

TO:
STATE CORPORATION COMMISSION
CONSERVATION DIVISION - PLUGGING
130 SOUTH MARKET, SUITE 2078
WICHITA, KANSAS 67202

API Well Number: 15-063-21313-00-01
Spot: S2SWSW Sec/Twnshp/Rge: 11-11S-31W
330 feet from S Section Line, 4620 feet from E Section Line
Lease/Unit Name: J M BLOOM Well Number: 1
County: GOVE Total Vertical Depth: 4650 feet

Operator License No.: 30259 Conductor Pipe: Size _____ feet: 8/51.13
Op Name: WERTH, ANDY DBA WERTH EXPLORAT Surface Casing: Size 8.625 feet: 260 165 SX CMT
Address: 1308 SCHWALLER AVE Production: Size 4.5 feet: 4650 175 SX CMT
HAYS, KS 67601 Liner: Size _____ feet: _____

Well Type: OIL UIC Docket No: _____ Date/Time to Plug: 07/23/2002 11:15 AM
Plug Co. License No.: 30259 Plug Co. Name: WERTH, ANDY DBA WERTH EXPLORATION TRUST
Proposal Rcvd. from: ROBERT S. WAHLEIER Company: WERTH, ANDY DBA WERTH EXPL Phone: (785) 625-2725

Proposed Plugging Method: According to KCC Rules and Regulations.
Ordered 250 sxs and 800# hulls.
Top down.

Plugging Proposal Received By: HERB DEINES Witness Type: Plugging Operations 100% Witnessed (Complete)
Date/Time Plugging Completed: 07/23/2002 2:15 PM KCC Agent: Darrel Dipman

Actual Plugging Report:

8 5/8" S.P. at 260' w/165 sxs cement. 4 1/2" at 4650' w/175 sxs cement.
07-19-1992 - 4 1/2" stage collar at 2500' - cemented with 400 sxs.
07-23-2002 - 4 1/2" casing cemented with 300 sxs 60/40 pozmix - 10% gel.
Max. P.S.I. 800#. S.I.P. 350#.

RECEIVED
7-30-2002
JUL 30 2002
KCC WICHITA

Remarks: ALLIED CEMENTING COMPANY. CHEYENNE OIL SERVICE-WATER.

Plugged through: CSG

District: 04

Signed Darrel Dipman PIRT I
(TECHNICIAN)

INVOICE

DATE 7-30-02

INVOICE NO. 2003060121

Form CP-2/3

JUL 29 2002

STATE: KANSAS COUNTY: GOVE REISSUE 11-11S-31W
FIELD: KEARNS S2 SW SW
OPER: RITCHIE EXPL 330 FSL 4620 FEL SEC
WELL: 1 BLOOM J M WELL CLASS: WDD ELEV: 2988 KB
API: 15-063-21313 STATUS: OIL 2985 GR
SPUD: 02/20/90 COMP: 03/16/90
DTD: 4650 LTD: 4652 FTD: MISSISSIPPIAN PBTD:

LOC: 1 1/4 MI S CAMPUS, KS

IP: COMP 3/16/90, IPP 50 BOPD, 15 BWPD PROD ZONE- LANSING-KC 4243-4274
GROSS CHEROKEE 4593-4596 COMMINGLED
NO CORES, FIVE DSTS (CHEROKEE DISCOVERY - DEEPER POOL)

LOG TOPS:

ANHYDRITE	2519 469	B/ KANSAS CITY	4318 -1330
B/ ANHYDRITE	2547 441	MARMATON	4343 -1355
TOPEKA	3777 -789	PAWNEE	4441 -1453
HEEBNER	3997 -1009	MYRICK STATION	4484 -1496
TORONTO	4021 -1033	FORT SCOTT	4510 -1522
LANSING	4038 -1050	CHEROKEE	4539 -1551
MUNCIE CREEK	4173 -1185	JOHNSON ZONE	4586 -1598
STARK	4256 -1268	MISSISSIPPIAN	4634 -1646

STATE: KANSAS COUNTY: GOVE REISSUE 11-11S-31W
FIELD: KEARNS S2 SW SW
OPER: RITCHIE EXPL 330 FSL 4620 FEL SEC
WELL: 1 BLOOM J M WELL CLASS: WDD
(CONTINUED)

TD 4652 -1664

LOG TYPES NOT RPTD

CSGS: 8 5/8 @ 260 W/165 SX, 4 1/2 @ 4650 W/175 SX; DRLG COMP 03/02/90 RIG REL
03/02/90

DSTS: DST # 1 (LANSING-KANSAS CITY) 4102-4123, OP 45 MIN, SI 45 MIN, OP 45 MIN, SI
45 MIN, REC: 70 FT WCM, IFP 30, FFP 40, IFP 40, FFP 50, ISIP 1194, FSIP 1164,
DST # 2 (LANSING-KANSAS CITY) 4167-4252, OP 30 MIN, SI 45 MIN, OP 30 MIN, SI
45 MIN, REC: 1320 FT GAS, 180 FT HG&OCM, 180 FT O&GCWM, 180 FT O&GCWM,
IFP 78, FFP 122, IFP 189, FFP 212, ISIP 446, FSIP 424, DST # 3 (LANSING-KANSAS
CITY) 4252-4314, OP 30 MIN, SI 30 MIN, OP 30 MIN, SI 30 MIN, REC: 15 FT MUD, IFP
55, FFP 55, IFP 76, FFP 76, ISIP 916, FSIP 627, DST # 4 (MARMATON) 4419-4502,
OP 30 MIN, SI 30 MIN, OP 30 MIN, SI 30 MIN, REC: 15 FT MUD, IFP 50, FFP 50, IFP
56, FFP 60, ISIP 916, FSIP 744, DST # 5 (FORT SCOTT) 4497-4596, OP 45 MIN, SI 1
HR, OP 45 MIN, SI 1 HR, REC: 360 FT GAS, 60 FT OCGM, 70 FT VSOCM, IFP 50, FFP
60, IFP 87, FFP 89, ISIP 524, FSIP 374;

PERFS: PERF (CHEROKEE) 4593-4596 W/2 PF, PERF (LANSING-KANSAS CITY) 4243-4274

STATE: KANSAS COUNTY: GOVE REISSUE 11-11S-31W
FIELD: KEARNS S2 SW SW
OPER: RITCHIE EXPL 330 FSL 4620 FEL SEC
WELL: 1 BLOOM J M WELL CLASS: WDD
(CONTINUED)

W/2 PF, GROSS, 4243-4245, 4272-4274, ACID (4243-4245) W/1000 GALS, 15% ACID
(4593-4596) W/500 GALS, 15%
PRODUCING INTERVAL: PERF (CHEROKEE) 4593-4596, PERF (LANSING-KANSAS CITY)
4243-4274 GROSS,