

ORIGINAL

Form ACO-1
October 2008
Form Must Be Typed

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # 3293
Name: Russell Oil Inc
Address 1: PO BOX 1469
Address 2: _____
City: Plainfield State: IL Zip: 60544 + _____
Contact Person: LeRoy Holt II
Phone: (815) 609-7000
CONTRACTOR: License # 5184
Name: Shields Oil Producers Inc.
Wellsite Geologist: Steve Angle
Purchaser: NA

API No. 15 - 15-141-20397-0000

Spot Description: _____
NW 1/4 SE 1/4 Sec. 2 Twp. 10 S. R. 12 East West
1600' Feet from North / South Line of Section
2060 Feet from East / West Line of Section

Footages Calculated from Nearest Outside Section Corner:
 NE NW SE SW

County: Osborne
Lease Name: Sigle Trust Well #: 6

Field Name: Sigle North
Producing Formation: NA

Elevation: Ground: 1900 Kelly Bushing: 1905
Total Depth: 3240' Plug Back Total Depth: 3238

Amount of Surface Pipe Set and Cemented at: 234' Feet
Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set: _____ Feet
If Alternate II completion, cement circulated from: _____
feet depth to: _____ w/ _____ sx cmt.

Drilling Fluid Management Plan P+A Alt II n42
(Data must be collected from the Reserve Pit) 5-21-09

Chloride content: 39000 ppm Fluid volume: 950 bbls
Dewatering method used: evaporation

Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SIOW
 Gas ENHR SIGW
 CM (Coal Bed Methane) Temp. Abd.
 Dry Other _____
(Core, WSW, Expl., Cathodic, etc.)

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr. Conv. to SWD
 Plug Back: _____ Plug Back Total Depth _____
 Commingled Docket No.: _____
 Dual Completion Docket No.: _____
 Other (SWD or Enhr.?) Docket No.: _____
10/29/08 11/05/08 11/05/08
Spud Date or Recompletion Date Date Reached TD Completion Date or Recompletion Date

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

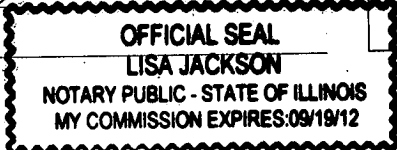
Signature: Paul L Holt

Title: Executive Assistant Date: 5/4/09

Subscribed and sworn to before me this 4th day of May

20 09
Notary Public: Lisa Jackson

Date Commission Expires: 9/19/12



KCC Office Use ONLY
 Letter of Confidentiality Received
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

KANSAS CORPORATION COMMISSION

MAY 12 2009

RECEIVED

QUALITY OILWELL CEMENTING, INC.

Phone 785-483-2025
Cell 785-324-1041

Home Office P.O. Box 32 Russell, KS 67665

No. 8279

Date	10-30-08	Sec.	2	Twp.	10	Range	12	Called Out		On Location		Job Start		Finish	3:45 AM
Lease	Single Truss	Well No.	60			Location	Lynn SM 3128 W			County	DB	State	KS		
Contractor	XXXXXXXXXX Nicholas							Owner	To Quality Oilwell Cementing, Inc. You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as listed.						
Type Job	Surface							Charge To	Russell Oil Inc						
Hole Size	12 1/4			T.D.	237			Street							
Csg.	8 5/8 2016			Depth	237			City	State						
Tbg. Size								Street							
Drill Pipe								City	State						
Tool								The above was done to satisfaction and supervision of owner agent or contractor.							
Cement Left in Csg.	11215 lb			Shoe Joint											
Press Max.								Minimum							
Meas Line								Displace	14 1/8 BBL						
Perf.								CEMENT							

EQUIPMENT				Amount Ordered		
Pumptrk	1	No.	Cementer Helper	Brandon		
Bulktrk	10	No.	Driver	DOUG	Common	160 @ 13.10
Bulktrk	PU	No.	Driver	STEVE	Poz. Mix	

JOB SERVICES & REMARKS				Gel.		
Pumptrk Charge	SURFACE		910.00	Chloride	5 @ 50.00	250.00
Mileage	31	@ 7.00	217.00	Hulls		
Footage				Salt		
Total			1127.00	Flowseal		

Remarks:	(PUMPTRK CHG)		Sales Tax	
	Handling	168 @ 2.10		352.80
	Mileage	31 @ 15.12		468.72
	PUMP TRUCK CHARGE		Sub-Total	1127.00
	Floating Equipment & Plugs	1 1/2" 10' w/ 1" plug	Total	72.00
	Squeeze Manifold			
	Rotating Head			

Thank You

KANSAS CORPORATION COMMISSION

MAY 12 2009

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Tax	143.72
Discount	(443.00)
Total Charge	4127.24

X Signature _____