

15-063-21264-00-00

FORM MUST BE TYPED
FORM C-1 12/88

State of Kansas
NOTICE OF INTENTION TO DRILL

FORM MUST BE SIGNED
ALL BLANKS MUST BE FILLED

Must be approved by the K.C.C. five (5) days prior to commencing well

Expected Spud Date 04/19/89
month day year

NW NE NE 17 11 31 East
Sec Twp S, Rg West

OPERATOR: License # 8541
PETEX, INC.
Name: 1-104 111 S. GLENSTONE
Address: SPRINGFIELD MO 65804
City/State/Zip: LARRY CHILDRESS
Contact Person:
Phone:

4950
990 feet from South line of Section
feet from East line of Section
(Note: Locate well on Section Plat Below)

CONTRACTOR: License #: 5104
BLUE GOOSE DRILLING CO, INC.

County: GOVE
Lease Name: ENGEL Well #: #3
Field Name:
Is this a Prorated Field? yes XX no
Target Formation(s): LANSING
Nearest lease or unit boundary: 330
Ground Surface Elevation: 3000 APX feet MSL
Domestic well within 330 feet: yes XX no
Municipal well within one mile: yes XX no
Depth to bottom of fresh water: 150
Depth to bottom of usable water: 1500
Surface Pipe by Alternate: 1 XX 2
Length of Surface Pipe Planned to be set: 210
Length of Conductor pipe required: *****
Projected Total Depth: 4700
Formation at Total Depth: MISSISSIPPI
Water Source for Drilling Operations:
XX well farm pond other
DWR Permit #:
Will Cores Be Taken?: yes XX no
If yes, proposed zone:

Well Drilled For: Well Class: Type Equipment:
XX Oil ... Inj XX Infield XX Mud Rotary
... Gas ... Storage ... Pool Ext. ... Air Rotary
... OAWO ... Disposal ... Wildcat ... Cable
... Seismic; ... # of Holes

If OAWO: old well information as follows:
Operator:
Well Name:
Comp. Date: Old Total Depth

Directional, Deviated or Horizontal wellbore? ... yes XX no
If yes, total depth location:

AFFIDAVIT

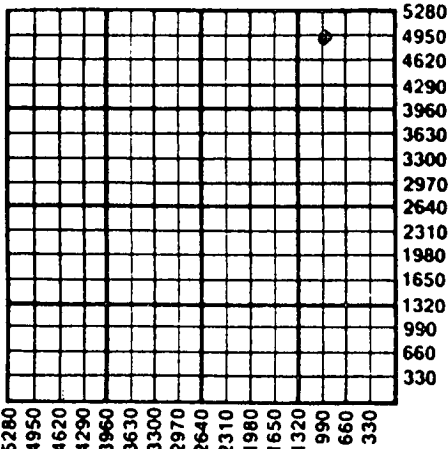
The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55-101, et. seq.

It is agreed that the following minimum requirements will be met:

- 1. The appropriate district office shall be notified before setting surface pipe;
- 2. The minimum amount of surface pipe as specified above shall be set by circulating cement to the top; in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation;
- 3. If the well is dry, a plugging proposal shall be submitted to the district office. An agreement between the operator and the district office on plug length and placement is necessary prior to plugging;
- 4. The appropriate district office will be notified before well is either plugged or production casing is cemented in;
- 5. If an Alternate II completion, production pipe shall be cemented from below any usable water to surface within 120 days of spud date. In all cases, notify district office prior to any cementing.

I hereby certify that the statements made herein are true and to the best of my knowledge and belief AS AGENT

Date: Signature of Operator or Agent: Title:



FOR KCC USE:
API # 15-063-21,264
Conductor pipe required feet
Minimum surface pipe required 200 feet per Alt. X2
Approved by: [Signature] 4-17-89
STATE CORPORATION COMMISSIONER: 4-22-89
This authorization expires: 10-17-89
(This authorization void if drilling not started within 90 days of effective date.)
Spud date: Agent:

RECEIVED
STATE CORPORATION COMMISSIONER
APR 17 1989

CONSERVATION DIVISION
Wichita, Kansas

REMEMBER TO:

- File Drill Pit Application (form CDP-1) with Intent to Drill;
- File Completion Form ACO-1 within 120 days of spud date;
- File acreage attribution plat according to field proration orders;
- Notify appropriate district office 48 hours prior to workover or re-entry;
- Submit plugging report (CP-4) after plugging is completed;
- Obtain written approval before disposing or injecting salt water.