

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form ACO-1
October 2008
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # 30076
Name: A & A PRODUCTION
Address 1: PO BOX 100
Address 2: _____
City: HILL CITY State: KS Zip: 67642 + _____
Contact Person: ANDY ANDERSON
Phone: (785) 421-6266
CONTRACTOR: License # 33237
Name: ANDERSON DRILLING
Wellsite Geologist: HERB DEINES
Purchaser: _____
Designate Type of Completion:
____ New Well ____ Re-Entry ____ Workover
 Oil ____ SWD ____ SIOW
____ Gas ____ ENHR ____ SIGW
____ CM (Coal Bed Methane) ____ Temp. Abd.
 Dry ____ Other _____
(Core, WSW, Expl., Cathodic, etc.)

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
____ Deepening ____ Re-perf. ____ Conv. to Enhr. ____ Conv. to SWD
____ Plug Back: _____ Plug Back Total Depth
____ Commingled Docket No.: _____
____ Dual Completion Docket No.: _____
____ Other (SWD or Enhr.?) Docket No.: _____
04-24-09 05-01-09 05-02-09
Spud Date or Date Reached TD Completion Date or
Recompletion Date Recompletion Date

API No. 15 - 179-21228-00-00
Spot Description: _____
NE SW SE SE Sec. 25 Twp. 9 S. R. 26 East West
500 Feet from North / South Line of Section
970 Feet from East / West Line of Section
Footages Calculated from Nearest Outside Section Corner:
 NE NW SE SW
County: SHERIDAN
Lease Name: BREEDEN Well #: 4
Field Name: N/A
Producing Formation: _____
Elevation: Ground: 2608 Kelly Bushing: 2619
Total Depth: 4135 Plug Back Total Depth: _____
Amount of Surface Pipe Set and Cemented at: 227 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set: _____ Feet
If Alternate II completion, cement circulated from: _____
feet depth to: _____ w/ _____ sx cmt.

Drilling Fluid Management Plan P+A Alt II NR
(Data must be collected from the Reserve Pit) 5-22-09
Chloride content: _____ ppm Fluid volume: _____ bbls
Dewatering method used: _____
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Andy Anderson
Title: Operator Date: 5-5-09
Subscribed and sworn to before me this 5th day of May,
20 09.
Notary Public: Rita A. Anderson
Date Commission Expires: 01/12/2012

NOTARY PUBLIC
STATE OF KANSAS
RITA A. ANDERSON
NOTARY PUBLIC
STATE OF KANSAS
My App. Exp. 1-21-12

KCC Office Use ONLY
N Letter of Confidentiality Received
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
____ UIC Distribution
KANSAS CORPORATION COMMISSION
MAY 14 2009

RECEIVED

Operator Name: A & A PRODUCTION Lease Name: BREEDEN Well #: 4
 Sec. 25 Twp. 9 S. R. 26 East West County: SHERIDAN

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: Radiation Guard Log Microresistivity Log	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample <table style="width:100%; border-collapse: collapse;"> <tr> <td style="width:70%;">Name</td> <td style="width:15%;">Top</td> <td style="width:15%;">Datum</td> </tr> <tr> <td>ANHYDRITE-TOP</td> <td>2269</td> <td>+ 350</td> </tr> <tr> <td>ANHYDRITE - BASE</td> <td>2304</td> <td>+ 315</td> </tr> <tr> <td>HEEBNER SHALE</td> <td>3850</td> <td>-1231</td> </tr> <tr> <td>TORONTO</td> <td>3871</td> <td>-1252</td> </tr> <tr> <td>LANSING-KC</td> <td>3885</td> <td>-1266</td> </tr> <tr> <td>BASE KANSAS CITY</td> <td>4116</td> <td>-1497</td> </tr> <tr> <td>RTD</td> <td>4135</td> <td>-1516</td> </tr> </table>	Name	Top	Datum	ANHYDRITE-TOP	2269	+ 350	ANHYDRITE - BASE	2304	+ 315	HEEBNER SHALE	3850	-1231	TORONTO	3871	-1252	LANSING-KC	3885	-1266	BASE KANSAS CITY	4116	-1497	RTD	4135	-1516
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RTD	4135	-1516																							

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
SURFACE	12 1/4"	8 5/8"	20	227	COM	150	3% CC; 2% GEL

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
		KANSAS CORPORATION COMMISSION	
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TUBING RECORD: Size: _____ Set At: _____ Packer At: _____		Liner Run: <input type="checkbox"/> Yes <input type="checkbox"/> No	
Date of First, Resumed Production, SWD or Enhr. _____		Producing Method: <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain) _____	
Estimated Production Per 24 Hours	Oil Bbls. _____	Gas Mcf _____	Water Bbls. _____ Gas-Oil Ratio _____ Gravity _____

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <input type="checkbox"/> Other (Specify) _____	PRODUCTION INTERVAL: _____ _____
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INVOICE

24 S. Lincoln Street
 P.O. Box 31
 Russell, KS 67665-2906
 Voice: (785) 483-3887
 Fax: (785) 483-5566

Invoice Number: 118782
 Invoice Date: May 2, 2009
 Page: 1

Bill To:
A & A Production P O Box 100 Hill City,, KS 67642-0100

Customer ID	Well Name# or Customer P.O.	Payment Terms	
A&APro	Breeden #4	Net 30 Days	
Job Location	Camp Location	Service Date	Due Date
KS1-03	Russell	May 2, 2009	6/1/09

Quantity	Item	Description	Unit Price	Amount
123.00	MAT	Class A Common	13.50	1,660.50
82.00	MAT	Pozmxi	7.55	619.10
7.00	MAT	Gel	20.25	141.75
50.00	MAT	Flo Seal	2.45	122.50
205.00	SER	Handling	2.25	461.25
30.00	SER	Mileage 205 sx @ .10 per sk per mi	20.50	615.00
1.00	SER	Rotary Plug	991.00	991.00
30.00	SER	Mileage Pump Truck	7.00	210.00

KANSAS CORPORATION COMM...
 MAY 14 2009
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PD
5-8-09
CK 2967

ALL PRICES ARE NET, PAYABLE 30 DAYS FOLLOWING DATE OF INVOICE. 1 1/2% CHARGED THEREAFTER. IF ACCOUNT IS CURRENT, TAKE DISCOUNT OF

\$ 1205.29

ONLY IF PAID ON OR BEFORE

Jun 1, 2009

Subtotal	4,821.10
Sales Tax	303.73
Total Invoice Amount	5,124.83
Payment/Credit Applied	
TOTAL	5,124.83

(1205.29)
 3919.54

ALLIED CEMENTING CO., LLC. 037515

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:
Russell

DATE <u>5.20.09</u>	SEC. <u>25</u>	TWP. <u>9</u>	RANGE <u>26</u>	CALLED OUT	ON LOCATION	JOB START <u>1:00 p.m.</u>	JOB FINISH <u>1:30 p.m.</u>
LEASE <u>Breeden</u>	WELL # <u>4</u>		LOCATION <u>St. Peter & Redline Rd</u>		COUNTY <u>Shelby</u>	STATE <u>KS</u>	
OLD OR <input checked="" type="radio"/> NEW (Circle one)			<u>4w vinto</u>				

CONTRACTOR AAA

TYPE OF JOB Rotary Plug

HOLE SIZE 7 7/8 T.D. 4135

CASING SIZE _____ DEPTH _____

TUBING SIZE _____ DEPTH _____

DRILL PIPE 4 1/2 X-4 DEPTH 2290

TOOL _____ DEPTH _____

PRES. MAX _____ MINIMUM _____

MEAS. LINE _____ SHOE JOINT _____

CEMENT LEFT IN CSG. _____

PERFS. _____

DISPLACEMENT _____

OWNER _____

CEMENT AMOUNT ORDERED 205 60/40 4% GEL
1/4 #10

COMMON	<u>123</u>	@	<u>13.50</u>	<u>1660.15</u>
POZMIX	<u>82</u>	@	<u>7.55</u>	<u>619.10</u>
GEL	<u>7</u>	@	<u>20.25</u>	<u>141.75</u>
CHLORIDE		@		
ASC		@		
<u>Fl Seal 50 #</u>		@	<u>2.45</u>	<u>122.50</u>
		@		
		@		
		@		
		@		
		@		
HANDLING	<u>205</u>	@	<u>2.25</u>	<u>461.25</u>
MILEAGE	<u>10/11/12 p.m.</u>			<u>615.00</u>
TOTAL				<u>3620.10</u>

EQUIPMENT

PUMP TRUCK CEMENTER Craig

417 HELPER Matt

BULK TRUCK DRIVER John

345

BULK TRUCK DRIVER _____

REMARKS:

Rotary Plug

THANKS!

CHARGE TO: AAA Production

STREET _____

CITY _____ STATE _____ ZIP _____

SERVICE

DEPTH OF JOB _____

PUMP TRUCK CHARGE 991.00

EXTRA FOOTAGE _____ @ _____

MILEAGE 30 @ 7.00 210.00

MANIFOLD _____ @ _____

_____ @ _____

_____ @ _____

TOTAL 1201.00

KANSAS CORPORATION COMMISSION

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PLUG & FLOAT EQUIPMENT

8 5/8 wooden Plug N-A

_____ @ _____

_____ @ _____

_____ @ _____

_____ @ _____

To Allied Cementing Co., LLC.
You are hereby requested to rent cementing equipment



24 S. Lincoln Street
 P.O. Box 31
 Russell, KS 67665-2906

Voice: (785) 483-3887
 Fax: (785) 483-5566

INVOICE

Invoice Number: 118714

Invoice Date: Apr 24, 2009

Page: 1

Bill To:
A & A Production P O Box 100 Hill City, KS 67642-0100

Customer ID	Well Name # or Customer P.O.	Payment Terms	
A&APro	Breeden #4	Net 30 Days	
Job Location	Well Name	Service Date	Due Date
KS1-01	Russell	Apr 24, 2009	5/24/09

Quantity	UOM	Description	Unit Price	Amount
90.00	MAT	Class A Common	13.50	1,215.00
60.00	MAT	Pozmix	7.55	453.00
3.00	MAT	Gel	20.25	60.75
5.00	MAT	Chloride	51.50	257.50
150.00	SER	Handling	2.25	337.50
30.00	SER	Mileage 150 sx @ .10 per sk per mi	15.00	450.00
1.00	SER	Surface	991.00	991.00
30.00	SER	Mileage Pump Truck	7.00	210.00

KANSAS CORPORATION COMMISSION
 MAY 14 2009
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ALL PRICES ARE NET, PAYABLE
 30 DAYS FOLLOWING DATE OF
 INVOICE. 1 1/2% CHARGED
 THEREAFTER. IF ACCOUNT IS
 CURRENT, TAKE DISCOUNT OF

\$ 993.68

ONLY IF PAID ON OR BEFORE

May 24, 2009

Subtotal	3,974.75
Sales Tax	125.13
Total Invoice Amount	4,099.88
Payment/Credit Applied	
TOTAL	4,099.88

<993.68>
 3106.20

ALLIED CEMENTING CO., LLC. 34980 A

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:
Russell KS

DATE <u>4-24-09</u>	SEC. <u>25</u>	TWP. <u>9</u>	RANGE <u>26</u>	CALLED OUT	ON LOCATION	JOB START <u>8:45pm</u>	JOB FINISH <u>9:15pm</u>
LEASE <u>Breedon</u>	WELL # <u>4</u>		LOCATION <u>St. Peter + Red line Rd 4 West</u>			COUNTY <u>Sheridan</u>	STATE <u>KS</u>
OLD OR <u>NEW</u> (Circle one)			<u>North into</u>				

CONTRACTOR Anderson Drilling #1
TYPE OF JOB Surface

OWNER _____

HOLE SIZE 12 1/4 T.D. 232'
CASING SIZE 8 5/8 20" DEPTH 232'
TUBING SIZE _____ DEPTH _____
DRILL PIPE _____ DEPTH _____
TOOL _____ DEPTH _____
PRES. MAX _____ MINIMUM _____
MEAS. LINE _____ SHOE JOINT _____
CEMENT LEFT IN CSG. 15'
PERFS. _____
DISPLACEMENT 13.81 Bbl

CEMENT

AMOUNT ORDERED 150 60/40 3% CC 2% Gel

EQUIPMENT

PUMP TRUCK CEMENTER John Roberts
409 HELPER CH
BULK TRUCK
345 DRIVER Chris
BULK TRUCK
_____ DRIVER _____

COMMON	<u>90</u>	@	<u>13.57</u>	<u>1215.00</u>
POZMIX	<u>60</u>	@	<u>7.55</u>	<u>453.00</u>
GEL	<u>3</u>	@	<u>20.25</u>	<u>60.75</u>
CHLORIDE	<u>5</u>	@	<u>51.50</u>	<u>257.50</u>
ASC		@		
		@		
		@		
		@		
		@		
		@		
		@		
		@		
HANDLING	<u>150</u>	@	<u>2.25</u>	<u>337.50</u>
MILEAGE	<u>110 sk / hr</u>			<u>450.00</u>
TOTAL				<u>2773.75</u>

REMARKS:

Est. Circulation
Mix 150 sk Cement
Displace w/ 13.81 Bbl H2O
Cement Did Circulate!

SERVICE

DEPTH OF JOB _____
PUMP TRUCK CHARGE _____ 991.00
EXTRA FOOTAGE _____ @ _____
MILEAGE 30 @ 7.00 210.00
MANIFOLD _____ @ _____
_____ @ _____
_____ @ _____

TOTAL 1201.00

KANSAS CORPORATION COMMISSION

MAY 14 2009
RECEIVED

PLUG & FLOAT EQUIPMENT

8 1/2 Wooden Plug @ _____
@ _____ N/C
@ _____
@ _____
@ _____

To Allied Cementing Co., LLC.
You are hereby requested to rent cementing equipment
and furnish cementer and helper(s) to assist owner or