

15-063-21399-00-00

CORRECTION

EFFECTIVE DATE: 7-29-91

FORM MUST BE TYPED
FORM C-1 4/90

State of Kansas

FORM MUST BE SIGNED
ALL BLANKS MUST BE FILLED

NOTICE OF INTENTION TO DRILL

Must be approved by the K.C.C. five (5) days prior to commencing well

Expected Spud Date 8/01/91
month day year

*70' S of
NW NE SE Sec. 17 Twp 11 S, Rg 31 X East
West

OPERATOR: License # 4767
Name: Ritchie Exploration, Inc.
Address: 125 N. Market, Suite 1000
City/State/Zip: Wichita, KS 67202
Contact Person: Rocky Milford
Phone: 316/267-4375

* 2240' feet from South line of Section
990' feet from East line of Section
(Note: Locate well on Section Plat on Reverse Side)

CONTRACTOR: License #: 5420
Name: White & Ellis Drilling, Inc.

County: Gove
Lease Name: Engel Well #: 3
Field Name: unnamed
Is this a Prorated Field? yes X no
Target Formation(s): L/KC, Marmaton, Cherokee
Nearest lease or unit boundary: 330'
* Ground Surface Elevation: 2992' feet MSL
Domestic well within 330 feet: yes X no
Municipal well within one mile: yes X no
Depth to bottom of fresh water: 120'
Depth to bottom of usable water: 1700'
Surface Pipe by Alternate: 1 X 2
Length of Surface Pipe Planned to be set: 200'
Length of Conductor pipe required:
Projected Total Depth: 4700'
Formation at Total Depth: Mississippi
Water Source for Drilling Operations:
... well ... farm pond X other

Well Drilled For: Well Class: Type Equipment:
X.. Oil ... Inj ... Infield X Mud Rotary
... Gas ... Storage ... Pool Ext. ... Air Rotary
... OWWO ... Disposal X Wildcat ... Cable
... Seismic; ... # of Holes

If OWWO: old well information as follows:
Operator:
Well Name:
Comp. Date: Old Total Depth

Directional, Deviated or Horizontal wellbore? yes X no
If yes, total depth location:

DWR Permit #:
Will Cores Be Taken?: yes X no
If yes, proposed zone:

*Was NW NE SE, 2240' FSL, Est. 2991'.

AFFIDAVIT 15:70' S of NW NE SE; 2240 FSL;
Elev = 2992

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55-101, et. seq.

- It is agreed that the following minimum requirements will be met:
1. The appropriate district office shall be notified before setting surface pipe;
 2. The minimum amount of surface pipe as specified above shall be set by circulating cement to the top; in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation;
 3. If the well is dry, a plugging proposal shall be submitted to the district office. An agreement between the operator and the district office on plug length and placement is necessary prior to plugging;
 4. The appropriate district office will be notified before well is either plugged or production casing is cemented in;
 5. If an Alternate II completion, production pipe shall be cemented from below any usable water to surface within 120 days of spud date. In all cases, notify district office prior to any cementing.

I hereby certify that the statements made herein are true and to the best of my knowledge and belief.
Date: 7/29/91 Signature of Operator or Agent: Rocky Milford Title: Geologist

FOR KCC USE:
API # 15- 063-21,399-00-00
Conductor pipe required None feet
Minimum surface pipe required 200 feet per Alt. 2
Approved by: (M) 8-8-91; 7-24-91/orig
EFFECTIVE DATE: 7-29-91
This authorization expires: 1-24-92
(This authorization void if drilling not started within 6 months of effective date.)
Spud date: _____ Agent: _____

RECEIVED
STATE CORPORATION COMMISSION
7-30-1991
JUL 30 1991
CONSERVATION DIVISION
Wichita, Kansas

12
11
31W

- REMEMBER TO:
- File Drill Pit Application (form CDP-1) with Intent to Drill;
 - File Completion Form ACO-1 within 120 days of spud date;
 - File acreage attribution plat according to field proration orders;
 - Notify appropriate district office 48 hours prior to workover or re-entry;
 - Submit plugging report (CP-4) after plugging is completed;
 - Obtain written approval before disposing or injecting salt water.

