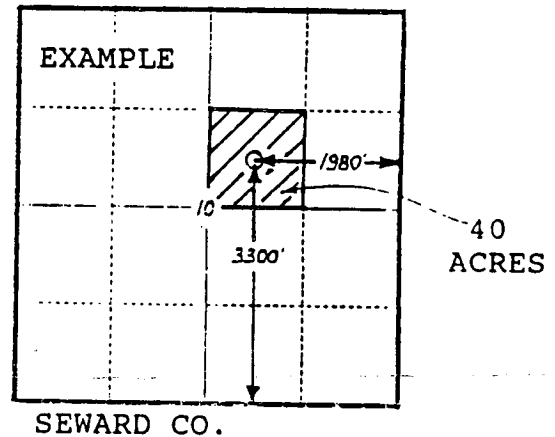
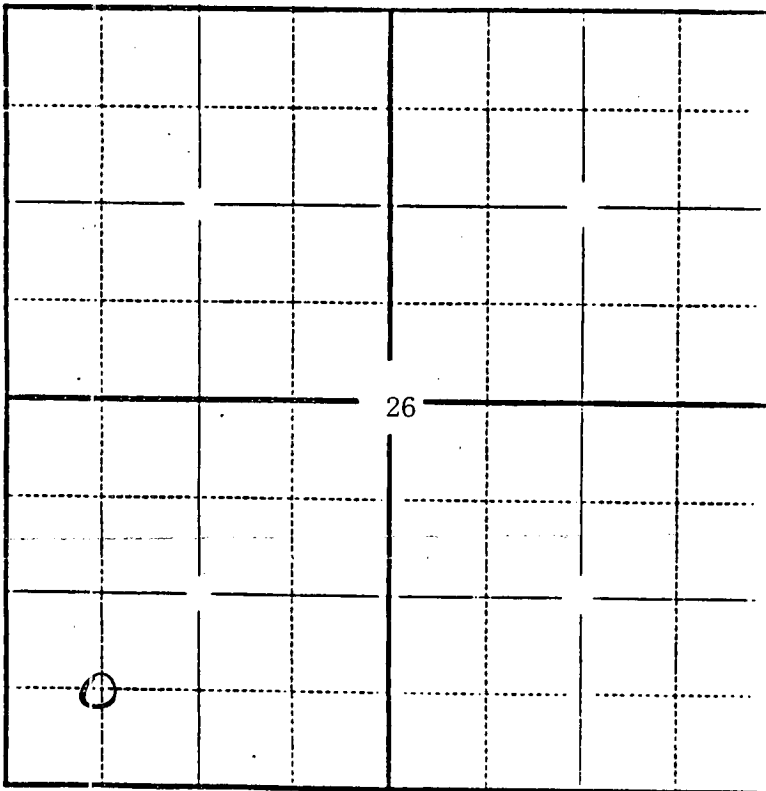
NUMBER OF ACRES ATTRIBUTABLE TO WELL 160  
 QTR/QTR/QTR OF ACREAGE \_\_\_\_\_

IS SECTION \_\_\_\_\_ REGULAR or \_\_\_\_\_ IRREGULAR  
**IF SECTION IS IRREGULAR, LOCATE WELL FROM NEAREST CORNER BOUNDARY.**

Section corner used: \_\_\_\_\_ NE \_\_\_\_\_ NW \_\_\_\_\_ SE \_\_\_\_\_ SW

**PLAT**

(Show location of the well and shade attributable acreage for prorated or spaced wells.)  
 (Show footage to the nearest lease or unit boundary line.)



**In plotting the proposed location of the well, you must show:**

- 1) The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.;
- 2) the distance of the proposed drilling location from the section's south/north and east/west lines; and
- 3) the distance to the nearest lease or unit boundary line.