

**WELL COMPLETION FORM**  
**WELL HISTORY - DESCRIPTION OF WELL & LEASE**

Operator: License # 32461  
Tailwater, Inc.  
Name: \_\_\_\_\_  
Address: 6421 Avondale, Ste. 212  
City/State/Zip: Oklahoma City, OK 73116  
Purchaser: CMT  
Operator Contact Person: Christian L. Martin  
Phone: (405) 810-0900  
Contractor: Name: Evans Energy Development, Inc  
License: 8509

Wellsite Geologist: \_\_\_\_\_  
Designate Type of Completion:  
 New Well     Re-Entry     Workover  
 Oil     SWD     SLOW     Temp. Abd.  
 Gas     ENHR     SIGW  
 Dry     Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:  
Operator: \_\_\_\_\_  
Well Name: \_\_\_\_\_  
Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
 Deepening     Re-perf.     Conv. to Enhr./SWD  
 Plug Back     Plug Back Total Depth  
 Commingled    Docket No. \_\_\_\_\_  
 Dual Completion    Docket No. \_\_\_\_\_  
 Other (SWD or Enhr.?)    Docket No. \_\_\_\_\_  
11/5/08    11/6/08    n/a  
Spud Date or    Date Reached TD    Completion Date or  
Recompletion Date       Recompletion Date

API No. 15 - 003-24641-00-00  
County: Anderson  
ne se sw nw Sec. 22 Twp. 20 S. R. 20  East  West  
2285 feet from S /  (N) (circle one) Line of Section  
1115 feet from E /  (W) (circle one) Line of Section

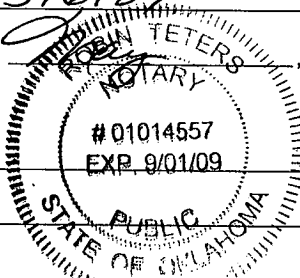
Footages Calculated from Nearest Outside Section Corner:  
(circle one) NE SE  NW SW  
Kempnich 14-IW  
Lease Name: Garnett Shoestring Well #: \_\_\_\_\_  
Field Name: Bartlesville  
Producing Formation: \_\_\_\_\_  
Elevation: Ground: 973 Kelly Bushing: n/a  
Total Depth: 756' Plug Back Total Depth: n/a  
Amount of Surface Pipe Set and Cemented at 24 Feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set \_\_\_\_\_ Feet  
If Alternate II completion, cement circulated from 0  
feet depth to 24' w/ 6 sx cmt.

**Drilling Fluid Management Plan** AH J NCR 5-21-09  
(Data must be collected from the Reserve Pit)  
Chloride content \_\_\_\_\_ ppm Fluid volume \_\_\_\_\_ bbls  
Dewatering method used \_\_\_\_\_  
Location of fluid disposal if hauled offsite: \_\_\_\_\_  
Operator Name: \_\_\_\_\_  
Lease Name: \_\_\_\_\_ License No.: \_\_\_\_\_  
Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West  
County: \_\_\_\_\_ Docket No.: \_\_\_\_\_

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Stacy B. Martin  
Agent  
Title: \_\_\_\_\_ Date: 5/6/09  
Subscribed and sworn to before me this 6 day of June  
20 09  
Notary Public: T.D.B. Seto  
Date Commission Expires: 9-01-09



**KCC Office Use ONLY**  
 Letter of Confidentiality Received  
If Denied, Yes  Date: \_\_\_\_\_  
 Wireline Log Received  
 Geologist Report Received  
 UIC Distribution (5/11)  
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Operator Name: Tailwater, Inc. Lease Name: Kempnich Well #: 14-IW  
 Sec. 22 Twp. 20 S. R. 20  East  West County: \_\_\_\_\_

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i>  Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No  Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i>  List All E. Logs Run:  Gamma Ray Neutron	<input type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample  Name Top Datum  Bartlesville Driller's Log Attached
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CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	9 7/8"	7"		24'	Portland	6	
Completion	5 5/8"	2 7/8"		746.3'	Portland	106	50/50 POZ

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
2	694' - 702' (17 perms)	N/A	

TUBING RECORD	Size 2 7/8"	Set At 746.3'	Packer At	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
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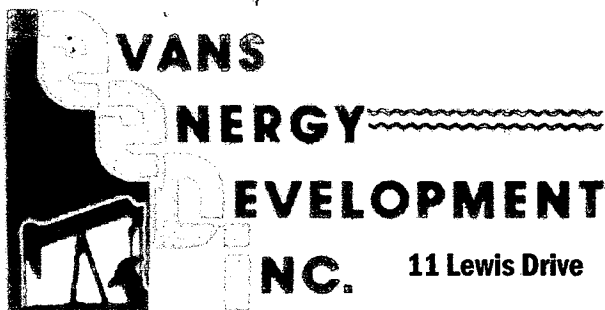
Date of First, Resumerd Production, SWD or Enhr. n/a	Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)
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Estimated Production Per 24 Hours	Oil Bbls. n/a	Gas Mcf 0	Water Bbls. 0	Gas-Oil Ratio	Gravity
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Disposition of Gas  Vented  Sold  Used on Lease *(If vented, Submit ACO-18.)*

METHOD OF COMPLETION  Open Hole  Perf.  Dually Comp.  Commingled \_\_\_\_\_

Production Interval  Other (Specify) \_\_\_\_\_



**Oil & Gas Well Drilling  
Water Wells  
Geo-Loop Installation**

11 Lewis Drive

Paola, KS 66071

Phone: 913-557-9083

Fax: 913-557-9084

**WELL LOG**  
Tailwater, Inc.  
Kempnich #14-IW  
API #15-003-24,641  
November 5 - November 6, 2008

<u>Thickness of Strata</u>	<u>Formation</u>	<u>Total</u>
11	soil & clay	11
6	shale	17
2	lime	19
94	shale	113
23	lime	136
70	shale	206
10	lime	216
5	shale	221
27	lime	248
12	shale	260
27	lime	287
5	shale	292
19	lime	311 base of the Kansas City
179	shale	490
6	lime	496
2	shale	498
8	lime	506
3	shale	509
7	oil sand	516
1	broken sand	517 good bleeding 20% bleeding sand
11	grey sand	528 no oil show
4	shale	532
14	oil sand	546
4	silty shale	550
8	shale	558
9	lime	567
14	shale	581
10	lime	591
16	shale	607
9	lime	616
11	shale	627
8	oil sand	635
3	lime	638
20	shale	658
7	oil sand	665
2	broken sand	667 30% bleeding sand, good bleeding

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Kempnich #14-IW

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silty shale 668  
shale 756 TD

Drilled a 9 7/8" hole to 24'  
Drilled a 5 5/8" hole to 756'

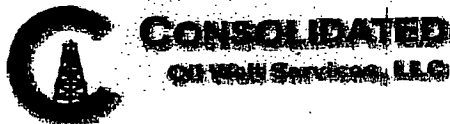
Set 24' of 7" casing cemented with 6 sacks of cement.

Set 746.3' of 2 7/8" threaded and coupled 8 round upset tubing including 3 centralizers, 1 float shoe and 1 clamp

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TICKET NUMBER 19834  
 LOCATION Ottawa KS  
 FOREMAN Fred Maden

PO Box 884, Chanute, KS 66720  
 620-431-9210 or 800-467-8876

**FIELD TICKET & TREATMENT REPORT**  
**CEMENT**

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY	
11/7/08	7806	Kampnick # 14 TW	22	20	20	AN	
CUSTOMER Tailwater Inc.			TRUCK #	DRIVER	TRUCK #	DRIVER	
MAILING ADDRESS 6421 Avondale Dr			506	Fred			
CITY Oklahoma City			164	Ken			
STATE OK			370	Brian			
ZIP CODE 73116			503	Chuck			
JOB TYPE	LONG STRING	HOLE SIZE	5 7/8	HOLE DEPTH	756'	CASING SIZE & WEIGHT	2 3/8" EUE
CASING DEPTH	746'	DRILL PIPE		TUBING		OTHER	
SLURRY WEIGHT		SLURRY VOL		WATER gal/sk		CEMENT LEFT in CASING	2 1/2 Plug
DISPLACEMENT	4.34 BBL	DISPLACEMENT PSI		MIX PSI		RATE	4 B PM

REMARKS: Check casing depth w/wireline. Mix Pump 100# Premium Gel Flush. Mix Pump 119 sks 50/50 Por Mix Cement 2% Gel 5% Salt 5# Kol Seal 4# Pheno Seal per sacks. Cement to surface. Flush pump & lines clean. Displace 2 1/2" Rubber plug to casing TD w/ 4.34 BBLs Fresh water Pressure to 700 PSI. Hold Pressure For 30 minute MIT. Release pressure to set float valve. Shut in casing.

Evans Energy Dev. Inc.

*Fred Maden*

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401	1 of 2	PUMP CHARGE Cement Pump		925 <sup>00</sup>
5406	1/2 of 25mi	MILEAGE Pump Truck		45 <sup>03</sup>
5407A	1/2 of Minimum	Ton Mileage		157 <sup>51</sup>
5502C	2 hrs	90 BBL Vac Truck		200 <sup>00</sup>
1124	106 sks	50/50 Por Mix Cement		1033 <sup>51</sup>
1118B	300#	Premium Gel		57 <sup>01</sup>
1111	250#	Granulated Salt		82 <sup>51</sup>
1110A	525#	Kol Seal		249 <sup>81</sup>
1107A	30#	Pheno Seal		34 <sup>51</sup>
4402	1	2 1/2" Rubber Plug		23 <sup>00</sup>
Sub Total				2802 <sup>51</sup>
TAX @ 6.3%				
SALES TAX				100.20
ESTIMATED TOTAL				2902.71

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