* Rock in Prod. Agti 202109 So: UMC.

Kansas Corporation Commission OIL & GAS CONSERVATION DIVISION

September 1999 ORIGIN A Must Be Typed

WELL COMPLETION FORM

WELL HISTORY - DESCRIPTION OF WELL & LEASE

If Workover/Re-entry: Old Well Info as follows: Operator:	
Address: 3005 Cold Water Rd. City/State/Zip; Louisburg, KS. 66053 Purchaser; Pacer Purcha	
CollyStateZip:	. 🗀
Purchaser: Person: Boo Eberhart Operator Contact Person: Boo Eberhart ANNAS CORPORATION COMMISSION Phone: (913) 837-2823 Contryctor: Name: Jackson Production Co. FEB 7 3 2009 License: 4339 RECEIVED Welsite Geologist: Designate Type of Completion: New Well Re-Entry Workover Oil SWD SIOW Temp. Abd. Gas YENHR SIGW Dry Other (Core, WSW, Expl., Cathodic, etc) If Workover/Re-entry: Oil Well Info as follows: Operator: Well Name: Original Comp. Date: Original Comp. Date: Commingled Docket No. Dual Completion Docket No. Dual Completion Docket No. Dual Completion Date Reached TD Completion Date or Recompletion Date Norther (SWD or Enhr.?) Date Reached TD Completion Date or Recompletion Date INSTRUCTIONS: An original and two copies of this form shall be filled with the Kansas Corporation Commission, 130 S. Market - Room 2078, W Kansas 67202, within 120 days of the speud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 (107 or confidentially) in excess of 12 months). One copy of all witerline logs and geologist well report shall be attached with this form. ALL CEMEN TICKETS MUST BE ATTACHED. Submit CP4 from what plaged wells. Submit CP4-111 form with all temporarily abandoned wells. All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully compiled with and the statutes. Full Rule American are complete any occret 5 for best of my knowledge. Well start and the circle and on the Reserve Pti) Total Details (Producing Formation. Mississippian Elevation: Ground. 9111	
Specified Person: Bob Eberhart SANS & CORPORATION COMMISSION Footages Calculated from Nearest Outside Section Corner: Corner (circle one) Sal 37.2823 Sal 37.2823 Footages Calculated from Nearest Outside Section Corner: Corner (circle one) Sal 7.2823 NW SW Calculated from Nearest Outside Section Corner: Corner one) Sal 7.2823 NW SW Calculated from Nearest Outside Section Corner: Corner one) Calculated from Nearest Outside Section Corner: Corner one from Nearest Outside Section Corner: Calculated from Nearest Outside Section Corner Calculated from Nearest Outside Section Corn	Section
Phone: 913 837-2823 Contrigion Name: Jackson Production Co. FEB 2 3 2009 Wellste Geologist: Designate Type of Completion:	Section
Wellsite Geologist: Designate Type of Completion: V New Well Ro-Entry Workover Oil SWD SIOW Temp. Abd. Gas V ENHR SIGW Dry Other (Core, WSW, Expl., Cathodic, etc) If Workover/Re-entry: Old Well Info as follows: Operator: Well Name: Original Comp Date: Commingled Docket No. Dual Completion Dual Completion Docket No. Other (SWD or Enhr.?) Docket No. Other (SWD or Enhr.?) Docket No. Dual Completion Date To Individual Space Completion Date or Recompletion Date or Recompletion Date INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, W Kansas 67202, within 120 days of the spud date, recompletion at 107 confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be studied with the form (see rule 107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be filed with the state harries are completed with the form ALL CEMEN INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, W Kansas 67202, within 120 days of the spud date, recompletion, one copy of all wireline logs and geologist well report shall be form ALL CEMEN INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, W Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-9-130, 82-9-106 and 82-9-107 107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be acted with this form. ALL CEMEN Information of its dut of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form ALL CEMEN Information of its dut to of this form will be all plugged wells. Submit CP-111 form with all temporarily abandoned wells. In requirements of the statules, rules and r	
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Total Depth: 332' Plug Back Total Depth: 8.5' Oil	ep enoual
Amount of Surface Pipe Set and Cemented at 20.6 Gas SHRR SIGW Dry Other (Core, WSW, Expl., Cathodic, etc) If Workover/Re-entry: Old Well Info as follows: Operator: Well Name: Original Comp. Date: Depening Re-perf. Conv. to Enhr./SWD Plug Back Plug Back Total Depth Commingled Docket No. Dual Completion Docket No. Other (SWD or Enhr.?) Docket No. Date Reached TD Completion Date or Recompletion Date INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, W Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMEN TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Signature: Amount of Surface Pipe Set and Cemented at 20.6 Multiple Stage Cementing Collar Used? If yes, show depth set If Alternate II completion, cement circulated from 20.6 If Alternate II completi	
Gas FINHR SIGW Dry Other (Core, WSW, Expl., Cathodic, etc) If Workover/Re-entry: Old Well Info as follows: Operator: Well Name: Original Comp. Date: Original Comp. Date: Original Comp. Date: Original Comp. Docket No. Deepening Re-perf. Conv. to Entr./SWD Plug Back Plug Back Total Depth Commingled Docket No. Other (SWD or Entr.?) Other (SWD or Entr.?) Date Reached TD Completion Date Recompletion Date Information of side two of this form will be held confidential for a period of 12 months.) One copy of althorism to the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statures. Information of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully compled with and the statures. KCC Office Use ONLY Information of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statures. KCC Office Use ONLY Letter of Conflidentiality Received	
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Operator Name: 10/28/08	
Lease Name:	
Spud Date or Recompletion Date Date Reached TD Date Reached TD Completion Date or Recompletion Date County:	
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Signature:	apply. 82-3- ITING
Date: FETS 17, 2009 Letter of Confidentiality Received	tements
Fitle: Agent Date: FEB 17, 2009 Letter of Confidentiality Received	
Letter of Confidentiality Received	
inbscribed and sworn to before me this / day of /EBRUARY If Denied, Yes Date:	
Wireline Log Received (m M(C)	
lotary Public:	
ate Commission Expires: 5/21/26/ JESSICA M. HELMS	
Notary Public - State of Kansas	
My Appt. Exp. 5/21/2011	

Side Two

Operator Name: Bob				Lease	Name	Synder	·	Well #: Q-	22
Sec. 8 Twp. 2	S. R. 23	_ [Ea	ast 🗌 West	County	y: <u>Linn</u>				
INSTRUCTIONS: SI tested, time tool oper temperature, fluid red Electric Wireline Logs	covery, and flow rat	ng and sn es if gas i	iut-in pressures, to surface test. :	, whether st along with f	but-in c	ressure reacher	tetatic lovel byd	ractatic areas.	man ballan ball
Drill Stem Tests Take			Yes 🗸 No		V	Log Format	tion (Top), Depth	and Datum	Sample
Samples Sent to Geo	ological Survey		Yes ☑ No		Nai	me		Тор	Datum
Cores Taken Electric Log Run (Submit Copy)			Yes ☑ No Yes ☐ No						GL
List All E. Logs Run:		KANSAS	S CORPORATION C	OMMISSION					
Gamma Ray/N	Neutron/CCL	10 0107 %	FEB 2 3 2	_					
			RECEIV	ED					
		Ren		RECORD		ew Used ermediate, produc			
Purpose of String	Size Hole Drilled	Si	ize Casing et (In O.D.)	Weig	ht	Setting	Type of	# Sacks	Type and Percent
Surface	9	8 3/4") (III O.D.)	Lbs./	<u> </u>	Depth 20.6	Portland	Used 5	Additives
Completion	5 5/8"	2 7/8"				323.5	Portland	50	50/50 POZ
			ADDITIONAL	CEMENTIN	G / SQI	JEEZE RECORD			<u>L</u>
Purpose: Perforate Protect Casing Plug Back TD Plug Off Zone	Depth Top Bottom	Туре	e of Cement	#Sacks U	Jsed		Type and F	Percent Additives	
Shots Per Foot	PERFORATION Specify F	ON RECOF	RD - Bridge Plugs Each Interval Perfo	Set/Type		Acid, Frac	ture, Shot, Cement	Squeeze Record	
2	86.0-292.0	25 Per				,,,,,	oom and Kind Of Ma	terial Used)	Depth
UBING RECORD	Size	Set At		Pools - At					
				Packer At		Liner Run	Yes No		
ate of First, Resumerd Pi	roduction, SWD or En	hr.	Producing Metho		Flowing	Pumping	Gas Lift	Other	(Explain)
stimated Production Per 24 Hours	Oil B	bis.	Gas Mo	cf	Water	Bbl		s-Oil Ratio	Gravity
sposition of Gas	METHOD OF CO	MPLETION	V			Production Interva			
Vented Sold ((If vented, Submit	Used on Lease t ACO-18.)	[Open Hole Other (Specify)	Perf.		ally Comp.	Commingled		

295278

CUSTOMER'S	ONDER NO.	,	DEPARTMEN	IT		BATE 4	1-0	8
NAME JOB CAT DIL								
ADDRESS								
CITY, STATE,	ZIP							
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KEEP THIS SLIP FOR REFERENCE

NAMEAS CORPORATION COMMISSION
FEB 2 3 2009
RECEIVED

5805

leas	e- Sr	vyder	20, 6 Surface 8 3/4 Hole	well#Q-22
BUN	w- 13	obcert Oil Parlo Juno	cemented 5 sacks 323,5, 278" Hydrill Pipe	Surface Set 10-88-08
Cent	ractor-	Pale Jackson Production Co.	NO Secting nipple	completed 10-29-08
OPA	- 4339	•	Comented 50 Sachs	
			Holesize 5%	
	se val a month of a	ട്ട്. പ്രാസംബം പ്രോധ അവര് സ്വാധ വാര്യം വിവ്യാസ് വിവ്യാസ് വിവ്യാസ് വിവ്യാസ് വിവ്യാസ് വിവ്യാസ് വിവ്യാസ് വിവ്യാസ് വ്യാസ	TP 332	our result in the control of the con
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		SANDY Shale KAN	SAS CORPORATION COMMISSION	
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