

Porm ACO-1
October 2008
Form Must Be Typed

WELL COMPLETION FORM WELL HISTORY - DESCRIPTION OF WELL & LEASE

2202	API No. 15 - 15-141-20397-0000
OPERATOR: License # 3293	Spot Description:
Name: Russell Oil Inc	WW NESENWec. 2 Twp. 10 S. R. 12 East West
Address 1: PO BOX 1469	,
Address 2:	
City: Plainfield State: IL Zip: 60544 +	2060 Feet from East / West Line of Section
Contact Person: LeRoy Holt II	Footages Calculated from Nearest Outside Section Corner:
Phone: (815) 609-7000	□ NE ☑ NW □ SE □ SW
CONTRACTOR: License #_5184	County: Osborne
Name: Shields Oil Producers Inc.	Lease Name: Sigle Trust Well #: 6
Wellsite Geologist: Steve Angle	Field Name: Sigle North
Purchaser: NA	Producing Formation: NA
	Elevation: Ground: 1900 Kelly Bushing: 1905
Designate Type of Completion: New Well Re-Entry Workover	Total Depth: 3240' Plug Back Total Depth: 3238
	Amount of Surface Pipe Set and Cemented at: 234' Feet
Oil SWD SIOW SIGW	Multiple Stage Cementing Collar Used? ☐ Yes ☑ No
Gas ENTR SIGW CM (Coal Bed Methane) Temp. Abd.	If yes, show depth set: Feet
✓ Dry Other	If Alternate II completion, cement circulated from:
(Core, WSW, Expl., Cathodic, etc.)	feet depth to:w/sx cmt.
If Workover/Re-entry: Old Well Info as follows:	
Operator:	Drilling Fluid Management Plan P+A AIT I N/2 (Data must be collected from the Reserve Pit) 5-21-09
Well Name:	
Original Comp. Date: Original Total Depth:	Chloride content: 39000 ppm Fluid volume: 950 bbls
Deepening Re-perf Conv. to Enhr Conv. to SWD	Dewatering method used: evaporation
Plug Back: Plug Back Total Depth	Location of fluid disposal if hauled offsite:
Commingled Docket No.:	
Dual Completion	Operator Name:
Other (SWD or Enhr.?) Docket No.:	Lease Name: License No.:
10/29/08 11/05/08 11/05/08	Quarter Sec TwpS. R East West
Spud Date or Date Reached TD Completion Date or Recompletion Date	County: Docket No.:
Kansas 67202, within 120 days of the spud date, recompletion, workover or	th the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information equested in writing and submitted with the form (see rule 82-3-107 for confidenwell report shall be attached with this form. ALL CEMENTING TICKETS MUST form with all temporarily abandoned wells.
the state of the state and regulations promulgated to regulat	e the oil and gas industry have been fully complied with and the statements hereir

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature:

Title: Executive Assistant

Date:

Date:

Date:

Notary Public:

Notary Public:

Date:

OFFICIAL SEAL

LISA JACKSON

MAY 1 2 2009

NOTARY PUBLIC - STATE OF ILLINOIS

RECEIVED

Side Two

Russel	II Oil Inc	_		_ Lease N	lame: Sig	le Trust	\	Well #: 6			
Operator Name: Russell Oil Inc Sec. 2 Twp. 10 S. R. 12 East West				County: Osborne							
ISTRUCTIONS: Show one tool open and close ocovery, and flow rates urveyed. Attach final go	important tops and d, flowing and shut-i if gas to surface test	base of for n pressure , along witl	mations pene	trated. De	etail all core	es. Report all fi	nal copies of drill lydrostatic pressu s needed. Attach	stems tests gi ires, bottom ho i copy of all El	iving interva ole tempera ectric Wirel	al tested, ature, fluid ine Logs	
Drill Stem Tests Taken					✓Log	Formation	(Top), Depth and	I Datum	☐ Sample		
(Attach Additional Sheets) Samples Sent to Geological Survey \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \			✓ No		Name			Тор	Da	tum	
Cores Taken Electric Log Run (Submit Copy)					See Geologists Report Included						
ist All E. Logs Run:											
Radiation Gua Sonic Log	rd Log, Boreh	ole Co	mpensate	ed							
		Penor	CASING		✓ New	/ Used mediate, producti	on, etc.				
Purpose of String	Size Hole Drilled	Size	Casing In O.D.)	We	ight / Ft.	Setting Depth	Type of Cement	# Sacks Used		nd Percent ditives	
Suface	12 1/2"	8 5/8"		23#		234	common	160	2%gel;3	3%c.c.	
Purpose: —— Perforate —— Protect Casing —— Plug Back TD —— Plug Off Zone	Depth Top Bottom	Туре	ADDITIONAL of Cement		TING / SQU	EEZE RECORD		Percent Additive	s		
Shots Per Foot PERFORATION RECORD - Bridge Plu Specify Footage of Each Interval Pe					е	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)				Depth	
									Corporation		
									ECE		
TUBING RECORD:	Size:	Set At:		Packer NA	r At:	Liner Run:	Yes N			*LU	
Date of First, Resumed	Production, SWD or E	nhr.	Producing Me	ethod:	Flowir	ng Dum	oing Gas		Other (Explain		
Estimated Production Per 24 Hours	Oil NA	Bbls.	Gas NA	Mcf	Wa	ter NA	Bbls.	Gas-Oil Ratio		Gravity	
Vented Sol	ION OF GAS: d Used on Lease ubmit ACO-18.)		Open Hole Other (Specify)	Perf.	OF COMPL		commingled _	PRODUC	CTION INTER	PVAL:	

QUALITY DEWELL CEME TING, INC.

Phone 785-483-2025 Cell 785-324-1041

Home Office P.O. Box 32 Russell, KS 67665

No

Date/0-30-08	Sec.	Twp.	Range	Ca	illed Out	On Location	Job Start	Finish		
Lease		/ell No.	10	Location	on	SAL THOS IA	County 2/3	State		
Contractor					Owner	ourse as of the world	County my m	Otate (
Type Job				To Quality Oilwell Cementing, Inc.						
Hole Size / 3/4 T.D. 237			· "-	You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as listed.						
Csg. 25/4 27/16 Depth 237			Charge King City Old Jack							
Tbg. Size		Depth			Street					
Drill Pipe		Depth			City		State			
Tool		Depth			The above was	s done to satisfaction and	supervision of owner	agent or contractor.		
Cement Left in Csg. ルプ	156	Shoe Jo	oint							
Press Max.		Minimu	m ,							
Meas Line		Displace	e <i> 4/188</i> 2	D			MENT			
Perf.					CEMENT					
	EQUIPM	ENT	_1		Amount Ordered	16000	The second of th			
Pumptrk No. Cemer Helper	nter		blowe	• //	Consisting of					
Bulktrk No. Driver			DOUG		Common	1600 00 13.	des	2096.00		
Bulktrk No. Driver Driver			STOC	·	Poz. Mix	,				
JOB SERVICES & REMARKS				Gel.	30,200	10	60 00			
Pumptrk Charge 5016	ALC E		910.6	ic	Chloride 6		îes	260 1112		
Mileage 3/	20	0		U	Hulls					
Footage		·			Salt					
		To	otal // 177	00	Flowseal					
Remarks:										
		3		» , <u>/</u>	6					
(PIMPIT	- Lane	کے رو					Sales Tax	N.		
					Handling /	1810-211	<i>y</i>	362.80		
	-,				Mileage //	i Chair f	1 113 65	468, 22		
			***		Pur P. IK	WER CHARGE	Sub Total	1177 00		
	- 2 4						Total			
					Floating Equip	ment & Plugs	Her WASS	77.00		
	**************************************			***/	Squeeze Mani	/	- W. C. C.			
					Rotating Head					
	11									
I IN THE TOTAL					7					
						VANSAS CORPORATION COMP	NISSION	· · · · · · · · · · · · · · · · · · ·		
The second of the second	····				-	MAY 1 2 2009	Tax	143 -77		
•	يساد معده در	Partie of the land	6	•			1	(443 00)		
X Signature		Capasto inte	And the second s		The second of th	RECEIVE	Total Charge	4122 211		
& second and		. April		R1 2			. Star Orlange	11117		