4-<u>031963</u>

STATE CORPORATION COMMISSION

8-18 15-063-21249-00-00

API number: 15-063-21,249

100'E.of

| CONSERVATION DIVISION - PLUGGING 200 COLORADO DERBY BUILDING WICHITA, KANSAS 67202 | NE NW NE /4 SEC. 06 , 11 4950 feet from S sect 1550 feet from E sect | ion line |
|---|--|----------------------|
| Operator license# 5086 | Lease Miller Trust | _ well # <u>A-1</u> |
| Operator: Pintail Petroleum, Inc. | County Gove | - 1.96 |
| Address: 225 North Market Suite #300 Wichita, Kansas 67202 | Well total depth <u>4700</u> fee Conductor Pipe: <u>0</u> inch @ Surface pipe 8 5/8 Inch @ | t 0 feet feet |
| Aband. oil well <u>X</u> , Gas well, Inp | out well, SWD, D & A | · <u></u> |
| Plugging contractor: D S & W Well Serv | ice, Inc. Licens | e# <u>6901</u> |
| Address: Claflin, Kansas | | |
| Company to plug at: Hour: P.M. Day: | 18 Month: August Y | ear: <u>94</u> |
| Plugging proposal received from: <u>Kevin</u> | 1 | |
| Company: D S & W Well Service, Inc. | Phone: | |
| Company: D S & W Well Service, Inc. Were: Order 210 sxs. 60/40 pozmix - Allied Cement Company. | 10% gel - 500# hulls.8747E CON | RECEIVED |
| | CONSERVA | TION DIVISION |
| Plugging Proposal Received by: <u>Carl</u> | WIGHTA Goodrow | KANSAS 10N |
| Plugging operations attended by agent? | All[X], Part[], None | [] |
| Completed: Hour: 6:45P.M., Day: 18, Mo | nth: August , Year | :_94 |
| Actual plugging report: 8 5/8" set @ 2: w/150 sxs. cwc. Prod. perf. 4196' - 4: cwc. Blanked off below CIBP @ 4160' - 6: 5/8" with one bbl. To max. P.S.I. 56: Squeezed 4 1/2" w/120 sxs. cement blend 2000#. Close in P.S.I. 2000#. | 198'. Port collar @ 2550' w/open perfs 4112' - 4121'. 8 | /275 sxs Squeezed |
| | | |
| Remarks: Condition of casing(in hole):GOOD X BE Bottom plug(in place):YES,CALC X Plugged through TUBING, CASING X I did[X]] / did[not[] observe the pl | ,NODakota plug:YES_X Elevation: | NO |
| DATE 9-6-94 PEV. MO 41140 | (agent) | CP-2/3 |
| ENVO LOS E TIME | | |