TO:

8-18

TO: ·	API number: 15-063-21,053	
STATE CORPORATION COMMISSION CONSERVATION DIVISION - PLUGGING 200 COLORADO DERBY BUILDING	8W SE NW /4 SEC. 05 , 11 S, 31 W	
	2970 feet from S section line 3630 feet from E section line	
Operator license#_5086_	Lease_Jorden A well #_1	
Operator: <u>Pintail Petroleum</u> , Inc.	County Gove	
Address: 225 North Market Suite #300 Wichita, Kansas 67202	Well total depth <u>4680</u> feet Conductor Pipe: <u>0</u> inch @ <u>0</u> feet Surface pipe 8 5/8 Inch @ <u>349</u> feet	
Aband. oil well <u>X</u> , Gas well, In		
Plugging contractor: D S & W Well Service, Inc. License# 6901		
Address: Claflin, Kansas		
Company to plug at: Hour: P.M. Day		
Plugging proposal received from: <u>Kevi</u>	Plugging proposal received from: <u>Kevin</u>	
Company: D S & W Well Service, Inc. Phone: Order 210 sxs. 60/40 pozmix - 10% gel - 500# hulls TATE CORPORATION COMPONIATION COMMISSION Order 3 sxs. gel.		
Were: Order 210 sxs. 60/40 pozmix - Allied Cement Company.	- 10% gel - 500# hulls TATE COMPONE TO THE	
Order 3 sxs. gel.	SHATION COMMISSION	
	AUC OS GUISSIO	
	CONSERVATION DIVISION Goodrow	
	WICHATION	
	HANCE SIGN	
Plugging Proposal Received by: <u>Carl</u> Plugging operations attended by agent?	Goodrow ? All[X], Part[], None[]	
Completed: Hour: 4:30P.M., Day: 18, Mo	onth: <u>August</u> , Year: 94	
Actual plugging report: <u>8 5/8" set 0 3</u> w/425 sxs. cwc. Prod. perf. 4263' - 4	349' w/200 sxs. 4 1/2" set @ 4676'	
<u>4590'. Tested 8 5/8" w/ 🔊 sxs. to Ma</u>	ax. PS.I.300 #. Squeezed 4 1/2"	
<u>w/50 sxs. cement blend w/200# hulls mi</u>	ixed in, followed with 3 sxs. gel	
and 160 sxs. cement blend w/300# hulls Close in P.S.I. 300#.	s mixed in to Max. P.S.I. 700#.	
Remarks:		
Condition of casing(in hole):GOOD Y	BAD Anhy.plug:YES Y NO	
Bottom plug(in place):YES,CALC $$ Plugged through TUBING, CASING $$	NO Dakota plug: YES X NO	
I did(X) did hot] observe the p	α	
000 9-6-94	(agent)	
ENG ME 4///	Form CP-2/3	