

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 32461
Tailwater, Inc.
Name: _____
Address: 6421 Avondale, Ste. 212
City/State/Zip: Oklahoma City, OK 73116
Purchaser: CMT
Operator Contact Person: Christian L. Martin
Phone: (405) 810-0900
Contractor: Name: Evans Energy Development, Inc
License: 8509
Wellsite Geologist: _____

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____
6/
11/2008 11/7/08 n/a
Spud Date or Date Reached TD Completion Date or
Recompletion Date Recompletion Date

API No. 15 - 003-24642-00-00
County: Anderson
nw nw se nw Sec. 22 Twp. 20 S. R. 20 East West
1525 feet from S / (circle one) Line of Section
1495 feet from E / (circle one) Line of Section

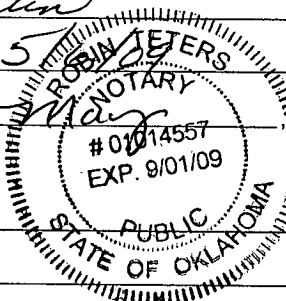
Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE (NW) SW
Kempnich 15-IW
Lease Name: Garnett Shoestring Well #: _____
Field Name: Bartlesville
Producing Formation: _____
Elevation: Ground: 965 Kelly Bushing: n/a
Total Depth: 770' Plug Back Total Depth: n/a
Amount of Surface Pipe Set and Cemented at 23.8 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from 0
feet depth to 23.8' w/ 6 sx cmt.

Drilling Fluid Management Plan AH II NR 5-21-09
(Data must be collected from the Reserve Pit)
Chloride content _____ ppm Fluid volume _____ bbls
Dewatering method used _____
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Stacy B. Martin
Agent
Title: _____ Date: 5/11/09
Subscribed and sworn to before me this 6th day of May
20 09
Notary Public: R. B. Jeters
Date Commission Expires: 9-01-09



KCC Office Use ONLY

Letter of Confidentiality Received
 If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution (5/11)

KANSAS CORPORATION COMMISSION
MAY 08 2009
RECEIVED

Operator Name: Tailwater, Inc. Lease Name: Kempnich Well #: 15-IW
 Sec. 22 Twp. 20 S. R. 20 East West County: _____

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: Gamma Ray Neutron	<input type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum Bartlesville Driller's Log Attached
---	---

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	9 7/8"	7"		23.8'	Portland	6	
Completion	5 5/8"	2 7/8"		760'	Portland	108	50/50 POZ

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
2	682' - 692' (21 perms)	N/A	

TUBING RECORD	Size <u>2 7/8"</u>	Set At <u>760'</u>	Packer At	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
---------------	--------------------	--------------------	-----------	---

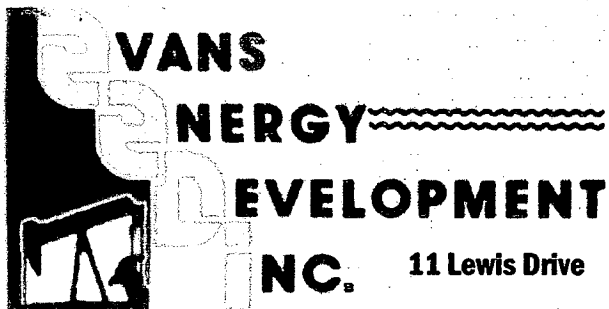
Date of First, Resumerd Production, SWD or Enhr. n/a	Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)
---	--

Estimated Production Per 24 Hours	Oil Bbls. <u>n/a</u>	Gas Mcf <u>0</u>	Water Bbls. <u>0</u>	Gas-Oil Ratio	Gravity
-----------------------------------	----------------------	------------------	----------------------	---------------	---------

Disposition of Gas Vented Sold Used on Lease *(If vented, Submit ACO-18.)*

METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled Other (Specify) _____

Production Interval _____



**VANS
ENERGY
DEVELOPMENT
INC.**

11 Lewis Drive

Paola, KS 66071

**Oil & Gas Well Drilling
Water Wells
Geo-Loop Installation**

Phone: 913-557-9083

Fax: 913-557-9084

WELL LOG

Tailwater, Inc.

Kempnich #15-IW

API #15-003-24,642

October 6 - October 7, 2008

<u>Thickness of Strata</u>	<u>Formation</u>	<u>Total</u>
4	soil & clay	4
88	shale	92
28	lime	120 with a few shale breaks
13	shale	133
5	lime	138
49	shale	187 with a few lime seams
10	lime	197
7	shale	204
29	lime	233
2	shale	235
2	lime	237
6	shale	243
21	lime	264
3	shale	267
24	lime	291 base of the Kansas City
171	shale	462
2	lime	464
5	shale	469
3	lime	472
4	shale	476
10	lime	486
4	shale	490
4	lime	494
11	shale	505
1	oil sand	506 light brown, good bleeding
4	silty shale	510
1	shale	511
15	oil sand	526 light brown, good bleeding
10	shale	536
10	lime	546
5	shale	551
5	lime	556
5	shale	561
5	lime	566
17	shale	583
15	lime	598 with a few shale seams
15	shale	613
5	lime	618

KANSAS CORPORATION COMMISSION

MAY 08 2009

RECEIVED

25	shale	643
2	oil sand	645 brown, very little bleeding
2	broken sand	647 brown & grey sand, light bleeding
11	silty shale	658
23	shale	681
12	oil sand	693
2	silty shale	695
4	shale	699
6	oil sand	705 tight, good bleeding
40	shale	745
2	broken sand	747 no show, light oil odor
23	shale	770 TD

Drilled a 9 7/8" Hole to 24'

Drilled a 5 5/8" hole to 770'.

Set 23.8' of 7" coupled with plain end cemented with 6 sacks of cement.

Set 760' of 2 7/8" 8 round upset tubing including 3 centralizers, 1 float shoe and 1 clamp

KANSAS CORPORATION COMMISSION

MAY 08 2009

RECEIVED



CONSOLIDATED
Oil Well Services, LLC

TICKET NUMBER 19772
LOCATION Ottawa KS
FOREMAN Fred Mader

PO Box 884, Chanute, KS 66720
620-431-9210 or 800-467-8676

FIELD TICKET & TREATMENT REPORT
CEMENT

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
10/8/08	7806	Kempnich # 15-IW	22	20	20	AND
CUSTOMER <u>Tailwater Inc</u>						
MAILING ADDRESS <u>6421 Avondale Dr</u>						
CITY <u>Oklahoma City</u>		STATE <u>OK</u>	ZIP CODE <u>73116</u>			

TRUCK #	DRIVER	TRUCK #	DRIVER
506	Fred		
164	Ken		
367	Gary		
510	Gerid		

JOB TYPE Long string HOLE SIZE 5 7/8 HOLE DEPTH 270' CASING SIZE & WEIGHT 2 1/2" EVE
 CASING DEPTH 760' DRILL PIPE _____ TUBING _____ OTHER _____
 SLURRY WEIGHT _____ SLURRY VOL _____ WATER gal/sk _____ CEMENT LEFT in CASING 2 1/2" Plug
 DISPLACEMENT 4.4 BBL DISPLACEMENT PSI _____ MIX PSI _____ RATE 40 PM

REMARKS: Check casing depth w/ wireline. Mix Pump 100# Premium Gel Flush. Mix Pump 1/21 sks 50/50 Per Mix Cement w/ 270 Gal 5% Salt 5# Kol Seal 1/4# Phenoseal per sack. Cement to Surface. Flush pump + lines clean. Displace 2 1/2" Rubber Plug to casing TO w/ 4.4 BBLs Fresh water. Pressure to 800# PSI. Hold Pressure for 30 min MIT. Shut in casing

Fred Mader

Evans Energy Dev. Inc.

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401	1 of 6	PUMP CHARGE Cement Pump	164	925.00
5406	1/6 of 25 mi	MILEAGE Pump Truck	164	15.21
5407A	5.082	Ton Mileage	810	152.46
5502	1 1/2 hrs	80 BBL Vae Truck	369	150.00
1124	108 sks	50/50 Pozmix Cement		1053.00
1118B	304#	Premium Gel		51.68
1111	254#	Granulated Salt		83.02
1110A	605#	Kol Seal		254.10
1107A	30#	Phenoseal		34.50
4402	1	2 1/2" Rubber Plug		23.00
		Sub Total		2742.27
		Tax @ 6.3%		102.00

KANSAS CORPORATION COMMISSION

MAY 11 2009 RECEIVED

SALES TAX ESTIMATED TOTAL 2844.27

Revin 3737

AUTHORIZATION Chris

TITLE 226476

DATE