EFFECTIVE DATE: 7-2292

## 15-063-21440-00-00

FORM C-1 4/91 FORM MUST BE TYPED FORM MUST BE SIGNED ALL BLANKS MUST BE FILLED

NOTICE OF INTENTION TO DRILL

Expected Spuid Date	SGA7Yes. V.No	Must be approved	by the K.C.C. five	(5) days prior to commencing we	H	
menth day year    Mark   Mark	Expected Spud Date 7	21	92	Spot VSE . SE . SE sec 16	Tun 11 s Ro	31W Ups
Name: ALECOLAE - EXPLICITABLION. IDC.  Address: ALECOLAE - IXPRINCER, SULTS ALDO.  CITY/State/Zip - Wichita, XS.67202  Contact Preson. ROCKY, Wilford - Lyanger - County: SOY.  Phone: (316.) 267-3375.  Listin a Prorate/Spaced Field: well s. L.  Is this Prorate/Spaced Field: well s. L.  Is the Drive Company of the Space Propaged Company of the Space Propaged Company of the Space Propaged Teal Space Field Teal Depth: M. MSS.1881.Spp.101  Is the Space Propaged Company of the Space Propaged Teal Space Field Teal Depth: M. MSS.1881.Spp.101  Is the Space Propaged Company of th	·					
Name: ALECOLAE - EXPLICITABLION. IDC.  Address: ALECOLAE - IXPRINCER, SULTS ALDO.  CITY/State/Zip - Wichita, XS.67202  Contact Preson. ROCKY, Wilford - Lyanger - County: SOY.  Phone: (316.) 267-3375.  Listin a Prorate/Spaced Field: well s. L.  Is this Prorate/Spaced Field: well s. L.  Is the Drive Company of the Space Propaged Company of the Space Propaged Company of the Space Propaged Teal Space Field Teal Depth: M. MSS.1881.Spp.101  Is the Space Propaged Company of the Space Propaged Teal Space Field Teal Depth: M. MSS.1881.Spp.101  Is the Space Propaged Company of th		6			om (South)/	ne of Section
Name: ALECOLAE - EXPLICITABLION. IDC.  Address: ALECOLAE - IXPRINCER, SULTS ALDO.  CITY/State/Zip - Wichita, XS.67202  Contact Preson. ROCKY, Wilford - Lyanger - County: SOY.  Phone: (316.) 267-3375.  Listin a Prorate/Spaced Field: well s. L.  Is this Prorate/Spaced Field: well s. L.  Is the Drive Company of the Space Propaged Company of the Space Propaged Company of the Space Propaged Teal Space Field Teal Depth: M. MSS.1881.Spp.101  Is the Space Propaged Company of the Space Propaged Teal Space Field Teal Depth: M. MSS.1881.Spp.101  Is the Space Propaged Company of th				√330 feet f	om(East)	ne of Section
Address: 128.N. Markein, Suite 1000.  (NOTE locate well on the Section Plat on Reverse Side City/State/Pip. Wichitan, KS. 62202.  Counter Person. ROCKY Milford.  Loss Name: (34.0). 287-3375.  // Suite Person. ROCKY Milford.  Loss Name: (34.0). 287-3375.  // Suite Person. ROCKY Milford.  // Suite Person. ROCKY Milford.  // Suite Person. ROCKY Milford.  // Suite Person.				IS SECTION $\underline{\hspace{1cm} X}$ REGULAR $\underline{\hspace{1cm}}$	IRREGULAR?	
contact Person. 300kV Millord.    Jab. 287-9375.   Visid Mass.   Millord.   Lase Name: A. C.				(NOTE: Locate well on the	e Section Plat on R	
Phone: (.316). 267-4375.    Phone: (.316). 267-4375.   Same: (.316). 2	City/State/Zip: Wichi	ta,KS6.72	02			
CONTRACTOR: License #: 5420.  Name: White 6. Ellis Drilling.Co.  Name: White 6. Ellis Drilling.Co.  Well Class. Type Equipment:  Decrease of the control of				Lease Name: R. Garre	t.t weii #: .1.	
CONTRACTOR: License #: 5420.  Name: WDAIE. S. ELLIS D'ELLING.CO.  Name: WDAIE. S. ELLIS D'ELLING.CO.  Nescriber of the control	Phone:(316). 26	7-4.37.5		Field Name:	· • • • • • • • • • • • • • • • • • • •	
Name: White 5. Ellis Drilling Co.  Nearest lease or unit boundery: 330!  Ground Surface Elevation: 2972!.est fast His Desertie vall within 330 feet: yes X. no Municipal vall within 330 feet: yes X. no Municipal vall within one mile: yes X. no Municipal vall information as follows:  Date: Storage People Rennet be test: 1002 202  Balantic: # of Notes Other Length of Surface Pipe Planned to be set: 1002 202  Balantic: # of Notes Other Length of Surface Pipe Planned to be set: 1002 202  Balantic: # of Notes Other Length of Surface Pipe Planned to be set: 1002 202  Boperator: Prometion at Total Depth: 4573  Wall Ame: Wall Ame	_	/		/s this a Prorated/Spaced_[	ield? yes $\overset{\mathrm{X}}{\sim}$	. ne
Secund Surface Elevation: 2772. est. feet Michael Defilied For:  Well Drilled For:  Well Class: Type Equipment:  Domestic well within 330 feet: yes X. no Municipal well within one atles: yes X. no Municipal well information as folious:  Operator:  O						
Netl Drilled For:  Well Class: Type Equipment:  Municipal well within 338 feet: yes X. no Municipal well within one mile: yes X. no Municipal well within one mile: yes X. no Depth to botton of from weter: 1200/72.  As Storage Paol Est. Air Retary Depth to botton of from weter: 1200/72.  Balanic: # of Noles Other Length of Surface Pipe Planned to be set: 2008/20.  Balanic: # of Noles Other Length of Surface Pipe Planned to be set: 2008/20.  Borator: Projected Total Depth: 45.75.  Departor: Projected Total Depth: 45.75.  Departor: Projected Total Depth: Well Kame: Water Source for Drilling Operations: Well farm pond X othe DUR Permit #:  Directional, Deviated or Horizontal wellbore? yes X no If yes, proposed zone: Will Gores Se Taken?: yes X. no If yes, proposed zone: If yes, proposed z	Name:White & Ell	is.Drillin	g.Co.			
Municipal well within one alle: yes X, no Sas Storage Pool Ext. Air Rotary Depth to bottom of great water.  Sas Storage Pool Ext. Air Rotary Depth to bottom of great water.  ONIO Disposal X Wildeat Cable Surface Pipe by Alternate: 1 X 2  Sas Storage Pool Ext. Air Rotary Depth to bottom of usable water.  Salamic: # of foldes Other Length of Surface Pipe Planned to be set: 2002/22  I compose of well information as follows: Projected Total Depth: 4675  Operator: Well Name: Water Source for Drilling Operations: Wall Amm: Water Source for Drilling Operations: Well Amm: Water Source for Drilling Operations: Will Cores Se Taken?: Yes X, no Diff yes, total depth location.  Directional, Deviated or Norizontal wellbere? Yes X, no Will Cores Se Taken?: Yes X, no If yes, proposed zone: Settom Hole Location.  AFFIDAVIT  The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 (0)1, et. seq.  16 Leagth of the appropriate district office prior to spudding of well;  2. A copy of the appropriate district office prior to spudding of well;  2. A copy of the appropriate district office prior to spudding of well;  3. The sinimum amount of surface pipe as specified before well spitus a minimum of 20 feet into the underlying formation of the pipe fall be set through all unconsolidated setterials plus as minimum of 20 feet into the underlying formation of the pipe fall water of surface pipe sequence between the operator and the district office on pluggling in appropriate district office will be noted field before well is a either plugged or production casing is commended in;  5. The appropriated district office will be noted field before well it as either plugged or production casing is commended in;  6. If It and ALTERNATE II COMPLETION, PRODUCTION PIPE SHALL BE CENETEED FROM TOTAL CENETITION OF STORAGE WITHIN 120 DAY  FILE Com						
A Oil fin Rec Infield Mud Rotary Depth to bottom of usable water: 1100000000000000000000000000000000	Well Drilled For:	Well Class:	Type Equipment:			
Gas Storage Pool Ext. Air Rotary  ONNO Disposal X Wildcat Cable  Seismic; # of Noles  Other	V		••	Municipal well within one a	iile: yes	. no .77
Seissie; # of Nales Other Length of Surface Pipe by Alternate: 1 X 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2				Depth to bottom of fresh wa	ter::	<del>50</del> 1.1.4.
Length of Surface Pipe Planned to be set:	•		Air Rotary			
Length of Conductor pipe required:	· ·		Cable	Surface Pipe by Alternate:	1}	<sup>X</sup> 2 222
If OMMO: old well information as follows:  Operator:  Operator:  Comp. Date:  Old Total Depth  Directional, Deviated or Horizontal wellbore?  Old Total Depth  Directional, Deviated or Horizontal wellbore?  Old Total Depth  DVR Permit #:  Well Gram pond X othe  DVR Permit #:  Vill Cores Be Taken?:  If yes, proposed zone:  DVR proposed zone:  AFFIDAVII  The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 101, et. seq.  It is agreed that the following minimum requirements will be met:  1. Motify the appropriate district office prior to spudding of well;  2. A copy of the appropriate district office prior to spudding of well;  2. A copy of the appropriate district office prior to spudding of well;  3. The siminum asount of surface pripe as specified below shall be set by circulating coment to the top; in all case surface pripe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation necessary prior to plugging;  3. The well is defined and present price and the well is either plugged or production casing is commented in necessary prior to plugging;  5. The appropriate district office will be notified before well is either plugged or production casing is commented in necessary prior to plugging;  5. The appropriate district office will be notified before well is either plugged or production casing is commented in:  6. If AM ALTERMATE II COMPLETION, PRODUCTION PIPE SHALL SE CENEMTED FROM SELOM ANY USABLE WATER TO SURFACE WITHIN 120 DAY  OF SMU DATE. IM ALL CASES, MOTIFY DISTRICT OFFICE PRIOR TO ANY CENEMTS.  If the sutherization would if drilling not started within 100 NOT ANY CONTROL NOTICE PRODUCTION PIPE SHALL SECOND NOTICE PIPE PIPE SHA						
Deparator:  Well Name:  Comp. Date:  Old Total Depth  DUR Permit #:  vell farm pond .X othe  DUR permit #:			• • • • • • • • • • • • • • • • • • • •			
Weter Source for Drilling Operations:  Comp. Date:						
DUR Permit #:  DUR Pe	•					ssippiar
Directional, Deviated or Norizontal wellbore? yes X. no  If yes, total depth location: If yes, proposed zone:  Bottom Hole Location.  AFFIDAVII  The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55  101, et. seq.  11 is agreed that the following minimum requirements will be met:  12. A copy of the approperiate district office prior to spudding of well;  23. The minimum amount of surface pipe as specified below shall be set by circulating cament to the top; in all case surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation  4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement; necessary prior to plugging;  5. The appropriate district office will be notified before well is either plugged or production casing is cemented in;  6. If AM ALTERNATE II COMPLETION, PRODUCTION PIPE SHALL BE CEMENTED FROM SELOW ANY USABLE WATER TO SURFACE WITHIN 120 DAY  OF SPUD DATE. IN ALL CASES, NOTIFY DISTRICT OFFICE PRIOR TO ANY CEMENTINE.  1 hereby cartify that the statements made herein are true and, to the best of my knowledge and belief.  Date: 2/16/12 Signature of Operator or Agent  White authorization void if drilling not started within 120 DAY  This authorization void if drilling not started within 120 DAY  OF SPUD DATE. IN ALL CASES, where the productor pipe required 122 feet per Alt. X.G.  Approved by:  Approved by:  This authorization expires: 1/1/93  This authorization void if drilling not started within 120 DAY  OF SPUD DATE is authorization void if drilling not started within 120 DAY  This authorization void if drilling not started within 120 DAY  OF SPUD DATE is accepted;  Approved by:  Approved						<b>&gt;</b> /
Directional, Deviated or Herizontal wellbere? yes X. no  If yes, total depth location	Comp. Date:	Old Total Dep	th		•	
If yes, total depth location:  Battom Hole Location.  AFFIDAVIT  The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 101, et. seq.  It is agreed that the following minimum requirements will be met:  1. Notify the appropriate district office prior to spudding of well;  2. A copy of the approved motice of intent to drill shall be posted on each drilling rig;  3. The minimum amount of surface pipe as specified below shall be set by circulating cament to the top; in all case surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation of 1 feet into the plugging;  5. The appropriate district effice will be notified before well is either plugged or production casing is comented in;  6. If AM ALTERMATE IT COMPLETION, PRODUCTION PIPE SMALL BE CEMENTED FROM BELOW ANY UNABLE WATER TO SURFACE WITHIN 120 DAY OF SPUB DATE. If ALL CASES, MOTIFY DISTRICT OFFICE PRIOR TO ANY CEMENTUME.  I hereby certify that the statements made herein are true and to the best of my knowledge and belief.  Date: 2/16/22 Signature of Operator or Agent: Approved by: Approved before disposing or injecting salty water.			. <b>V</b>			
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2. A copy of the approved notice of intent to drill shall be posted on each drilling rig:  3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all case surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation.  4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement in necessary prior to plugging;  5. The appropriate district office will be notified before well is either plugged or production casing is cemented in:  6. IF AM ALTERNATE II COMPLETION, PRODUCTION PIPE SHALL BE CEMENTED FROM BELOW ANY USABLE WATER TO SURFACE WITHIN 120 DAY OF SPUB DATE. IN ALL CASES, NOTIFY DISTRICT OFFICE PRIOR TO ANY CEMENTIME.  I hereby certify that the statements made herein are true and to the best of my knowledge and belief.  Date: 2/16/12 Signature of Operator or Agent.  FOR KCC USE:  Approved by:  Approv	101, et. seq.				.l will comply with	h K.S.A. 55
FOR KCC USE:  API # 15- 063 - 2 1440 - 00 - 00  Conductor pipe required Nane feet  Minimum surface pipe required 222 feet per Alt. X2  Approved by: C.B. 1-1792  This authorization expires: 1-17-93  (This authorization void if drilling not started within 170 feet 1992  REMEMBER TO:  - File Drill Pit Application (form CDP-1) with Intent to Drill; No.  - File Completion Form ACO-1 within 120 days of spud date;  - File acreage attribution plat according to field proration orders;  - Notify appropriate district office 48 hours prior to workover or re-entry;  - Submit plugging report (CP-4) after plugging is completed;  - Obtain written approval before disposing or injecting salt water.	2. A copy of the approve 3. The minimum amount of surface pipe shall be 4. If the well is dry inecessary prior to pi 5. The appropriate distriction of SPUD DATE. IN ALI I hereby certify that the str	ed notice of int of surface pipe o set through all nole, an agreeme lugging; rict office will MPLETION, PRODUC L CASES, NOTIFY	ent to drill shall has specified below unconsolidated mate nt between the operation PIPE SHALL BE COISTRICT OFFICE PRIO rein are true and to	e posted on each drilling rig; shall be set by circulating ce rials plus a minimum of 20 feet ator and the district office or well is either plugged or produce the produce of the produce of the plugged	into the underlying plug length and parties can casing is controlled the surface with all of the surfa	g formation placement is mented in:
API # 15- 063 - 2/440 - 00 - 00 Conductor pipe required Nane feet Minimum surface pipe required 222 feet per Alt. X2 Approved by: C.R 192  This authorization expires: 1-17-93 (This authorization void if drilling not started within 100 COMPORATION COMPORAT			or Agent - Free St		<b>T</b>	• • • • • • • • • • • • •
Approved by:		1	063 -21440	-00-00/	<b>K</b> A	
Approved by:		Conductor p		e foot	\S\	
- File Completion Form ACO-1 within 120 days of spud date;  - File acreage attribution plat according to field proration orders;  - Notify appropriate district office 48 hours prior to workover or re-entry;  - Submit plugging report (CP-4) after plugging is completed;  - Obtain written approval before disposing or injecting salt water.				122 feet per Alt. X 2		
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- Submit plugging report (CP-4) after plugging is completed; - Obtain written approval before disposing or injecting salt water.				days of spud date; $\geq$	<del>I</del> IS	
- Submit plugging report (CP-4) after plugging is completed; - Obtain written approval before disposing or injecting salt water.	- PI	.w acreage attric tify appropriate	oution plat according district office AR	g to Timid proration orders; hours prior to workeyer or re-e	ntry. S	
- obtain written approvat before disposing or injecting salt water.	- Sub	mit plugging rep	ort (CP-4) after pl	ugging is completed;	···// 2	lω
	- 0bt	ain written app	oval before disposi	ng or injecting salt water.	47202-1284	

## IN ALL CASES PLOT THE INTENTED WELL ON THE PLAT BELOW

## PLAT OF ACREAGE ATTRIBUTABLE TO A WELL IN A PRORATED OR SPACED FIELD

If the intented well is in a prorated or spaced field, please fully complete this side of the form. If the intented well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API NO. 15			
OPERATOR	LOCATION OF WELL: COUNTY		
LEASE	feet from south /north line of section		
WELL NUMBER	feet from east/west line of section		
FIELI)	SECTION TWP RG		
NUMBER OF ACRES ATTRIBUTABLE TO WELL	IS SECTION REGULAR OF INDECULAR		
QTR/QTR/QTR OF ACREAGE	_ IS SECTION REGULAR or IRREGULAR IF SECTION IS IRREGULAR, LOCATE WELL FROM NEAREST		
	CORNER BOUNDARY.		
	Section corner used: NE NW SE SW		
	PLAT		
(Show location of the well and shade attr	ibutable acreage for prorated or spaced wells.)		
(Show footage to the neare	st lease or unit boundary line.)		
(bliow lootage to the heare	st lease of unit boundary line.)		
	<del></del>		
	EXAMPLE		
	/980'		
	40		
16	3300' ACRES		
	······································		
	SEWARD CO.		
	<del></del>		
	330		
	~ S		

## In plotting the proposed location of the well, you must show:

- The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.;
- 2) the distance of the proposed drilling location from the section's south/north and east/west; and
- 5) the distance to the nearest lease or unit boundary line.